





# CARBON NEUTRALITY SCENARIOS FOR CENTRAL ASIA (CAS)

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# Salient background information

Central Asia (CAS) - one of eight# interconnected regions in UNECE's Carbon Neutrality Project

Findings must always be understood in the global context

Scenarios seek to attain costminimal carbon neutrality by 2050 under different sets of technology and policy options

Modelling necessarily entails numerous assumptions## about the future – key sources of uncertainty

#### Reference scenario (REF)

SSP 2\* serves as point of departure, i.e., without dedicated sustainable energy or climate policies (essentially the REF scenario of the Pathways Project)

#### Carbon Neutrality (CN)

Normative scenario mandating carbon neutrality of UNECE's aggregate energy system by 2050 (and beyond until 2100)

#### Special technology deep dives

- Hydrogen production options and markets (H<sub>2</sub>)
- Carbon capture, utilization, and storage (CCUS), including direct air capture (DAC)
- Nuclear energy realizing its potential, new application and markets (NUC)

#### Carbon Neutrality Innovation (CNi)

All three deep dive technology cases combined: synergies, trade-offs and benefits





<sup>&</sup>lt;sup>#</sup> and 15 world regions

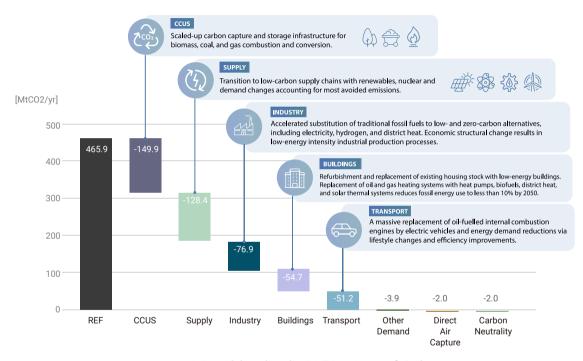
<sup>\*\*\*</sup> e.g., scenarios assume a future world free of geopolitical conflicts

<sup>\*</sup> Shared Socio-economic Pathways # (SSP 2)

Carbon neutrality
requires comprehensive
energy system
transformation involving
all economic sectors
and society at large

How different sectors may contribute to Carbon Neutrality?

Technology interplay – supply side and demand side plus lifestyle changes



CO<sub>2</sub> mitigation in 2050 - Central Asia from Reference (REF) to Carbon Neutrality Innovation (CNI)

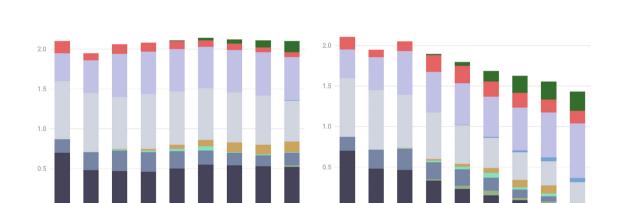




# **Industry Final energy mix** [EJ]

#### Decarbonization accomplished via

- Energy intensity reductions throughout the industrial production process, structural change and efficiency improvements
- Electrification
- Cogeneration
- Hydrogen
- · CCUS



2010

Coal Biomass Oil-liquids Bio-liquids Coal-liquids Gas-liquids Gas Hydrogen Electricity Heat

Final Energy - Industry [EJ] Reference (REF)

2040

Final Energy - Industry [EJ]
Carbon Neutrality Innovation (CNi)

2030

2040

2020



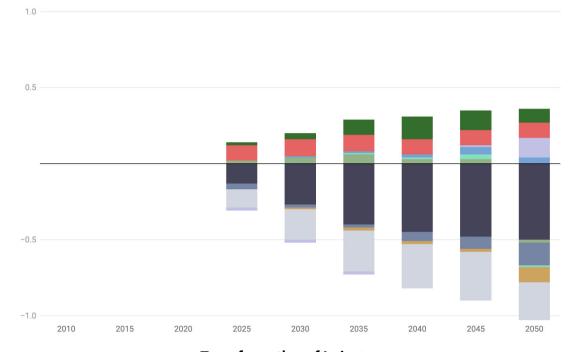


2050

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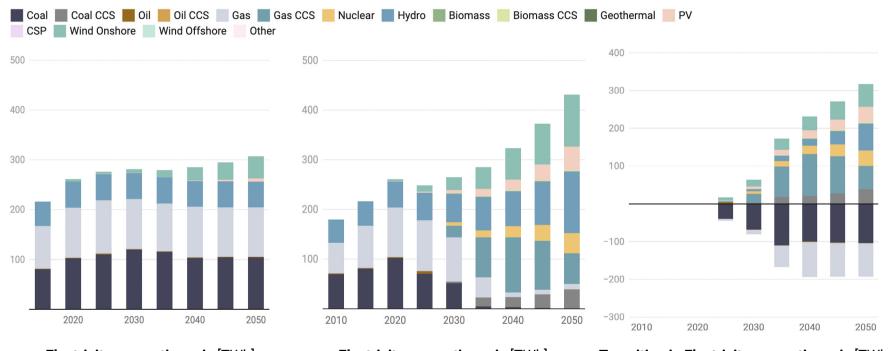
Coal Biomass Oil-liquids Bio-liquids Coal-liquids Gas-liquids Gas Hydrogen Electricity Heat Other

Transformation of Industry
Carbon Neutrality Innovation (CNi) vs Reference (REF) in [EJ]





### **Electricity generation** [TWh], **Central Asia (CAS)**



Electricity generating mix [TWh] Reference (REF) Electricity generating mix [TWh]
Carbon Neutrality Innovation (CNi)

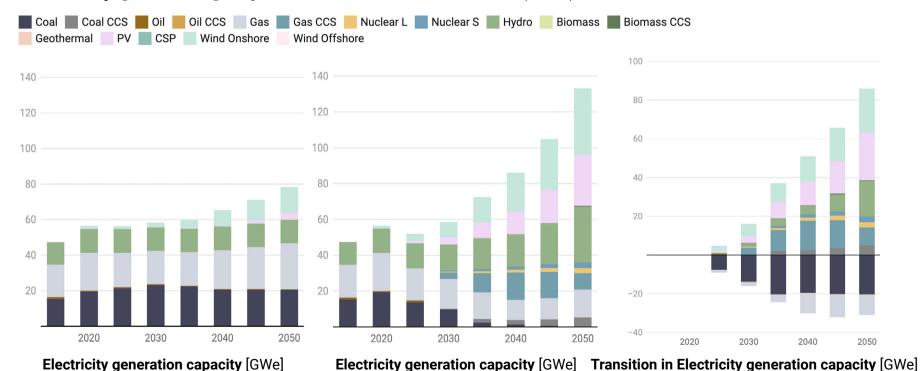
Transition in Electricity generating mix [TWh] Reference (REF) vs. Carbon Neutrality (CNI)





### **Electricity generating capacities** [GWe], **Central Asia (CAS)**

Reference (REF)



**Carbon Neutrality Innovation (CNi)** 

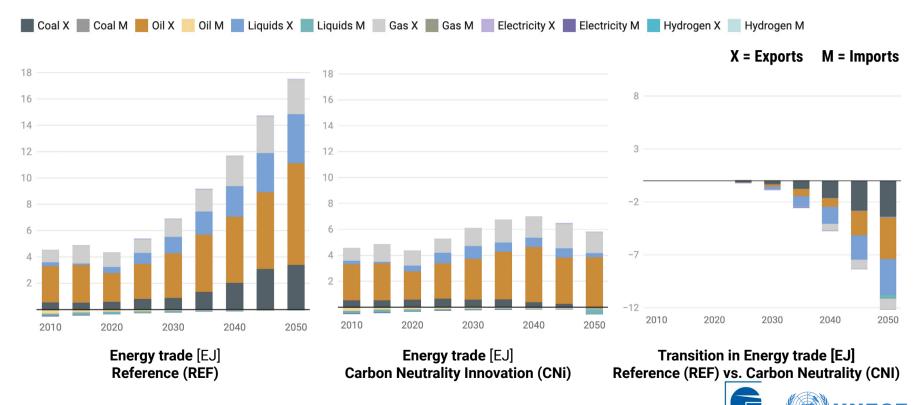
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Reference (REF) vs. Carbon Neutrality (CNI)



### Attaining carbon neutrality is projected to result in steep decline of fossil fuel exports

### Central Asia (CAS) – External energy trade [EJ]



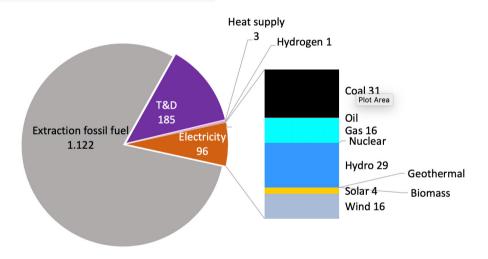
## Energy system transformation and technology interplay) incur costs (and benefits)

Key elements of the transformation include

- Divestment in fossil fuel infrastructure
- Investment in measures reducing energy intensities and improving efficiency
- Stepped up investment in all lowcarbon technologies, fuels and measures
- Percentage increase in cumulative capital outlays is modest compared to the UNECE aggregate
- But there are substantial decline in energy export revenues

#### **Cumulative energy system investment requirements 2020 – 2050** [Billion USD2020]

Reference (REF:) 1,407 Billion USD Carbon Neutrality (CNi)): 1,526 Billion USD



Fossil fuel infrastructure includes mining/extraction, transport and processing
T&D = Transmission, distribution and storage

All investments stated in Billion USD2020





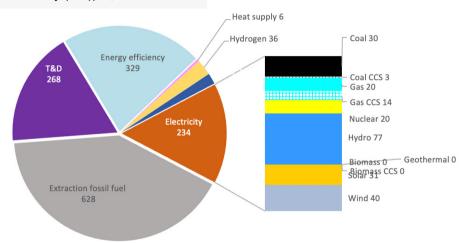
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### **Concluding remarks**

- Not on track
- Carbon neutrality is techno-economically feasible (based on numerous assumptions)
- Supply is primarily a technology/engineering challenge (key domain of technology interplay) subject of socio-political debate which path is the "right" one
- Demand side management, life-style changes and associated infrastructure transformation are integral parts of technology interplay
- A carbon neutral energy system entails:
  - I. accelerated phase-out of conventional fossil fuel use
  - II. electrification of all sectors through renewables and nuclear power
  - III. widespread innovation of low and lowest-carbon technologies (e.g., CCUS, DAC, hydrogen and nuclear energy) and measures lowering energy demand

- Technology exclusion reduces flexibility and increases costs
- Regional cooperation fosters innovation, technology learning and dissemination
- Expand institutional capacity for analysis and comparative assessments (with stakeholder involvement) for informed policy and decision making
- No one size fits all
- Always be aware of trade-offs
- No further procrastination the time to act is now

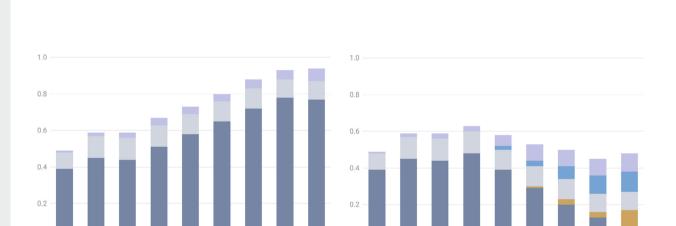




# **Transportation Final energy mix** [EJ]

#### Decarbonization via

- Fuel and technology switching
- · Lifestyle changes and modal shifts
- BEVs and fuel cells



2050

Bio-liquids Coal-liquids Gas-liquids Gas Hydrogen Elec Other

Final Energy - Transportation [EJ]
Reference (REF)

2030

2040

2010

Final Energy - Transportation [EJ] Carbon Neutrality Innovation (CNi)

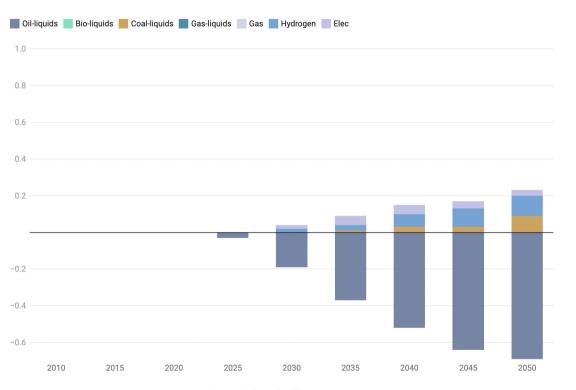




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Transition in Transport
Carbon Neutrality Innovation (CNi) vs Reference (REF) in [EJ]

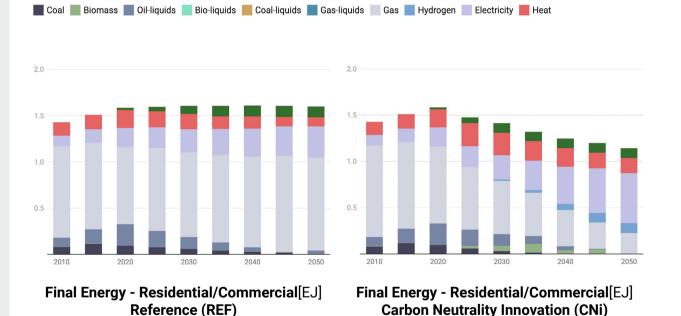




# **Residential/Commercial Final energy mix** [EJ]

#### Decarbonization via

- Efficiency improvements & replacement of the building stock and lifestyle changes
- Electrification incl heat pumps
- Hydrogen incl fuel cells & cogeneration
- Biomass (transition fuel?)







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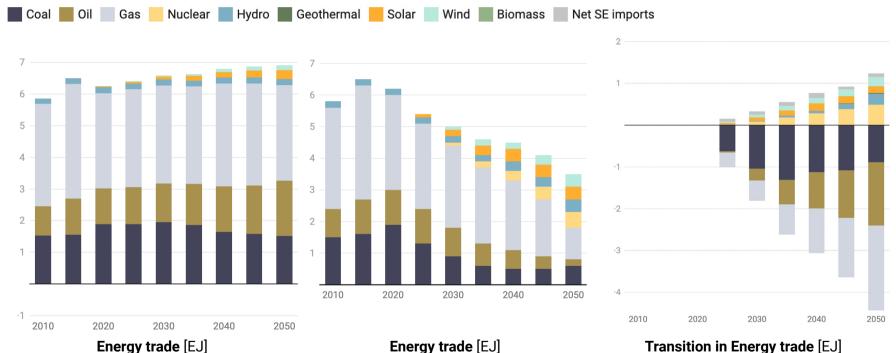
Transition in Residential/Commercial
Carbon Neutrality Innovation (CNi) vs Reference (REF) in [EJ]





### Central Asia (CAS) - Total Primary Energy Supply - TPES [EJ]

Reference (REF)



**Carbon Neutrality Innovation (CNi)** 

Transition in Energy trade [EJ]
Reference (REF) vs. Carbon Neutrality (CNI)



