"Energy connectivity for sustainable development – Enabling renewable energy resource sharing across borders"

Workshop (13 June 2024)

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Overview of ECO-REM project – expected deliverables and timeline

Key activity

development of a subregional roadmap to inform multilateral power trading linked to sustainable cross border trade of renewable energy resources

Timeline

	Roundtable discussion to inform the development of subregional road map	April 2024
•	Stakeholder workshop to discuss key findings from the roadmap development	12-13 June 2024

- Roadmap for establishing multilateral power trade and developing renewable by October 2024 energy resources
- Stakeholder workshops to disseminate road map and develop capacity to during COP 29 in implement road map recommendations
 November 2024

Requirements for multilateral electricity trading models



Prerequisites for multilateral electricity trading

Political – political wills to commence inter-state collaborations in electricity trading

Technical

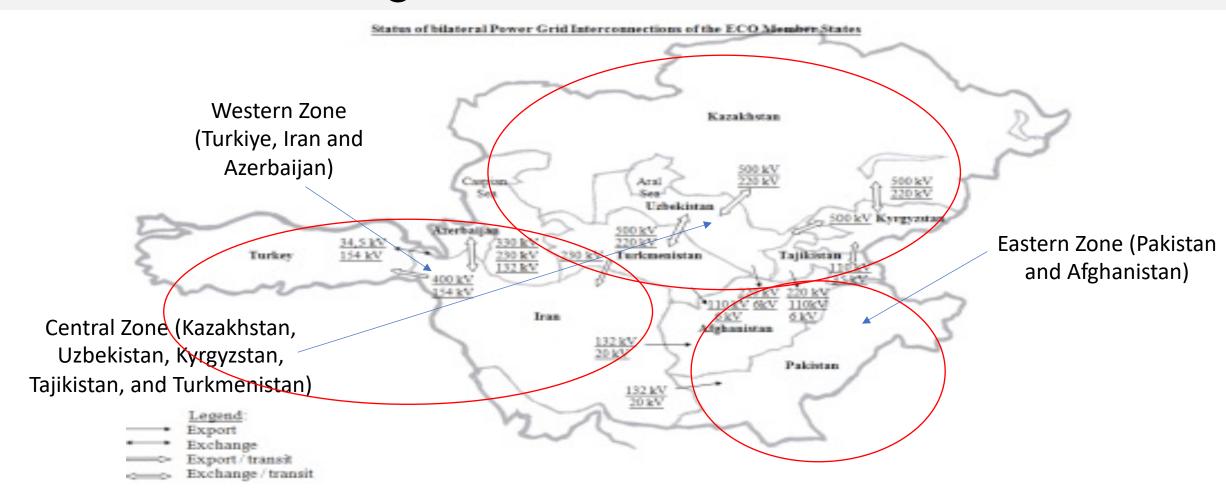
- operational cross-border connectivity infrastructure
- harmonized grid codes of participating countries,
- agreed pricing mechanisms
- non-discriminative third-party access to the grids of participating countries
- agreements on information sharing
- agreed dispute resolution mechanisms

Institutional:

- Institutional restructuring
- development of a multilateral electricity market
- capacity building

Source: IEA (2019), Establishing Multilateral Power Trade in ASEAN, International Energy Agency, Paris

Proposed approach for developing a multilateral market for ECO region



Proposed approach for developing a multilateral market for ECO region (parallel activities)

Western Zone



4-7 years

- Completion of TAP and TUTAP project infrastructures
- Establishment of an Electricity Trading Center in one the countries of this zone to handle technical arrangements and pricing
- Upgrade of power system control equipment to meet technical requirements of trading in two countries
- Capacity building for Afghanistan electric utility company in electricity trading

Central Zone



4-7 years

- Completion of TAP and TUTAP project infrastructures
- Establishment of an Electricity Trading Center in one the countries of this zone to handle technical arrangements and pricing
- Upgrade of power system control equipment to meet technical requirements of trading in the related countries and to smoothly integrate variable renewable (i.e., to maintain system stability) given the increasing share of renewable

Eastern Zone

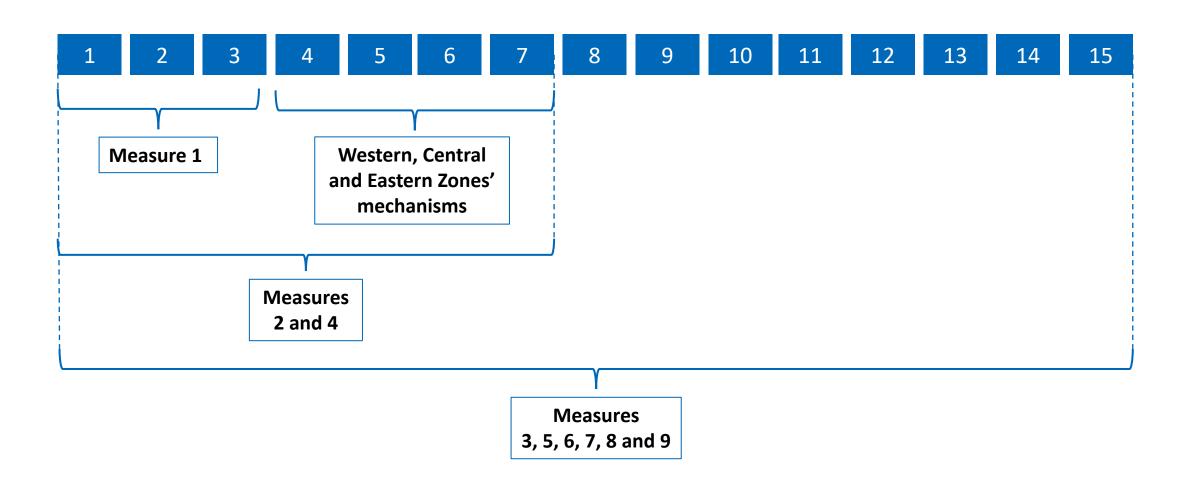


4-7 years

- Establishment of an Electricity Trading Center in one the countries of this zone to handle technical arrangements and pricing
- Upgrade of power system control equipment to meet technical requirements of trading in the related countries and to smoothly integrate variable renewable (i.e., to maintain system stability) given the increasing share of renewable



Timeline for the proposed measures as per the ESCAP approach







Development of a single electricity trading market for ECO region (long term perspective: 7-10 years)

Preparation and concluding of an agreement by all ECO member countries on political, technical and institutional arrangements for electricity trading of member states within the region and outside the region

As a part of the agreement, establishment of an electronic electricity trading platform jointly by the member states and international donor agencies that would have the following features:

- -- Integration to power system control centers of ECO member states for technical operations
- Pricing mechanism/clearing rules that would have spot and dayahead market pricing

Measures from the road map (1/3)



1. Organization of Stakeholders'
Cooperation for the Development of
Cross-border Electricity Trade

Establish a permanent high-level working group



Draw up an agreement on decisionmaking principles and financing of designated activities.



1-3 years

Dialogue and discussion of cross-border electricity trade needs, potential effects, definition of tools for interaction and cooperation, main participants, their rights and responsibilities

2. Agreement on the boundaries of energy cooperation



Signing of framework multilateral intergovernmental agreements on energy cooperation

Development of a comprehensive master plan for the advancement of cross-border electricity trade in the region



1-7 years

Definition of the basic principles of crossborder electricity trade and transit in the region and addressing issues of interaction with third countries. It aims to develop a comprehensive master plan (detailed roadmap) for the development of cross-border electricity trade in the region 3. Development of rules and mechanisms for mutual trade and interstate electricity transmission



Incorporation of the rules into the national legislation of the ECO member states



1-15 years

Development and agreement on rules for mutual electricity trade: long-term agreements, centralized trading, and the settlement of deviations between actual and planned electricity flow balances. The final step is the implementation of these rules into the national legislation of the states in the region, potentially in phases

Measures from the road map (2/3)



4. Harmonization of legislation on cross-border electricity connectivity



Annual publication of results from comparative analyses of energy policies



1-7 years

Publication of a series of annual reports and comparative analyses of energy policies in the states of the region, providing conclusions and recommendations for eliminating barriers to the development of cross-border electricity trade.

Development **of model regulatory acts** for harmonizing the legislation regarding energy cooperation

5. Regional cross-border electricity grid master plan for coordination



Creating coordinated cooperation mechanisms for planning the development of the regional cross-border electricity grid



1-15 years

Regulation for planning the development of the regional cross-border electricity grid, aligning with principles of energy security, supply stability, and economic feasibility for each state

6. Interaction of organizations (system operators, network operators, commercial infrastructure operators)



Implementation of cooperation mechanisms for infrastructure organizations in the electricity transmission and trade



1-15 years

- Organizing the interaction of infrastructure organizations
- Agreeing on the principles of dispatch control of the energy systems in the region's states
- Developing payment mechanisms within centralized trading (security, guarantees, etc.)
- Implementing pilot projects for centralized trading at the subregional level

Measures from the road map (3/3)



7. Fostering investments



Development of regional platforms that bring together interested parties to promote project financing in clean energy production and trading



1-15 years

- Identifying and analyzing best global practices for attracting investments in the electricity sector
- Conducting a comparative analysis of the investment policies in the electricity sector of the region's states
- Developing guidelines and organizing the interaction of interested parties to stimulate investments in the electricity sector

8. Ensuring information exchange



Implementation of rules for information exchange between authorized government bodies and infrastructure organizations in the region



1-15 years

- Adopting harmonized standards for information disclosure in the electricity sector
- Organizing and conducting training sessions and seminars on issues related to energy cooperation among the region's states
- Concluding agreements on information exchange with other states and international organizations

9. Sustainability of interstate electricity trade



Involvement of sustainable development criteria in the projects, aimed at the development of interstate electricity trade



1-15 years

- Conducting research and analysis of the interconnections between energy sector and sustainable development in the states of the region
- Assessing the impact of potential projects for the development of interstate electricity trade on indicators of sustainable development
- Creating a set of measures for the region's states to enhance resilience and readiness for emergencies in energy infrastructure

Outcomes



 Active and continuous regional dialogue on cross-border electricity trade and instruments for interconnection and cooperation

An information and coordination platform to create a space for exchange of opinions and experiences

Interconnection models and harmonized institutional frameworks to minimize transaction costs

Data exchange, payments, dispatching, etc.

Basis for the regional electricity trade

Cross-border trade and transit principles, dispute resolution mechanisms and minimal technical requirements

Promotion of the most prospective investment projects

Contribution to regional infrastructure and electricity trade

Prioritization of sustainable development projects

Positive role of renewable energy resource and creating favorable conditions for their deployment

Next steps and recommendations



Recommendations for further development include:

Foster collaboration among relevant stakeholders (governments, utilities, renewable energy developers, civil society organizations, development banks, local communities) for the following purposes:

- promote renewable energy initiatives
- achieve coordination among international donor organizations
- share knowledge
- harmonize approaches
- build capacities

through dedicated forums and associations

Tailor agreements on power system connectivity models to the specific circumstances and needs of the involved countries to ensure inclusivity and sustainability

Learn from the experiences of other regions and adapt best practices from around the world for successful implementation of ECO-REM development



Questions to participants

Block 1

- What are the existing bilateral and multilateral electricity collaboration initiatives?
- How intergovernmental agreements are being developed and implemented in ECO member states?
- What are the potential mutual benefits of increased crossborder power trade linked to renewable energy resources?
- What are the key steps in the creation of market rules for cross-border electricity trade?

Block 2

- What are some of the main regulatory, economic, technical and political barriers/challenges to the potential expansion of existing regional electricity connectivity initiatives/projects?
- How can cross-border power trade effectively balance security, efficiency, and sustainability?

Block 3

- Any feedback on the proposed roadmap for ECO-REM and certain potential options for its implementation?
- What are the potential options for including non-ECO countries in cross-border power trading?

THANK YOU

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