ECONOMIC COMMISSION FOR EUROPE

EXECUTIVE COMMITTEE

127th meeting

Geneva, 16 March 2023

Item 8 of the provisional agenda

Informal Document No. 2023/13

Extrabudgetary project

Energy Connectivity in Central Asia

(for approval)

UNITED NATIONS ECONOMIC COMMISSION FOR EUROPE

TECHNICAL COOPERATION PROJECT FORM

Project title: Energy Connectivity in Central Asia

Expected timing/ duration: June 2023 – December 2024

Objective and brief summary of the project:

Enhancing regional energy connectivity and energy trade through cooperation is a critical factor to improve the resiliency of the energy system and the energy security in Central Asia. An integrated and interconnected energy system, that encompasses electricity and gas grid, and is also compatible for transport and trade of low-carbon and green hydrogen, can help create a more reliable, affordable and sustainable energy supply and allow deep decarbonization as well as more effective integration of scaled renewable energy capacity into the energy projects. However, despite a positive trend and increasing renewable energy capacity, the region still heavily depends on fossil fuels. Coal and natural gas still dominate regional electricity generation mix and will continue meeting increasing regional energy demand in a foreseeable future. There is a need to scale and integrate additional renewable energy capacity into the current energy systems effectively to improve the overall resiliency of the energy systems. The objective of the project will be achieved by implementing the following activities:

A1.1. Conduct comparative analysis of energy systems of beneficiary countries;

A1.2. Conduct an analysis of economic benefits and losses of sharing energy and resources regionally vs. operating domestic energy systems self-sufficiently;

A1.3. Organize two regional peer-to-peer workshops to gather data and enhance understanding of local conditions as well as barriers and opportunities for regional energy system integration;

A1.4. Develop a roadmap for a regionally interconnected energy system in Central Asia;

A2.1. Organize a policy dialogue to identify prerequisites to enhance political, technical and institutional support for regional energy interconnectivity;

A2.2. Develop policy recommendations to enable a more resilient and regionally interconnected energy system in Central Asia;

A2.3. Identify projects of common interest aimed for improved regional energy connectivity and energy system resiliency;

A2.4. Organize a seminar for representatives of governments, industry and academia to present and discuss recommendations and projects of common interest that can enhance energy connectivity and energy system resilience in Central Asia. **Link to the SDG targets:** SDG 7 (targets 7.1, 7.2, 7.3, 7.A, 7.B), SDG 9 (9.1, 9.4), SDG 11 (11.1, 11.6, 11.B), SDG 12 (12.1, 12.

12c), SDG 13 (13.1, 13.2, 13.3, 13.A, 13.B), SDG 17 (17.3, 17.7, 17.9, 17.14, 17.15, 17.16, 17.17)

Expected results of the project:

EA1. Improved understanding of national stakeholders on regionally connected energy system in Central Asia; EA2. Strengthened national capacity of countries in Central Asia on developing a regional interconnected energy system.

Target group and beneficiaries of the project:

Beneficiary countries: Kazakhstan, Kyrgyzstan, Tajikistan, Uzbekistan and Turkmenistan. The target groups are policymakers, regulators, industry actors, electricity and gas grid operators, non-governmental organisations, academia and other experts dealing with the development and deployment of energy connectivity projects.

Justification of project and its relationship to the programme of work:

The project directly contributes to the objective of Subprogramme 5 "Sustainable Energy" "to ensure access to affordable and clean energy for all and reduce greenhouse gas emissions and the carbon footprint of the energy sector in the region" of the UNECE Programme budget for 2023.

Estimated UN regular budget resources (work months of RB staff/level of Staff):

3 months of P4

Estimated extra budgetary resources:

Please ensure that the below amount matches the total estimated costs in the annex

Donor	Amount (US\$)
Germany	248,600
Project Manager:	Section/Division: Energy Systems Section
Iva Brkic	/Sustainable Energy Division
14.02	2.2023
Cleared by Programme Management Unit:	Approved by EXCOM ¹ 16.03.2023
Nicolas Dath-Baron	
14.02	2.2023

¹ See paragraph 31 (a) of Commission decision A(65).

Annex Results-based budget for the extrabudgetary project

Expected Accomplishments	Planned activities		Estimated costs (US\$)	
EA1. Improved	A1.1. Conduct comparative analysis of energy systems of beneficiary countries	(17,500	
understanding of national	P3/P4 x 0.5month x \$15,000 per month	7,500		
stakeholders on regionally	1 consultant to conduct an analysis x 2 months x \$5,000 per month	10,000		
connected energy system in	A1.2. Conduct an analysis of economic benefits and losses of sharing energy and resources regionally vs. operating	/	17,500	
Central Asia	domestic energy systems self-sufficiently		- ,	
	P3/P4 x 0.5month x \$15,000 per month	7,500		
	1 consultant to conduct an analysis x 2 months x \$5,000 per month	10,000		
	A1.3. Organize two regional peer-to-peer workshops to gather data and enhance understanding of local conditions as well	- ,	35,000	
	as barriers and opportunities for regional energy system integration	15,000	,	
	P3/P4 x 1month x \$15,000 per month	3,000		
	Travel of 1 staff x 2 missions x \$1,500	15,000		
	Travel of experts: 10 experts x 1 mission x \$1,500 per trip	2,000		
	Contractual services (individual contractors to help with web design and IT, interpretation, materials)	2,000		
	A1.4. Develop a roadmap for a regionally interconnected energy system in Central Asia		45,000	
	P3/P4 x 1month x \$15,000 per month	15,000	15,000	
	1 consultant to conduct an analysis x 6 months x \$5,000 per month	30,000		
EA2. Strengthened national	A2.1. Organize a policy dialogue to identify prerequisites to enhance political, technical and institutional support for	50,000	35,000	
capacity of countries in	regional energy interconnectivity		55,000	
Central Asia on developing a	P3/P4 x 1month x \$15,000 per month	15,000		
regional interconnected	Travel of 2 staff x 1 mission x \$1,500	3,000		
energy system	Travel of experts: 10 experts x 1 mission x \$1,500 per trip	15,000		
Co A A P P 1 A A P Co Tr Tr Tr	Contractual services (individual contractors to help with web design and IT, interpretation, materials)	2,000		
	A2.2. Develop policy recommendations to enable a more resilient and regionally interconnected energy system in Central	2,000	17,500	
	Asia	7,500	17,500	
	$P3/P4 \ge 0.5$ month $\ge 15,000$ per month	10,000		
	1 consultant to conduct an analysis x 2 months x \$5,000 per month	10,000		
	A2.3. Identify projects of common interest aimed for improved regional energy connectivity and energy system resiliency		17,500	
	$P_3/P_4 \ge 0.5$ month $\ge 15,000$ per month	7,500	17,500	
	1 consultant to conduct an analysis x 2 months x \$5,000 per month	10,000		
	A2.4. Organize a seminar for representatives of governments, industry and academia to present and discuss	10,000	35,000	
	recommendations and projects of common interest that can enhance energy connectivity and energy system resilience in	15,000	55,000	
	Central Asia.	3,000		
	Travel of 2 staff x 1 mission x \$1,500	3,000		
	Travel of experts: 10 experts x 1 mission x \$1,500	2,000		
	Contractual services (individual contractors to help with web design and IT, interpretation, materials)	2,000		
Dudget summer	Contractual services (individual contractors to help with web design and 11, interpretation, inatemats)		220.000	
Budget summary			220,000	
13% of Programme Support Co	USIS		28,600	
Total			248,600	