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Inland Transport Committee

World Forum for Harmonization of Vehicle Regulations

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Item 4.7.4. of the provisional agenda
1958 Agreement:
Consideration of draft amendments to existing
UN Regulations submitted by GRPE

Proposal for Supplement 2 to the 07 series of amendments to UN Regulation No. 49 (Emissions of compression ignition and positive ignition (LPG and CNG) engines)

Submitted by the Working Party on Pollution and Energy *

The text reproduced below was adopted by the Working Party on Pollution and Energy (GRPE) at its eighty-seventh session (ECE/TRANS/WP.29/GRPE/87, para. 54). It is based on ECE/TRANS/WP.29/GRPE/2023/6, GRPE-87-30 and GRPE-87-53 as amended by Annex X of the report. It is submitted to the World Forum for Harmonization of Vehicle Regulations (WP.29) and to the Administrative Committee (AC.1) for consideration at their June 2023 sessions.

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* In accordance with the programme of work of the Inland Transport Committee for 2023 as outlined in proposed programme budget for 2023 (A/77/6 (Sect.20), para 20.6), the World Forum will develop, harmonize and update UN Regulations in order to enhance the performance of vehicles. The present document is submitted in conformity with that mandate.

Insert a new paragraph 3.5., to read:

"3.5.   Application for type approval of engines fuelled with hydrogen

3.5.1.   In case of an application for type approval of engines fuelled with hydrogen, hydrogen shall be the fuel the engine is designed to run on primarily. Requirements for dual-fuel hydrogen engines have not yet been established under this regulation."

Paragraph 4.6.2., amend to read:

"4.6.2.   If the manufacturer permits the engine family to run on market fuels that do not comply neither with the reference fuels included in Annex 5 nor CEN standard EN 228 (in the case of unleaded petrol) or grade D (type I or II) of ISO standard ISO 14687 (in the case of hydrogen) or CEN standard EN 590 (in the case of diesel), such as running on FAME B100 (CEN standard EN14214), FAME diesel blends B20/B30 (CEN standard EN 16709), paraffinic fuel (CEN standard EN 15940) or others the manufacturer shall, in addition to the requirements in paragraph 4.6.1. comply with the following requirements:"

Insert a new paragraph 4.12.3.3.8., to read:

"4.12.3.3.8.   For hydrogen fuelled engines the approval mark shall contain a letter(s) after the national symbol, the purpose of which is to distinguish the fuel type and the working principle for which the approval has been granted. This letter(s) will be as follows:

(a)   T in case of a PI engine being approved and calibrated for gaseous hydrogen;

(b)   TD in case of a CI engine being approved and calibrated for gaseous hydrogen;

(c)   U in case of a PI engine being approved and calibrated for liquefied hydrogen;

(d)   UD in case of a CI engine being approved and calibrated for liquefied hydrogen."

Insert a new paragraph 5.1.6., to read:

"5.1.6.   Provisions for engines fuelled with hydrogen

5.1.6.1.   In case of an application for type approval of engines fuelled with hydrogen, the emission measurement system shall comply with the highest exhaust water content expected during emission testing. In particular it shall be ensured that the temperatures of all sample gas carrying components of the emission measurement system, except for sample dryers, remain at least 10 K above the dew point of the sample gas at the corresponding position."

Paragraph 5.3., amend to read:

"5.3.　　　　Emission limits

　　　　Table 1 provides the emissions limits that apply to this Regulation.

Table 1
Emission Limits

	CO (mg/kWh)	THC (mg/kWh)	NMHC[***] (mg/kWh)	CH$_4$[***] (mg/kWh)	NO$_X$ [*] (mg/kWh)	NH$_3$ (ppm)	PM mass (mg/kWh)	PM number (#/kWh)
			Limit values					
WHSC (CI)	1,500	130			400	10	10	8.0×10^{11}
WHTC (CI)	4,000	160			460	10	10	6.0×10^{11}[**]
WHTC (PI)	4,000		160	500	460	10	10	6.0×10^{11}[**]

Notes:

PI = Positive Ignition

CI = Compression Ignition

[*] The admissible level of NO$_2$ component in the NO$_X$ limit value may be defined at a later stage.

[**] The limit shall apply as from the dates set out in row B of Table 1 in Appendix 9 to Annex 1 to this Regulation.

[***] For engines where all the fuels used have a molar carbon to hydrogen ratio of 0 as defined in paragraph 8. of Annex 4, the measurement of CH$_4$ is not required and the manufacturer, technical service or Type Approval Authority may choose to measure the total hydrocarbon (THC) emissions instead of measuring the non-methane hydrocarbon emissions. In that case, the emission limit for the total hydrocarbon emissions is the same as shown in paragraph 5.3. of this Regulation for non-methane hydrocarbon emissions."

Paragraph 8.3.3.3., amend to read:

"8.3.3.3.　　　For diesel, ethanol (ED95), petrol, E85, hydrogen, LNG20, LNG and LPG fuelled, including dual-fuel, engines, all these tests may be conducted with the applicable market fuels. However, at the manufacturer's request, the reference fuels described in Annex 5 to this Regulation may be used. This implies tests, as described in paragraph 4. of this Regulation."

Annex 1, paragraph 3.2.2.2., amend to read:

"3.2.2.2.　　　Heavy duty vehicles Diesel/Petrol/LPG/NG-H/NG-L/ NG-HL/Ethanol (ED95)/ Ethanol (E85) /Hydrogen (T) /Hydrogen (TD) /Hydrogen (U) /Hydrogen (UD) [1)]"

Annex 1, paragraph 3.2.17.1., amend to read:

"3.2.17.1.　　　Fuel: LPG /NG-H/NG-L /NG-HL /Hydrogen (T) /Hydrogen (TD) /Hydrogen (U) /Hydrogen (UD) [1)]"

Addendum to Annex 2A, paragraph 1.1.5., amend to read:

"1.1.5.　　　Category of engine: Diesel/Petrol/LPG/NG-H/NG-L/NG-HL/Ethanol (ED95)/ Ethanol (E85)/ LNG/LNG20 /Hydrogen (T) /Hydrogen (TD) /Hydrogen (U) /Hydrogen (UD) [1)]"

Addendum to Annex 2A, paragraph 1.4.1., amend to read:

"1.4.1.   WHSC test

      Table 4

      WHSC test

WHSC test (if applicable) [*; **]							
DF Mult/add [1)]	CO	THC	NMHC [***; ‡]	NO$_X$	PM Mass	NH$_3$	PM Number
Emissions	CO (mg/kWh)	THC (mg/kWh)	NMHC [***; ‡] (mg/kWh)	NO$_X$ (mg/kWh)	PM Mass (mg/kWh)	NH$_3$ ppm	PM Number (#/kWh)
Test result							
Calculated with DF							
CO_2 emissions mass emission [***]: .... (g/kWh) Fuel consumption: .... (g/kWh)							

Notes:

*   In the case of engines considered in paragraphs 4.6.3. and 4.6.6. of this Regulation, repeat the information for all fuels tested, when applicable.

**   In the case of dual-fuel engines of Type 1B, Type 2B, and Type 3B, types as defined in Annex 15 to this Regulation, repeat the information in both dual-fuel and diesel mode.

***   For engines where all the fuels used have a molar carbon to hydrogen ratio of 0 as defined in paragraph 8. of Annex 4, the measurement of CO_2 is not required and the manufacturer, technical service or Type Approval Authority may choose to measure the total hydrocarbon (THC) emissions instead of measuring the non-methane hydrocarbon emissions. In that case, the emission limit for the total hydrocarbon emissions is the same as shown in paragraph 5.3. of this Regulation for non-methane hydrocarbon emissions.

‡   In the cases laid down in Table 1 of Annex 15 to this Regulation for dual-fuel engines, and for positive ignition engines."

Addendum to Annex 2A, paragraph 1.4.2., amend to read:

"1.4.2.   WHTC test

Table 5
WHTC test

WHTC test [*; **]								
DF Mult/add [1)]	CO	THC	NMHC [***, ‡]	CH$_4$ [***, ‡‡]	NO$_X$	PM Mass	NH$_3$	PM Number
Emissions	CO (mg/kWh)	THC (mg/kWh)	NMHC [***, ‡] (mg/kWh)	CH$_4$ [***, ‡] (mg/kWh)	NO$_X$ (mg/kWh)	PM Mass (mg/kWh)	NH$_3$ ppm	PM Number (#/kWh)
Cold start								

Hot start w/o regeneration								
Hot start with regeneration $^{1)}$								
kr,u (mult/add) $^{1)}$ kr,d (mult/add) $^{1)}$								
Weighted test result								
Final test result with DF								

CO$_2$ emissions mass emission ***: .... (g/kWh)

Fuel consumption: .... (g/kWh)

Notes:

* In the case of engines considered in paragraphs 4.6.3. and 4.6.6. of this Regulation, repeat the information for all fuels tested, when applicable.

** In the case of dual-fuel engines of Type 1B, Type 2B, and Type 3B, types as defined in Annex 15 to this Regulation, repeat the information in both dual-fuel and diesel mode.

*** For engines where all the fuels used have a molar carbon to hydrogen ratio of 0 as defined in paragraph 8. of Annex 4, the measurement of CH$_4$ and CO$_2$ is not required and the manufacturer, technical service or Type Approval Authority may choose to measure the total hydrocarbon (THC) emissions instead of measuring the non-methane hydrocarbon emissions. In that case, the emission limit for the total hydrocarbon emissions is the same as shown in paragraph 5.3. of this Regulation for non-methane hydrocarbon emissions.

‡ In the cases laid down in Table 1 of Annex 15 to this Regulation for dual-fuel engines, and for positive ignition engines."

Addendum to Annex 2B, paragraph 1.1.5., amend to read:

"1.1.5. Category of engine: Diesel/Petrol/LPG/NG-H/NG-L/NG-HL/Ethanol (ED95)/ Ethanol (E85)/LNG/LNG20 /Hydrogen (T) /Hydrogen (TD) /Hydrogen (U) /Hydrogen (UD) (^{1})"

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[1] Delete where not applicable (there are cases where nothing needs to be deleted when more than one entry is applicable)

Addendum to Annex 2B, paragraph 1.4.1., amend to read:

"1.4.1.   WHSC test

Table 4
WHSC test

	WHSC test (if applicable) *,**						
DF Mult/add[(1)]	CO	THC	NMHC *** (†)	NO$_X$	PM Mass	NH$_3$	PM Number
Emissions	CO (mg/kWh)	THC (mg/kWh)	NMHC *** (†) (mg/kWh)	NO$_X$ (mg/kWh)	PM Mass (mg/kWh)	NH$_3$ ppm	PM Number (#/kWh)
Test result							
Calculated with DF							
CO$_2$ emissions (mass emission ***………. g/kWh) Fuel consumption (^d) …………………..(g/kWh)							

*   In the case of engines considered in paragraphs 4.6.3. and 4.6.6. of this Regulation, repeat the information for all fuels tested, when applicable.

**   In the case of dual-fuel engines of Type 1B, Type 2B, and type 3B, types as defined in Annex 15 to this Regulation, repeat the information in both dual-fuel and diesel mode.

***   For engines where all the fuels used have a molar carbon to hydrogen ratio of 0 as defined in paragraph 8. of Annex 4, the measurement of CO$_2$ is not required and the manufacturer, technical service or Type Approval Authority may choose to measure the total hydrocarbon (THC) emissions instead of measuring the non-methane hydrocarbon emissions. In that case, the emission limit for the total hydrocarbon emissions is the same as shown in paragraph 5.3. of this Regulation for non-methane hydrocarbon emissions.

†   In the cases laid down in Table 1 of Annex 15 to this Regulation for dual-fuel engines, and for positive ignition engines"

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^d When required by this Regulation.

Addendum to Annex 2B, paragraph 1.4.2., amend to read:

"1.4.2.   WHTC test

Table 5
WHTC Test

	WHTC test							
DF Mult/add[1]	CO	THC	NMHC* (‡)	CH_4 * (‡)	NO_X	PM Mass	NH_3	PM Number
Emissions	CO (mg/kWh)	THC (mg/kWh)	NMHC * (‡) (mg/kWh)	CH_4 * (‡) (mg/kWh)	NO_X (mg/kWh)	PM Mass (mg/kWh)	NH_3 ppm	PM Number
Cold start								
Hot start w/o regeneration								
Hot start with regeneration[1]								
$k_{r,u}$ (mult/add)[1] $k_{r,d}$ (mult/add)[1]								
Weighted test result								
Final test result with DF								
CO_2 emissions ([d]) mass emission * ………………(g/kWh) Fuel consumption ([d]) (g/kWh)								

*   For engines where all the fuels used have a molar carbon to hydrogen ratio of 0 as defined in paragraph 8. of Annex 4, the measurement of CH_4 and CO_2 is not required and the manufacturer, technical service or Type Approval Authority may choose to measure the total hydrocarbon (THC) emissions instead of measuring the non-methane hydrocarbon emissions. In that case, the emission limit for the total hydrocarbon emissions is the same as shown in paragraph 5.3. of this Regulation for non-methane hydrocarbon emissions.

‡   In the cases laid down in Table 1 of Annex 15 to this Regulation for dual-fuel engines, and for positive ignition engines. "

Addendum to Annex 2C, paragraph 1.1.5., amend to read:

"1.1.5.   Category of engine: Diesel/Petrol/LPG/NG-H/NG-L/NG-HL/Ethanol (ED95)/ Ethanol (E85)/ LNG/LNG20 /Hydrogen (T) /Hydrogen (TD) /Hydrogen (U) /Hydrogen (UD) [1)]"

Addendum to Annex 2C, paragraph 1.4.1., amend to read:

"1.4.1.   WHSC test

Table 4
WHSC test

WHSC test (if applicable) [*, **]							
DF Mult/add [1)]	CO	THC	NMHC [***, ‡]	NO_X	PM Mass	NH_3	PM Number
Emissions	CO (mg/kWh)	THC (mg/kWh)	NMHC [***, ‡] (mg/kWh)	NO_X (mg/kWh)	PM Mass (mg/kWh)	NH_3 ppm	PM Number (#/kWh)
Test result							
Calculated with DF							
CO_2 emissions mass emission [***]: .... (g/kWh)							
Fuel consumption: .... (g/kWh)							

Notes:

*	In the case of engines considered in paragraphs 4.6.3. and 4.6.6. of this Regulation, repeat the information for all fuels tested, when applicable.
**	In the case of dual-fuel engines of Type 1B, Type 2B, and Type 3B, types as defined in Annex 15 to this Regulation, repeat the information in both dual-fuel and diesel mode.
***	For engines where all the fuels used have a molar carbon to hydrogen ratio of 0 as defined in paragraph 8. of Annex 4, the measurement of CO_2 is not required and the manufacturer, technical service or Type Approval Authority may choose to measure the total hydrocarbon (THC) emissions instead of measuring the non-methane hydrocarbon emissions. In that case, the emission limit for the total hydrocarbon emissions is the same as shown in paragraph 5.3. of this Regulation for non-methane hydrocarbon emissions.
‡	In the cases laid down in Table 1 of Annex 15 to this Regulation for dual-fuel engines, and for positive ignition engines."

Addendum to Annex 2C, paragraph 1.4.2., amend to read:

"1.4.2.   WHTC test

Table 5
WHTC test

WHTC test [*; **]								
DF Mult/add [1)]	CO	THC	NMHC [***, ‡]	CH$_4$ [***, ‡‡]	NO$_X$	PM Mass	NH$_3$	PM Number
Emissions	CO (mg/kWh)	THC (mg/kWh)	NMHC [***, ‡] (mg/kWh)	CH$_4$ [***, ‡] (mg/kWh)	NO$_X$ (mg/kWh)	PM Mass (mg/kWh)	NH$_3$ ppm	PM Number (#/kWh)
Cold start								
Hot start w/o regeneration								
Hot start with regeneration [1)]								
kr,u (mult/add) [1)]								
kr,d (mult/add) [1)]								
Weighted test result								
Final test result with DF								
CO$_2$ emissions mass emission [***]: .... (g/kWh)								
Fuel consumption: .... (g/kWh)								

Notes:

*	In the case of engines considered in paragraphs 4.6.3. and 4.6.6. of this Regulation, repeat the information for all fuels tested, when applicable.
**	In the case of dual-fuel engines of Type 1B, Type 2B, and Type 3B, types as defined in Annex 15 to this Regulation, repeat the information in both dual-fuel and diesel mode.
***	For engines where all the fuels used have a molar carbon to hydrogen ratio of 0 as defined in paragraph 8. of Annex 4, the measurement of CH$_4$ and CO$_2$ is not required and the manufacturer, technical service or Type Approval Authority may choose to measure the total hydrocarbon (THC) emissions instead of measuring the non-methane hydrocarbon emissions. In that case, the emission limit for the total hydrocarbon emissions is the same as shown in paragraph 5.3. of this Regulation for non-methane hydrocarbon emissions.
‡	In the cases laid down in Table 1 of Annex 15 to this Regulation for dual-fuel engines, and for positive ignition engines."

Annex 3, Table 2, amend to read:

"

Engine type	Code
Diesel fuelled CI engine	D
Ethanol (ED95) fuelled CI engine	ED
Ethanol (E85) fuelled PI engine	E85
Petrol fuelled PI engine	P
LPG fuelled PI engine	Q
Natural gas fuelled PI engine	See paragraph 4.12.3.3.6. of this Regulation
Hydrogen fuelled engine	See paragraph 4.12.3.3.8. of this Regulation
Dual-fuel engines	See paragraph 4.12.3.3.7. of this Regulation

"

Annex 4

Paragraph 3.3., amend to read:

"3.3.   Symbols and abbreviations for the fuel composition

w_{ALF} Hydrogen content of fuel, per cent mass

w_{BET} Carbon content of fuel, per cent mass

w_{GAM} Sulphur content of fuel, per cent mass

w_{DEL} Nitrogen content of fuel, per cent mass

w_{EPS} Oxygen content of fuel, per cent mass

α Molar hydrogen ratio

β Molar carbon ratio

γ Molar sulphur ratio

δ Molar nitrogen ratio

ε Molar oxygen ratio

referring to a fuel $C_\beta H_\alpha O_\varepsilon N_\delta S_\gamma$, with $\beta=1$ for fuels containing carbon and $\beta=0$ for fuels with a molar carbon to hydrogen ratio of 0 as defined in paragraph 8. of this annex"

Paragraph 3.4., amend to read:

"3.4.   Symbols and abbreviations for the chemical components

C1   Carbon 1 equivalent hydrocarbon

CH_4 Methane

C_2H_6 Ethane

C_3H_8 Propane

CO   Carbon monoxide

CO_2 Carbon dioxide

DOP   Di-octylphtalate

HC	Hydrocarbons
H_2	Hydrogen
H_2O	Water
NMHC	Non-methane hydrocarbons
NO_X	Oxides of nitrogen
NO	Nitric oxide
NO_2	Nitrogen dioxide
O_2	Oxygen
PM	Particulate matter"

Paragraph 5.2.3.6., amend to read:

"5.2.3.6.   Fuel type

(a)   Diesel;

(b)   Natural gas (NG);

(c)   Liquefied petroleum gas (LPG);

(d)   Ethanol;

(e)   Petrol;

(f)   Hydrogen. "

Paragraph 8., amend to read:

"8.   Emission calculation

The final test result shall be rounded in one step to the number of places to the right of the decimal point indicated by the applicable emission standard plus one additional significant figure, in accordance with ASTM E 29-06B. No rounding of intermediate values leading to the final break-specific emission result is permitted.

Calculation of hydrocarbons and/or non-methane hydrocarbons is based on the following molar carbon/hydrogen/oxygen ratios (C/H/O) of the fuel:

$CH_{1.86}O_{0.006}$ for diesel (B7),

$CH_{2.92}O_{0.46}$ for ethanol for dedicated C.I. engines (ED95),

$CH_{1.93}O_{0.032}$ for petrol (E10),

$CH_{2.74}O_{0.385}$ for ethanol (E85),

$CH_{2.525}$ for LPG (liquefied petroleum gas),

CH_4 for NG (natural gas) and biomethane,

H_2 for hydrogen.

Examples of the calculation procedures are given in Appendix 5 to this annex.

Emissions calculation on a molar basis, in accordance with Annex 7 of UN GTR No. 11 concerning the exhaust emission test protocol for Non-Road Mobile Machinery (NRMM), is permitted with the prior agreement of the Type Approval Authority."

Paragraph 8.1.1. Equation (15), amend to read:

" $$k_{w,r} = \left(\frac{1}{1 + \alpha \times 0.005 \times (c_{CO2} + c_{CO})} - k_{w1} \right) \times 1.008$$ "

Paragraph 8.1.1., amend to read:

"…   Equations 13 and 14 are principally identical with the factor 1.008 in equations 13 and 15 being an approximation for the more accurate denominator in equation 14. Equation 15 is not applicable, if one of the fuels used has a molar carbon to hydrogen ratio of 0 as defined in paragraph 8. of this annex. Equations 13 to 17 are not applicable in the case that water injection is used."

Paragraph 8.1.2., amend to read:

"8.1.2.   Diluted exhaust gas

$$k_{w,e} = \left[\left(1 - \frac{\alpha \times c_{CO2w}}{200} \right) - k_{w2} \right] \times 1{,}008 \quad (18)$$

or

$$k_{w,e} = \left[\left(\frac{(1 - k_{w2})}{1 + \frac{\alpha \times c_{CO2d}}{200}} \right) \right] \times 1{,}008 \quad (19)$$

With

$$k_{w2} = \frac{1{,}608 \times \left[H_d \times \left(1 - \frac{1}{D} \right) + H_a \times \left(\frac{1}{D} \right) \right]}{1000 + \left\{ 1{,}608 \times \left[H_d \times \left(1 - \frac{1}{D} \right) + H_a \times \left(\frac{1}{D} \right) \right] \right\}} \quad (20)$$

Where:

α   is the molar hydrogen ration of the fuel

c_{CO2w} is the wet CO2 concentration, per cent

c_{CO2d} is the dry CO2 concentration, per cent

H_d is the diluent humidity, g water per kg dry air

H_a is the intake air humidity, g water per kg dry air

D   is the dilution factor (see paragraph 8.5.2.3.2.)

Equation 18 and 19 are not applicable if one of the fuels used has a molar carbon to hydrogen ratio of 0 as defined in paragraph 8. of this annex."

Paragraph 8.1.3. Equation (22), amend to read:

" $$k_{w3} = \frac{1{,}608 \times H_d}{1000 + (1{,}608 \times H_d)}$$ "

Paragraph 8.2., amend to read:

"8.2. NO_X correction for humidity

As the NO_X emission depends on ambient air conditions, the NO_X concentration shall be corrected for humidity with the factors given in paragraph 8.2.1. or 8.2.2. The intake air humidity Ha may be derived from relative humidity measurement, dew point measurement, vapour pressure measurement or dry/wet bulb measurement using generally accepted equations.

For all humidity calculations (for example Ha, Hd) using generally accepted equations the saturation vapour pressure is required. For calculating the saturation vapour pressure which is in general a function of the temperature (at the humidity measurement point) the equation D.15 specified in Annex D to ISO Standard 8178-4:2020 should be used."

Paragraph 8.4.1.1., amend to read:

"8.4.1.1.   Introduction

For calculation of the emissions in the raw exhaust gas and for controlling of a partial flow dilution system, it is necessary to know the exhaust gas mass

flow rate. For the determination of the exhaust mass flow rate, one of the methods described in paragraphs 8.4.1.3. to 8.4.1.7. may be used. In the case of the determination of exhaust gas mass flow for hydrogen engines the carbon balance method defined in paragraph 8.4.1.7. shall not be applied. "

Paragraph 8.4.1.6., amend to read:

"   ´...

With

$$A/F_{st} = \frac{138,0 \times (\beta + \frac{\alpha}{4} - \frac{\varepsilon}{2} + \gamma)}{12,011 \times \beta + 1,00794 \times \alpha + 15,9994 \times \varepsilon + 14,0067 \times \delta + 32,065 \times \gamma} \qquad (31)$$

$$\lambda_i = \frac{\beta \times \left(100 - \frac{c_{COd} \times 10^{-4}}{2} - c_{HCw} \times 10^{-4}\right) + \left(\frac{\alpha}{4} \times \frac{1 - \frac{2 \times c_{COd} \times 10^{-4}}{3,5 \times c_{CO2d}}}{1 + \frac{c_{CO} \times 10^{-4}}{3,5 \times c_{CO2d}}} - \frac{\varepsilon}{2} - \frac{\delta}{2}\right) \times (c_{CO2d} + c_{COd} \times 10^{-4})}{4,764 \times \left(\beta + \frac{\alpha}{4} - \frac{\varepsilon}{2} + \gamma\right) \times (c_{CO2d} + c_{COd} \times 10^{-4} + c_{HCw} \times 10^{-4})} \qquad (32)$$

Where:

$q_{maw,i}$ is the instantaneous intake air mass flow rate, kg/s

A/F_{st} is the stoichiometric air to fuel ratio, kg/kg

β is the molar carbon ratio of the fuel, with β=1 for fuels containing carbon and β=0 for fuels with a molar carbon to hydrogen ratio of 0 as defined in paragraph 8. of this annex.

λ_i is the instantaneous excess air ratio calculated by equation 32 or measured by a lambda sensor

c_{CO2d} is the dry CO_2 concentration, per cent

c_{COd} is the dry CO concentration, ppm

c_{HCw} is the wet HC concentration, ppm

Equation 32 is not applicable if one of the fuels used has a molar carbon to hydrogen ratio of 0 as defined in paragraph 8. of this annex."

Paragraph 8.4.2.3. Table 5, amend to read:

"Table 5
Raw exhaust gas u values and component densities

Fuel	ρ_e	Gas					
		NO_X	CO	HC	CO_2	O_2	CH_4
		ρ_{gas} [kg/m³]					
		2.053	1.250	a	1.9636	1.4277	0.716
		u_{gas}[b]					
Diesel (B7)	1.2943	0.001586	0.000966	0.000482	0.001517	0.001103	0.000553
Ethanol (ED95)	1.2768	0.001609	0.000980	0.000780	0.001539	0.001119	0.000561
CNG[c]	1.2661	0.001621	0.000987	0.000528[d]	0.001551	0.001128	0.000565
Propane	1.2805	0.001603	0.000976	0.000512	0.001533	0.001115	0.000559
Butane	1.2832	0.001600	0.000974	0.000505	0.001530	0.001113	0.000558
LPG[e]	1.2811	0.001602	0.000976	0.000510	0.001533	0.001115	0.000559
Petrol (E10)	1.2931	0.001587	0.000966	0.000499	0.001518	0.001104	0.000553

Ethanol (E85)	1.2797	0.001604	0.000977	0.000730	0.001534	0.001116	0.000559
Hydrogen	1.1872	0.001729	0.001053	0.000075	0.001654	0.001203	0.000603

[a] depending on fuel
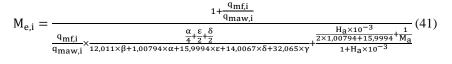
[b] at $\lambda = 2$, dry air, 273 K, 101.3 kPa

[c] u accurate within 0.2 % for mass composition of: C=66 - 76 %; H=22 - 25 %; N=0 - 12 %

[d] NMHC on the basis of $CH_{2.93}$ (for total HC the u_{gas} coefficient of CH_4 shall be used)

[e] u accurate within 0.2 % for mass composition of: C3 = 70 - 90 %; C4 = 10 - 30 %"

Paragraph 8.4.2.4., amend to read:

"…

The molar mass of the exhaust, M_e, shall be derived for a general fuel composition $C_\beta H_\alpha O_\varepsilon N_\delta S_\gamma$ under the assumption of complete combustion, as follows:

$$M_{e,i} = \frac{1 + \frac{q_{mf,i}}{q_{maw,i}}}{\frac{q_{mf,i}}{q_{maw,i}} \times \frac{\frac{\alpha}{4} + \frac{\varepsilon}{2} + \frac{\delta}{2}}{12,011 \times \beta + 1,00794 \times \alpha + 15,9994 \times \varepsilon + 14,0067 \times \delta + 32,065 \times \gamma} + \frac{\frac{H_a \times 10^{-3}}{2 \times 1,00794 + 15,9994} + \frac{1}{M_a}}{1 + H_a \times 10^{-3}}} \quad (41)$$

"

Paragraph 8.6.3., amend to read:

"8.6.3.   Calculation of the specific emissions

The specific emissions e_{gas} or e_{PM} (g/kWh) shall be calculated for each individual component in the following ways depending on the type of test cycle.

For the WHSC, hot WHTC, or cold WHTC, the following equation shall be applied:

$$e = \frac{m}{W_{act}} \quad (69)$$

Where:

m is the mass emission of the component, g/test

W_{act} is the actual cycle work as determined according to paragraph 7.8.6., kWh

For the WHTC, the final test result shall be a weighted average from cold start test and hot start test according to the following equation:

$$e = \frac{(0,14 \times m_{cold}) + (0,86 \times m_{hot})}{(0,14 \times W_{act,cold}) + (0,86 \times W_{act,hot})} \quad (70)$$

Where:

m_{cold} is the mass emission of the component on the cold start test, g/test

m_{hot} is the mass emission of the component on the hot start test, g/test

$W_{act,cold}$ is the actual cycle work on the cold start test, kWh

$W_{act,hot}$ is the actual cycle work on the hot start test, kWh

If periodic regeneration in accordance with paragraph 6.6.2. applies, the regeneration adjustment factors $k_{r,u}$ or $k_{r,d}$ shall be multiplied with or be added

to, respectively, the specific emissions result *e* as determined in equations 69 and 70."

Paragraph 9.2., Table 7, amend to read:

"Table 7

Linearity requirements of instruments and measurement systems

Measurement system	| χ*min* × (*a1* - 1)+ *a0* |	*Slope a1*	*Standard error SEE*	*Coefficient of Determination r2*
Engine speed	≤ 0.05 % max	0.98 - 1.02	≤ 2 % max	≥ 0.990
Engine torque	≤ 1 % max	0.98 - 1.02	≤ 2 % max	≥ 0.990
Fuel flow	≤ 1 % max	0.98 - 1.02	≤ 2 % max	≥ 0.990
Airflow	≤ 1 % max	0.98 - 1.02	≤ 2 % max	≥ 0.990
Exhaust gas flow	≤ 1 % max	0.98 - 1.02	≤ 2 % max	≥ 0.990
Diluent flow	≤ 1 % max	0.98 - 1.02	≤ 2 % max	≥ 0.990
Diluted exhaust gas flow	≤ 1 % max	0.98 - 1.02	≤ 2 % max	≥ 0.990
Sample flow	≤ 1 % max	0.98 - 1.02	≤ 2 % max	≥ 0.990
Gas analyzers	≤ 0.5 % max	0.99 - 1.01	≤ 1 % max	≥ 0.998
Gas dividers	≤ 0.5 % max	0.98 - 1.02	≤ 2 % max	≥ 0.990
Temperatures	≤ 1 % max	0.99 - 1.01	≤ 1 % max	≥ 0.998
Pressures	≤ 1 % max	0.99 - 1.01	≤ 1 % max	≥ 0.998
PM balance	≤ 1 % max	0.99 - 1.01	≤ 1 % max	≥ 0.998
Humidity measurement device	≤ 2 % max.	0.98 – 1.02	≤ 2 %	≥ 0.95

"

Paragraph 9.3.3.1., amend to read:

"9.3.3.1.   Pure gas

…

Hydrogen mixture (FID burner fuel)
(40 ± 1 per cent hydrogen, balance helium or alternatively nitrogen)
(Contamination ≤1 ppm C1, ≤400 ppm CO2)"

Paragraph 9.3.6.2., amend to read:

"9.3.6.2.   Calibration

The CLD and the HCLD shall be calibrated in the most common operating range following the manufacturer's specifications using zero and span gas (the NO content of which shall amount to about 80 per cent of the operating range and the NO2 concentration of the gas mixture to less than 5 per cent of the NO concentration). With the ozonator deactivated, the NO_X analyzer shall be in the NO mode so that the span gas does not pass through the converter. The indicated concentration has
to be recorded."

Paragraph 9.3.6.8., amend to read:

"9.3.6.8.   NO$_X$ mode

Keeping NO$_X$ mode with the ozonator deactivated, the flow of oxygen or synthetic air shall be shut off. The NO$_X$ reading of the analyzer shall not deviate by more than ±5 per cent from the value measured according to paragraph 9.3.6.2. (the analyzer is in the NO$_X$ mode)."

Paragraph 9.3.9.1., amend to read:

"9.3.9.1.   CO analyser interference check

Water and CO$_2$ can interfere with the CO analyser performance. Therefore, a CO$_2$ span gas having a concentration of 80 to 100 per cent of full scale of the maximum operating range used during testing shall be bubbled through water at room temperature and the analyser response recorded. The analyser response shall not be more than 2 per cent of the mean CO concentration expected during testing or 20 ppm, whichever is larger.

…"

Paragraph 9.4.6.4., amend to read:

"9.4.6.4.   Carbon Flow Check

A carbon flow check using actual exhaust is strongly recommended for detecting measurement and control problems and verifying the proper operation of the partial flow system. The carbon flow check should be run at least each time a new engine is installed, or something significant is changed in the test cell configuration.

The engine shall be operated at peak torque load and speed or any other steady state mode that produces 5 per cent or more of CO$_2$. The partial flow sampling system shall be operated with a dilution factor of about 15 to 1.

If a carbon flow check is conducted, the procedure given in Appendix 4 shall be applied. The carbon flow rates shall be calculated according to Equations 112 to 114 in Appendix 4 to this Annex. All carbon flow rates should agree to within 3 per cent.

In the case that a hydrogen fuelled engine is to be tested, the carbon flow check should be performed on a diesel fuelled engine prior to the installation of the hydrogen fuelled engine."

Annex 4, Appendix 7

Paragraph A.7.2.1., amend to read:

"A.7.2.1.   Laser Infrared Analyser

A.7.2.1.1.   Measurement Principles

An infrared laser such as a tunable diode laser (TDL) (e.g. those used in a Laser Diode Spectrometer (LDS)), or a quantum cascade laser (QCL) can emit coherent light in the near-infrared region or in the mid-infrared region respectively, where nitrogen compounds including NH$_3$ have strong absorption. These laser optics give a pulsed-mode high resolution narrow band near-infrared or mid-infrared spectrum. Therefore, laser infrared analysers can reduce interference caused by the spectral overlap of co-existing components in engine exhaust gas.

A.7.2.1.2.   Installation

The analyser shall be installed either directly in the exhaust pipe (in-situ) or within an analyser cabinet using extractive sampling in accordance with the instrument manufacturers instructions. If installed in an analyser cabinet, the sample path (sampling line, pre-filter(s) and valves) shall be made of stainless steel or PTFE and shall be heated to between 383 and 464 K (110 – 191 °C) in

order to minimize NH_3 losses and sampling artefacts. In addition, the sampling line shall be as short as practicably possible.

Influence from exhaust temperature and pressure, installation environment and vibrations on the measurement shall be minimized, or compensation techniques be used.

If applicable, sheath air used in conjunction with in-situ measurement for protection of the instrument, shall not affect the concentration of any exhaust component measured downstream of the device, or sampling of other exhaust components shall be made upstream of the device.

A.7.2.1.3.　Cross interference

The spectral resolution of the laser shall be within 0.5 cm^{-1} in order to minimize cross interference from other gases present in the exhaust gas. "

Paragraph A.7.2.2.2., amend to read:

"A.7.2.2.2.　Installation and sampling

The FTIR shall be installed in accordance with the instrument manufacturer's instructions. The NH_3 wavelength shall be selected for evaluation. The sample path (sampling line, pre-filter(s) and valves) shall be made of stainless steel or PTFE and shall be heated to between 383 and 464 K (110 – 191 °C) in order to minimize NH_3 losses and sampling artefacts. In addition, the sampling line shall be as short as practicably possible."

Annex 5, add new fuel type to read:

"…

Technical data on fuels for testing compression-ignition or positive ignition and dual-fuel engines

Type: Hydrogen

Characteristics	Units	Limits		Test Method
		Minimum	*Maximum*	
Hydrogen fuel index	% mole fraction	99.97		[a]
Total non-hydrogen gases	µmol/mol		300	
Lists of non-hydrogen gases and the specification of each contaminant [f]				
Water (H_2O)	µmol/mol		5	[e]
Total hydrocarbons[b] except methane (C1 equivalent)	µmol/mol		2	[e]
Methane (CH_4)	µmol/mol		100	[e]
Oxygen (O_2)	µmol/mol		5	[e]
Helium (He)	µmol/mol		300	[e]
Total Nitrogen (N_2) and Argon (Ar) [b]	µmol/mol		300	[e]
Carbon dioxide (CO_2)	µmol/mol		2	[e]
Carbon monoxide (CO) [c]	µmol/mol		0.2	[e]
Total sulfur compounds [d] (H_2S basis)	µmol/mol		0.004	[e]

Formaldehyde (HCHO)	µmol/mol		0.2	(e)
Formic acid (HCOOH)	µmol/mol		0.2	(e)
Ammonia (NH$_3$)	µmol/mol		0.1	(e)
Total halogenated compounds (e) (Halogenate ion basis)	µmol/mol		0.05	(e)

(a) The hydrogen fuel index is determined by subtracting the "total non-hydrogen gases" in this table, expressed in mole per cent, from 100 mole per cent.

(b) Total hydrocarbons except methane include oxygenated organic species.

(c) The sum of measured CO, HCHO and HCOOH shall not exceed 0.2 µmol/mol

(d) As a minimum, total sulphur compounds include H2S, COS, CS2 and mercaptans, which are typically found in natural gas.

(e) Test method shall be documented. Test methods defined in ISO21087 are preferable.

(f) The analysis of specific contaminants depending on the production process shall be exempted. A vehicle manufacturer shall provide the responsible authority reasons for exempting specific contaminants."

Annex 6, paragraph 1.2., amend to read:

"1.2.   This annex does not apply to dual-fuel engines and vehicles or engines and vehicles where all of the fuels used have a molar carbon to hydrogen ratio of 0 as defined in paragraph 8. of Annex 4."

Annex 8

Paragraph 6.2., amend to read:

"6.2.   The conformity factors shall be calculated and presented for both the CO$_2$ mass based method and the work based method. The pass/fail decision shall be made on the basis of the results of the work based method. The CO$_2$ mass based method may be omitted, if the molar carbon to hydrogen ratio of at least one of the fuels used is 0 as defined in paragraph 8. of Annex 4."

Paragraph 10.1.1.11., amend to read:

"10.1.1.11.   Type of engine: petrol, ethanol (E85), diesel/NG /LPG /ethanol (ED95) /hydrogen (Delete as appropriate)"

Paragraph 10.1.5.1., amend to read:

"10.1.5.1.   Engine fuel type (e.g. diesel, ethanol ED95, NG, LPG, petrol, E85, hydrogen)"

Paragraph 10.1.8.4., amend to read:

"10.1.8.4.   CO$_2$ concentration [ppm] for engines where one of the fuels used has a molar carbon to hydrogen ratio greater than 0 as defined in paragraph 8. of Annex 4."

Paragraph 10.1.9.4., amend to read:

"10.1.9.4.   CO$_2$ mass [g/s] for engines where one of the fuels used has a molar carbon to hydrogen ratio greater than 0 as defined in paragraph 8. of Annex 4."

Paragraph 10.1.9.5., amend to read:

"10.1.9.5.   CH$_4$ mass [g/s] for natural gas fuelled engines only"

Paragraph 10.1.9.9., amend to read:

"10.1.9.9.   CO$_2$ cumulated mass [g] for engines where one of the fuels used has a molar carbon to hydrogen ratio greater than 0 as defined in paragraph 8. of Annex 4."

Paragraph 10.1.9.20., amend to read:

"10.1.9.20.   CO$_2$ mass window duration [s] for engines where none of the fuels used has a molar carbon to hydrogen ratio of 0 as defined in paragraph 8. of Annex 4."

Paragraph 10.1.9.21., amend to read:

"10.1.9.21. CO_2 mass window THC conformity factor [-] for engines where none of the fuels used has a molar carbon to hydrogen ratio of 0 as defined in paragraph 8. of Annex 4."

Paragraph 10.1.9.22., amend to read:

"10.1.9.22. CO_2 mass window CO conformity factor [-] for engines where none of the fuels used has a molar carbon to hydrogen ratio of 0 as defined in paragraph 8. of Annex 4."

Paragraph 10.1.9.23., amend to read:

"10.1.9.23. CO_2 mass window NO_X conformity factor [-] for engines where none of the fuels used has a molar carbon to hydrogen ratio of 0 as defined in paragraph 8. of Annex 4."

Paragraph 10.1.9.24bis., amend to read:

"10.1.9.24bis. CO_2 mass window PM number conformity factor [-] for engines where none of the fuels used has a molar carbon to hydrogen ratio of 0 as defined in paragraph 8. of Annex 4."

Paragraph 10.1.10.11., amend to read:

"10.1.10.11. CO_2 emissions [g] for engines where one of the fuels used has a molar carbon to hydrogen ratio greater than 0 as defined in paragraph 8. of Annex 4."

Paragraph 10.1.11.6., amend to read:

"10.1.11.6. CO_2 mass window THC conformity factor [-] for engines where none of the fuels used has a molar carbon to hydrogen ratio of 0 as defined in paragraph 8. of Annex 4."

Paragraph 10.1.11.7., amend to read:

"10.1.11.7. CO_2 mass window NO_X conformity factor [-] for engines where none of the fuels used has a molar carbon to hydrogen ratio of 0 as defined in paragraph 8. of Annex 4."

Paragraph 10.1.11.8., amend to read:

"10.1.11.8. CO_2 mass window CO conformity factor [-] for engines where none of the fuels used has a molar carbon to hydrogen ratio of 0 as defined in paragraph 8. of Annex 4."

Paragraph 10.1.11.9bis., amend to read:

"10.1.11.9bis. CO_2 mass window PM number conformity factor [-] for engines where none of the fuels used has a molar carbon to hydrogen ratio of 0 as defined in paragraph 8. of Annex 4."

Paragraph 10.1.11.11., amend to read:

"10.1.11.11. CO_2 mass window: Minimum and maximum window duration [s] for engines for engines where none of the fuels used has a molar carbon to hydrogen ratio of 0 as defined in paragraph 8. of Annex 4."

Paragraph 10.1.11.13., amend to read:

"10.1.11.13. CO_2 mass window: Percentage of valid windows for engines for engines where none of the fuels used has a molar carbon to hydrogen ratio of 0 as defined in paragraph 8. of Annex 4."

Paragraph 10.1.12.4., amend to read:

"10.1.12.4. CO_2 analyser zero, span and audit results, pre and post test for engines where one of the fuels used has a molar carbon to hydrogen ratio greater than 0 as defined in paragraph 8. of Annex 4."

Annex 8, Appendix 1

Paragraph A.1.1., amend to read:

"A.1.1.   Introduction

This Appendix describes the procedure to determine pollutant emissions from on-vehicle on-road measurements using Portable Emissions Measurement Systems (hereinafter "PEMS"). The pollutant emissions to be measured from the exhaust of the engine include the following components: carbon monoxide, total hydrocarbons, nitrogen oxides and PM number for compression ignition engines and carbon monoxide, non- methane hydrocarbons, methane, nitrogen oxides and PM number for positive ignition engines. Additionally, carbon dioxide shall be measured to enable the calculation procedures described in paragraph A.1.4.

For engines fuelled with natural gas, the manufacturer, technical service or Type Approval Authority may choose to measure the total hydrocarbon (THC) emissions only instead of measuring the methane and non-methane hydrocarbon emissions. In that case, the emission limit for the total hydrocarbon emissions is the same as the one shown in paragraph 5.3. of this Regulation for methane emissions. For the purposes of the calculation of the conformity factors pursuant to paragraphs A.1.4.2.3. and A.1.4.3.2., the applicable limit shall in that case be the methane emission limit only.

For engines fuelled with gases other than natural gas, the manufacturer, technical service or Type Approval Authority may choose to measure the total hydrocarbon (THC) emissions instead of measuring the non-methane hydrocarbon emissions. In that case, the emission limit for the total hydrocarbon emissions is the same as shown in paragraph 5.3. of this Regulation for non-methane hydrocarbon emissions. For the purposes of the calculations of the conformity factors pursuant to paragraphs A.1.4.2.3. and A.1.4.3.2., the applicable limit shall in that case be the non-methane emission limit.

For engines where all the fuels used have a molar carbon to hydrogen ratio of 0 as defined in paragraph 8. of Annex 4, the manufacturer may choose to measure only the total hydrocarbon (THC), carbon monoxide (CO), nitrogen oxides (NO_X) and PM number. In this case lambda and optionally air mass flow shall be measured as well to enable the data consistency check as described in paragraph A.1.3.2."

Paragraph A.1.2.2., Table 1 amend to read:

"Table 1
Test parameters

Parameter	Unit	Source
THC concentration[1]	ppm	Gas analyser
CO concentration[1]	ppm	Gas analyser
NO_X concentration[1]	ppm	Gas analyser
CO_2 concentration[1, 5]	ppm	Gas analyser
CH_4 concentration[1, 2, 5]	ppm	Gas analyser
PM number concentration	#/cm³	PM number analyser
Dilution setting (if applicable)	-	PM number analyser
Exhaust gas flow	kg/h	Exhaust Flow Meter (hereinafter EFM)
Exhaust temperature	K	EFM
Ambient temperature[3]	K	Sensor

Parameter	Unit	Source
Ambient pressure	kPa	Sensor
Engine torque[4]	Nm	ECU or Sensor
Engine speed	rpm	ECU or Sensor
Engine fuel flow	g/s	ECU or Sensor
Engine coolant temperature	K	ECU or Sensor
Engine intake air temperature[3]	K	Sensor
Vehicle ground speed	km/h	ECU and GPS
Vehicle latitude	degree	GPS
Vehicle longitude	degree	GPS
Lambda value [6]	-	ECU or Sensor
Air mass flow [7]	kg/h	ECU or Sensor

Notes:

[1] Measured or corrected to a wet basis

[2] Only for gas engines fuelled with natural gas

[3] Use the ambient temperature sensor or an intake air temperature sensor

[4] The recorded value shall be either (a) the net brake engine torque according to paragraph A.1.2.4.4. of this appendix or (b) the net brake engine torque calculated from the torque values according to paragraph A.1.2.4.4. of this appendix.

[5] Not applicable for engines where all the fuels used have a molar carbon to hydrogen ratio of 0 as defined in paragraph 8. of Annex 4.

[6] Only for engines where all the fuels used have a molar carbon to hydrogen ratio of 0 as defined in paragraph 8. of Annex 4

[7] Optional for engines where all the fuels used have a molar carbon to hydrogen ratio of 0 as defined in paragraph 8. of Annex 4"

Paragraph A.1.3.2.1., amend to read:

"A.1.3.2.1.   Analysers and EFM data

The consistency of the data (exhaust mass flow measured by the EFM and gas concentrations) shall be verified using a correlation between the measured fuel flow from the ECU and the fuel flow calculated using the formula in paragraph 8.4.1.7. of Annex 4 to this Regulation. If the molar carbon to hydrogen ratio of all the fuels used is 0 as defined in paragraph 8. of Annex 4, then the formula in paragraph 8.4.1.6. of Annex 4 shall be used instead. A linear regression shall be performed for the measured and calculated fuel rate values. The method of least squares shall be used, with the best fit equation having the form:

…"

Annex 9A, Table 2, paragraph 3.2.2., amend to read:

"Table 2
OTLs (positive ignition engines)

	Limit in mg/kWh	
	NO$_X$	CO [1), 2)]
Phase-in period	1,500	7,500
General requirements	1,200	7,500

[1)]   The transitional provisions related to introduction of the CO OTLs are specified in paragraphs 13.2.2. and 13.3.2. of this Regulation.

[2)]   Not applicable if the molar carbon to hydrogen ratio of all the fuel used is 0 as defined in paragraph 8. of Annex 4."

Annex 9B

Paragraph 3.26., amend to read:

"3.26.   Abbreviations

AES	Auxiliary Emission Strategy
CI	Compression Ignition
CV	Crankcase Ventilation
DOC	Diesel Oxidation Catalyst
DPF	Diesel Particulate Filter or Particulate Trap including catalyzed DPFs, Continuously Regenerating Traps (CRT) and other soot particle filters
DTC	Diagnostic trouble code
EGR	Exhaust Gas Recirculation
HC	Hydrocarbon
LNT	Lean NO_X Trap (or NO_X absorber)
LPG	Liquefied Petroleum Gas
MECS	Malfunction Emission Control Strategy
NG	Natural Gas
NO_X	Oxides of Nitrogen
OTL	OBD Threshold Limit
PI	Positive Ignition
PM	Particulate Matter
SCR	Selective Catalytic Reduction
SW	Screen Wipers
TFF	Total Functional Failure monitoring
VGT	Variable Geometry Turbocharger
VVT	Variable Valve Timing"

Paragraph 5.2.3., amend to read:

"5.2.3.   Low fuel level

Manufacturers may request approval to disable monitoring systems that are affected by low fuel level / pressure or running out of fuel (e.g. diagnosis of a malfunction of the fuelling system or misfiring) as follows:

	Liquid fuel storage	Gaseous fuel storage
(a) The low fuel level considered for such a disablement shall not exceed 100 litres or 20 per cent of the nominal capacity of the fuel tank, whichever is lower.	X	
(b) The low fuel pressure in the tank considered for such a disablement shall not exceed 20 per cent of the usable range of fuel tank pressure.		X

"

Appendix 3 – Item 6, amend to read:

"Appendix 3 - Item 6

Exhaust Gas Recirculation (EGR) system monitoring

The OBD system shall monitor the following elements of the EGR system on engines so equipped for proper operation:

	CI engine	PI engine
(a1) EGR low/high flow: the EGR system's ability to maintain the commanded EGR flow rate, detecting both "flow rate too low" and "flow rate too high" conditions – emission threshold monitoring.	X	
(a2) EGR low/high flow: the EGR system's ability to maintain the commanded EGR flow rate, detecting both "flow rate too low" and "flow rate too high" conditions – performance monitoring		X
(a3) EGR low flow: the EGR system's ability to maintain the commanded EGR flow rate, detecting "flow rate too low" conditions – total functional failure or performance monitoring as specified in this item.	X	X
(b) Slow response of the EGR actuator: the EGR system's ability to achieve the commanded flow rate within a manufacturer specified time interval following the command – performance monitoring.	X	X
(c1) EGR cooler under cooling performance: the EGR cooler system's ability to achieve the manufacturer's specified cooling performance – performance monitoring.	X	X
(c2) EGR cooler under cooling performance: the EGR cooler system's ability to achieve the manufacturer's specified cooling performance – total functional failure monitoring as specified in this item.	X	X

…"

Appendix 3 – Item 7, amend to read:

"Appendix 3 - Item 7

Fuel System monitoring

The OBD system shall monitor the following elements of the fuel system on engines so-equipped for proper operation:

	CI engine	PI engine
(a) Fuel system pressure control: fuel system ability to achieve the commanded fuel pressure in closed loop control – performance monitoring.	X	
(b) Fuel system pressure control: fuel system ability to achieve the commanded fuel pressure in closed loop control in the case where the system is so constructed that the pressure can be controlled independently of other parameters – performance monitoring.	X	
(c) Fuel injection timing: fuel system ability to achieve the commanded fuel timing for at least one of the injection	X	

	CI engine	PI engine
events when the engine is equipped with the appropriate sensors – performance monitoring.		
(d) Fuel injection quantity: fuel system ability to achieve the commanded fuel quantity by detecting errors from desired fuel quantity in at least one of the injection events when the engine is equipped with the appropriate sensors (e.g. in pre- main- or post-injection) – emission threshold monitoring.	X	
(e) Fuel injection system: ability to maintain the desired air-fuel ratio (incl. but not limited to self-adaptation features) – performance monitoring.		X

"

Appendix 3 – Item 8, amend to read:

"Appendix 3 - Item 8

Air handling and turbocharger/Boost pressure control system

The OBD system shall monitor the following elements of the Air handling and turbo-charger/Boost pressure control system on engines so-equipped for proper operation:

	CI engine	PI engine
(a1) Turbo under/over boost: turbo boost system's ability to maintain the commanded boost pressure, detecting both "boost pressure too low" and "boost pressure too high" conditions – emission threshold monitoring.	X	
(a2) Turbo under/over boost: turbo boost system's ability to maintain the commanded boost pressure, detecting both "boost pressure too low" and "boost pressure too high" conditions – performance monitoring.		X
(a3) Turbo under boost: turbo boost system's ability to maintain the commanded boost pressure, detecting "boost pressure too low" conditions – total functional failure or performance monitoring as specified in this item.	X	X
(b) Variable Geometry Turbo (VGT) slow response: VGT system's ability to achieve the commanded geometry within a manufacturer specified time-performance monitoring.	X	X
(c) Charge air cooling: Charge air cooling system efficiency - total functional failure.	X	X

…"

Appendix 3 – Item 10, amend to read:

"Appendix 3 - Item 10

Misfire Monitoring

	CI engine	PI engine
(a) No prescriptions.	X	

(b)	Misfire that may cause catalyst damage (e.g. by monitoring a certain percentage of misfiring in a certain period of time) – performance monitoring.	X

"

Appendix 3 – Item 13, amend to read:

"Appendix 3 - Item 13

Exhaust gas and oxygen sensors monitoring

The OBD system shall monitor:

		CI engine	PI engine
(a)	The electrical elements of the exhaust gas sensors on engines so-equipped for proper operation according to item 1 to this appendix – component monitoring.	X	X
(b)	Both the primary and secondary (fuel control) oxygen sensors. These sensors are considered as exhaust gas sensors to be monitored for proper operation according to item 1 to this appendix – component monitoring.		X

"

Appendix 3 – Item 15, amend to read:

"Appendix 3 - Item 15

Three-way catalyst

The OBD system shall monitor the three-way catalyst on engines so-equipped for proper operation:

		CI engine	PI engine
(a)	Three-way Catalyst Conversion efficiency: the catalyst ability to convert NO_X and CO – performance monitoring		X

"

Annex 12

Paragraph 3.1., amend to read:

"3.1.   Raw measurement

This paragraph shall apply, if CO_2 is measured in the raw exhaust gas and the molar carbon to hydrogen ratio of all the fuels used is greater than 0 as defined in paragraph 8. of Annex 4."

Paragraph 3.2., amend to read:

"3.2.   Dilute measurement

This paragraph shall apply, if CO_2 is measured in the dilute exhaust gas and the molar carbon to hydrogen ratio of all the fuels used is greater than 0 as defined in paragraph 8. of Annex 4."

Insert new paragraph 3.3., to read:

"3.3.   Calculation from fuel consumption

This paragraph shall apply, if the molar carbon to hydrogen ratio of all the fuels used is 0 as defined in paragraph 8. of Annex 4.

The fuel consumption shall be determined according to paragraph 4. of this annex and the measured test-averaged fuel consumption shall be used as the base for calculating the test averaged CO_2 emissions.

The mass of CO_2 (g/test) shall be set to zero according to the following equation:

$$m_{CO_2} = \frac{\beta \times M_{CO_2}}{\beta \times A_C + \alpha \times A_H} \times q_{mf}$$

Where:

β is the molar carbon ratio of the fuel, with β=1 for fuels containing carbon and β=0 for fuels with a molar carbon to hydrogen ratio of 0 as defined in paragraph 8. of Annex 4

α is the molar hydrogen ration of the fuel

q_{mf} is the measured test-averaged fuel consumption

A_H is the atomic mass of hydrogen (1,0079 g/mol)

A_C is the atomic mass of carbon (12,011 g/mol)"

Paragraph 3.3. *(former),* renumber as paragraph 3.4.

———————