







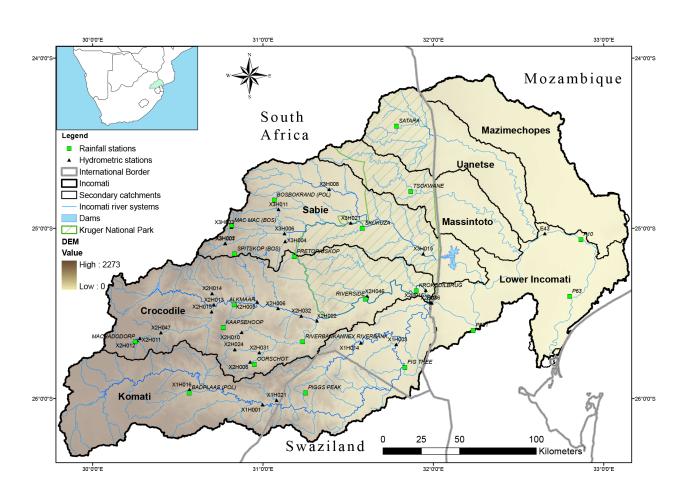
# Applying a Nexus Tool to Support Transboundary Water Allocation Reform in the Incomati

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### Background





Countries: Eswatini, Mozam bique, South Africa

River Basin Commission: INMACOM formed in 2021

**Size**: 49,000 km<sup>2</sup>

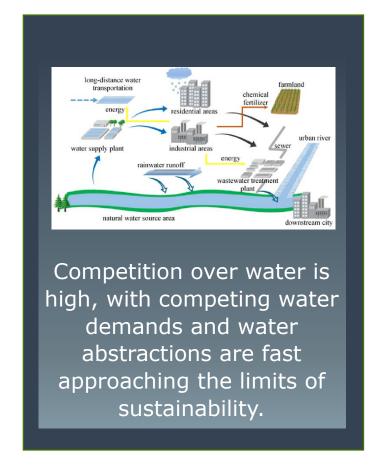
Length of main river: 480 km

Population: 2.3 m illion



#### Water use is intense in the basin

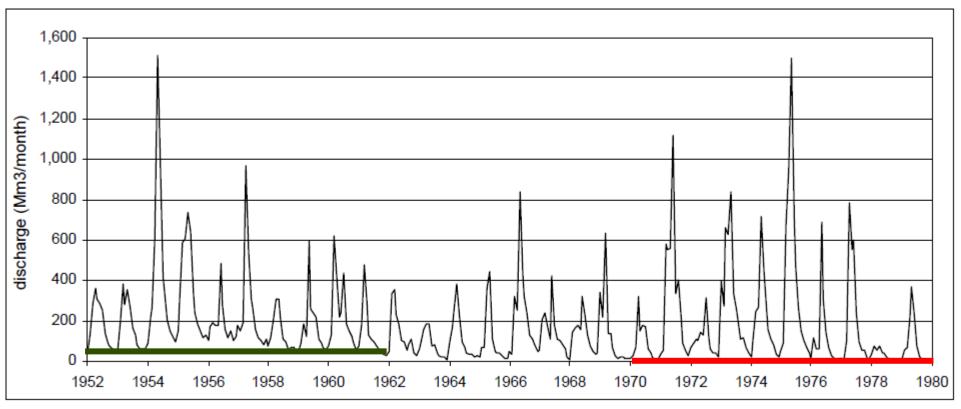








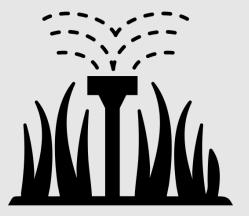
# Basin water use exacerbating water scarcity in the dry season?





# Impact of competing demands from multiple sectors is not clearly understood

#### Agriculture



Area under irrigated sugarcane expanded by significantly in the basin

### Reservoir storage



Member states have increased storage capacity by building new dams since 1980s and more dams are underway

#### Industry



One of the biggest economic zones in South Africa relies on Incomati waters

### Domestic water supply



Domestic water supply for Maputo city is also dependent on Incomati waters

### **Transboundary Basin Governance**



#### 1983 TPTC

Drought (and increased use) reduces crossborder flow to nothing, countries accept need to coordinate

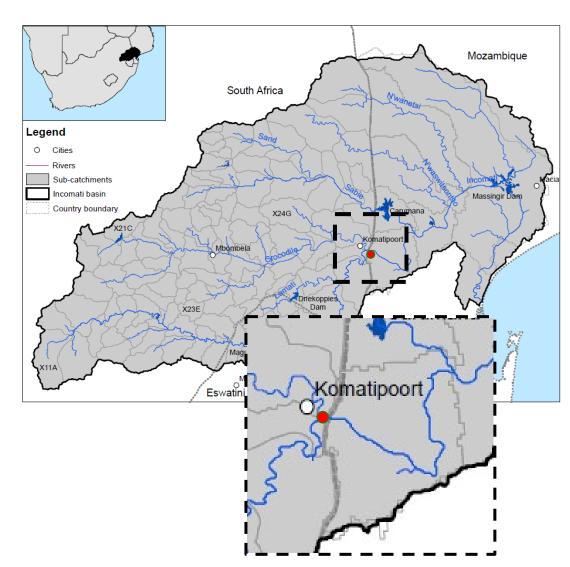
#### 1991 Piggs Peak Agreement

All countries developing water resources, eSwatinineeds World bank funding. WB requires no objection from downstream Mozam bique. To secure no-objections, SA and eSwatiniagree to 2 m 3/s to Moz at border (Kom atipoort/Ressano Garcia)

#### 2002 IIMA

Better relations between states, SADC Water sharing Protocols; Need for a more comprehensive approach, belief that more water can be found if a more collective approach are used

- Minimum transboundary flow increased to 2.6
- New Transboundary Flow allocation under development



### **Activity Objectives**



- 1. Develop a model that can be used by INMACOM to support basin wide decision making
- 2. Explore simulation and optimization that can enhance cross sector WEFE benefits
  - Understand the impact of competing basin demands and optimize water allocation in the basin
  - Understand the water resources impact of potential dams (Moam ba Major) on basin hydrology
  - Understand the water resources impact of increased irrigation (both upstream and downstream)
  - Quantify the changes in the basin outflow under different scenarios of irrigation development

# Activity Progress: Developing a process for model development







- 18 Participants from 3 countries
- Stock-taked country-level modelling efforts
- Introduced the PyWR model to the member states
- Agreed on YPs and process through which data is to be collected and PyWR model developed for Incomati
- Initiated weekly meetings with YPs

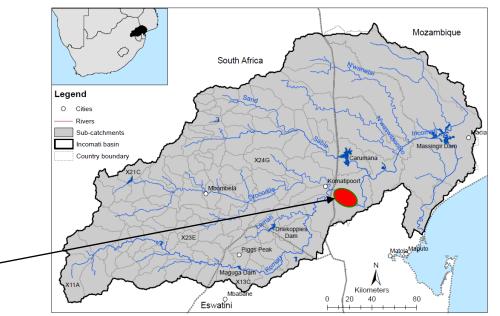
# Activity Progress: Co-developing the model and testing



- 18 Participants from 3 countries
- Presented Incom attriver basin PyWR model
- Capacity building and training
- Identified key questions to answer using the PyWR model
  - Im pact of ensuring flows into Moam ba dam on upstream water abstraction
  - Potential benefits that could be derived from increasing transboundary minimum flow requirement



Second meeting held in March, 2023 (at Driekoppies dam)

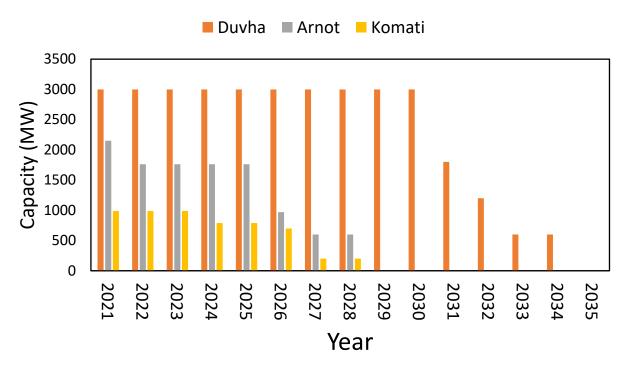


Moamba major





Understanding the impact of energy and agricultural sector water usage on the transboundary Incomati River

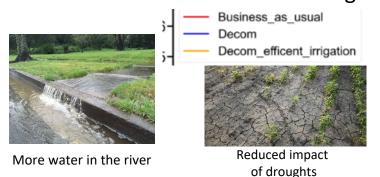


Phased decommissioning plan for ESKOM thermal power plants that
withdraw water from the Incomati River

Scenario	Scenario Name	Scenario description
Scenario 1	Business as usual	Current infrastructure with increased domestic
		demand, irrigation development, and demand for
		thermal power plant cooling.
		Assumes a 2% increase in annual water abstraction.
Scenario 2	Decommission	Scenario 1 with a progressive decommissioning of
		the thermal power plants in line with South Africa's
		low-carbon transition.
Scenario 3	Decommission with	Scenario 2 with a 20% increase in irrigation efficiency
	efficient irrigation	where current efficiency is below 80%.

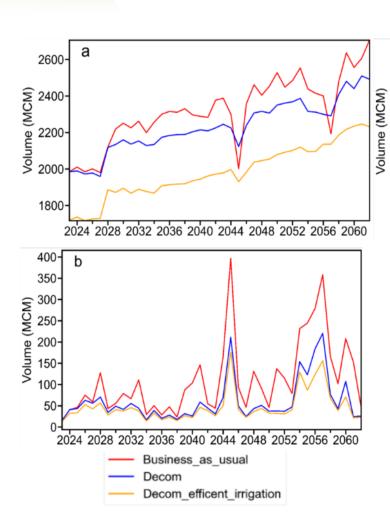
## Hydrologic impact of decommissioning of Thermal NEXUS Gains Power Plants

- Decommissioning of power plants and efficient irrigation reduces water abstraction after 2030:
  - 3.8% reduction from power plant decommissioning
  - 14% reduction when combined with efficient irrigation
- Decommissioning can reduce shortages by up to 175 MCM/year and combining decommissioning with efficient irrigation can increase savings to 220 MCM/year.
- Improve environmental flow at Ressano Garcia by 5%.
- Cumulative hydropower generation in Mozambique increased by 266 GWh in the "Decommission with efficient irrigation" scenario.





Increased hydropower in Mozambique



Incomati River Basin annual and riparian countries aggregated water abstraction and deficit under a hydrological sequence resulting in the highest deficit.





- > Future research will assess:
  - New regulations and management approaches to address future water scarcity.
  - Examine the impact of forthcoming storage and irrigation projects in South Africa and Eswatini.
  - Explore coordinated reservoir operation rules.
  - Evaluate transboundary water agreements in light of changing demands and future projects.
  - Assess the effects of climate change uncertainties on future water availability and use.



Thank you

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