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Economic Commission for Europe

Inland Transport Committee

World Forum for Harmonization of Vehicle Regulations

Working Party on Pollution and Energy

Eighty-sixth session

Geneva, 30 May–2 June 2022

Item 4(a) of the provisional agenda

Heavy duty vehicles: UN Regulations Nos. 49

(Emissions of compression ignition and positive
ignition (LPG and CNG) engines) and 132

(Retrofit Emissions Control devices (REC))

Proposal for a new Supplement to the 07 series of amendments to UN Regulation No. 49 (Emissions of compression ignition and positive ignition (LPG and CNG) engines)

Submitted by the expert from the International Organization of Motor Vehicle Manufacturers*

The text reproduced below was prepared by the expert from the International Organization of Motor Vehicle Manufacturers (OICA). This document aims at permitting the use of hydrogen (H₂) as fuel for emissions type approval of heavy-duty vehicles. The modifications to the current text of the Regulation are marked in bold for new or strikethrough for deleted characters.

* In accordance with the programme of work of the Inland Transport Committee for 2022 as outlined in proposed programme budget for 2022 (A/76/6 (Sect.20), para 20.76), the World Forum will develop, harmonize and update UN Regulations in order to enhance the performance of vehicles. The present document is submitted in conformity with that mandate.

I. Proposal

Paragraph 4.6.2., amend to read:

"4.6.2. If the manufacturer permits the engine family to run on market fuels that do not comply neither with the reference fuels included in Annex 5 nor CEN standard EN 228 (in the case of unleaded petrol) or **grade D (type I or II) of ISO standard ISO 14687 (in the case of hydrogen)** or CEN standard EN 590 (in the case of diesel), such as running on FAME B100 (CEN standard EN14214), FAME diesel blends B20/B30 (CEN standard EN 16709), paraffinic fuel (CEN standard EN 15940) or others the manufacturer shall, in addition to the requirements in paragraph 4.6.1. comply with the following requirements:"

Insert new paragraph 4.12.3.3.8., to read:

"4.12.3.3.8. For hydrogen fuelled engines the approval mark shall contain a letter/s after the national symbol, the purpose of which is to distinguish the fuel type and the working principal the approval has been granted. This letter/s will be as follows:

- (a) **T in case of the PI engine being approved and calibrated for gaseous hydrogen**
- (b) **TD in case of the CI engine being approved and calibrated for gaseous hydrogen**
- (c) **U in case of the PI engine being approved and calibrated for liquefied hydrogen**
- (d) **UD in case of the CI engine being approved and calibrated for liquefied hydrogen"**

Paragraph 5.3., amend to read:

"5.3. Emission limits

Table 1 provides the emissions limits that apply to this Regulation.

	Limit values							
	CO ^{***} (mg/kWh)	THC ^{***} (mg/kWh)	NMHC ^{***} (mg/kWh)	CH ₄ ^{***} (mg/kWh)	NO _x *) (mg/kWh)	NH ₃ (ppm)	PM mass (mg/kWh)	PM number (#/kWh)
WHSC (CI)	1,500	130			400	10	10	8.0 x 10 ¹¹
WHTC (CI)	4,000	160			460	10	10	6.0 x 10 ^{11**}
WHTC (PI)	4,000		160	500	460	10	10	6.0 x 10 ^{11**}

Notes:

PI = Positive Ignition

CI = Compression Ignition

*) The admissible level of NO₂ component in the NO_x limit value may be defined at a later stage.

***) The limit shall apply as from the dates set out in row B of Table 1 in Appendix 9 to Annex 1 to this Regulation.

*****) CO, THC, NMHC and CH₄ do not need to be demonstrated for engines where all of the fuels used have a molar carbon to hydrogen ratio of 0 as defined in paragraph 8. of Annex 4."**

Paragraph 8.3.3.3., amend to read:

"8.3.3.3. For diesel, ethanol (ED95), petrol, E85, **hydrogen**, LNG₂₀, LNG and LPG fuelled, including dual-fuel, engines, all these tests may be conducted with the applicable market fuels. However, at the manufacturer's request, the reference fuels described in Annex 5 to this Regulation may be used. This implies tests, as described in paragraph 4. of this Regulation."

Annex 1, paragraph 3.2.2.2., amend to read:

"3.2.2.2. Heavy duty vehicles Diesel/Petrol/LPG/NG-H/NG-L/ NG-HL/Ethanol (ED95)/ Ethanol (E85) **/Hydrogen (T) /Hydrogen (TD) /Hydrogen (U) /Hydrogen (UD)** ¹⁾"

Annex 1, paragraph 3.2.17.1., amend to read:

"3.2.17.1. Fuel: LPG /NG-H/NG-L /NG-HL **/Hydrogen (T) /Hydrogen (TD) /Hydrogen (U) /Hydrogen (UD)** ¹⁾"

Addendum to Annex 2A, paragraph 1.1.5., amend to read:

"1.1.5. Category of engine: Diesel/Petrol/LPG/NG-H/NG-L/NG-HL/Ethanol (ED95)/ Ethanol (E85)/ LNG/LNG₂₀ 1) **/Hydrogen (T) /Hydrogen (TD) /Hydrogen (U) /Hydrogen (UD)** ¹⁾"

Addendum to Annex 2A, paragraph 1.4.1., amend to read:

"1.4.1. WHSC test

Table 4

WHSC test

WHSC test (if applicable) *:**							
DF Mult/add ¹⁾	CO ***	THC ***	NMHC ***,‡	NO _x	PM Mass	NH ₃	PM Number
Emissions	CO *** (mg/kWh)	THC *** (mg/kWh)	NMHC ***,‡ (mg/kWh)	NO _x (mg/kWh)	PM Mass (mg/kWh)	NH ₃ ppm	PM Number (#/kWh)
Test result							
Calculated with DF							
CO ₂ emissions mass emission ***: (g/kWh)							
Fuel consumption: (g/kWh)							

Notes:

* In the case of engines considered in paragraphs 4.6.3. and 4.6.6. of this Regulation, repeat the information for all fuels tested, when applicable.

** In the case of dual-fuel engines of Type 1B, Type 2B, and Type 3B, types as defined in Annex 15 to this Regulation, repeat the information in both dual-fuel and diesel mode.

*** **Not required for engines where all the fuels used have a molar carbon to hydrogen ratio of 0 as defined in paragraph 8. of Annex 4.**

‡ In the cases laid down in Table 1 of Annex 15 to this Regulation for dual-fuel engines, and for positive ignition engines."

Addendum to Annex 2A, paragraph 1.4.2., amend to read:

"1.4.2. WHTC test

Table 5

WHTC test

WHTC test *,**								
DF Mult/add ¹⁾	CO ***	THC ***	NMHC ***,‡	CH ₄ ***,‡	NO _x	PM Mass	NH ₃	PM Number
Emissions	CO *** (mg/kWh)	THC *** (mg/kWh)	NMHC ***,‡ (mg/kWh)	CH ₄ ***,‡ (mg/kWh)	NO _x (mg/kWh)	PM Mass (mg/kWh)	NH ₃ ppm	PM Number (#/kWh)
Cold start								
Hot start w/o regeneration								
Hot start with regeneration ¹⁾								
kr,u (mult/add) ¹⁾ kr,d (mult/add) ¹⁾								
Weighted test result								
Final test result with DF								
CO ₂ emissions mass emission ***: (g/kWh)								
Fuel consumption: (g/kWh)								

Notes:

* In the case of engines considered in paragraphs 4.6.3. and 4.6.6. of this Regulation, repeat the information for all fuels tested, when applicable.

** In the case of dual-fuel engines of Type 1B, Type 2B, and Type 3B, types as defined in Annex 15 to this Regulation, repeat the information in both dual-fuel and diesel mode.

*** **Not required for engines where all the fuels used have a molar carbon to hydrogen ratio of 0 as defined in paragraph 8. of Annex 4.**

‡ In the cases laid down in Table 1 of Annex 15 to this Regulation for dual-fuel engines, and for positive ignition engines."

Addendum to Annex 2C, paragraph 1.1.5., amend to read:

"1.1.5. Category of engine: Diesel/Petrol/LPG/NG-H/NG-L/NG-HL/Ethanol (ED95)/Ethanol (E85)/ LNG/LNG20 1) /**Hydrogen (T) /Hydrogen (TD) /Hydrogen (U) /Hydrogen (UD)** ¹⁾"

Addendum to Annex 2C, paragraph 1.4.1., amend to read:

"1.4.1. WHSC test

Table 4

WHSC test

WHSC test (if applicable) *: **							
DF Mult/add ¹⁾	CO ***	THC ***	NMHC ***; ‡	NO _x	PM Mass	NH ₃	PM Number
Emissions	CO *** (mg/kWh)	THC *** (mg/kWh)	NMHC ***; ‡ (mg/kWh)	NO _x (mg/kWh)	PM Mass (mg/kWh)	NH ₃ ppm	PM Number (#/kWh)
Test result							
Calculated with DF							
CO ₂ emissions mass emission ***: (g/kWh)							
Fuel consumption: (g/kWh)							

Notes:

- * In the case of engines considered in paragraphs 4.6.3. and 4.6.6. of this Regulation, repeat the information for all fuels tested, when applicable.
- ** In the case of dual-fuel engines of Type 1B, Type 2B, and Type 3B, types as defined in Annex 15 to this Regulation, repeat the information in both dual-fuel and diesel mode.
- *** **Not required for engines where all the fuels used have a molar carbon to hydrogen ratio of 0 as defined in paragraph 8. of Annex 4.**
- ‡ In the cases laid down in Table 1 of Annex 15 to this Regulation for dual-fuel engines, and for positive ignition engines."

Addendum to Annex 2C, paragraph 1.4.2., amend to read:

"1.4.2. WHTC test

Table 5

WHTC test

WHTC test *: **								
DF Mult/add ¹⁾	CO ***	THC ***	NMHC ***; ‡	CH ₄ ***; ‡; †	NO _x	PM Mass	NH ₃	PM Number
Emissions	CO *** (mg/kWh)	THC *** (mg/kWh)	NMHC ***; ‡ (mg/kWh)	CH ₄ ***; ‡; † (mg/kWh)	NO _x (mg/kWh)	PM Mass (mg/kWh)	NH ₃ ppm	PM Number (#/kWh)
Cold start								
Hot start w/o regeneration								

Hot start with regeneration ¹⁾								
kr,u (mult/add) ¹⁾								
kr,d (mult/add) ¹⁾								
Weighted test result								
Final test result with DF								
CO ₂ emissions mass emission ^{***} : (g/kWh)								
Fuel consumption: (g/kWh)								

Notes:

- * In the case of engines considered in paragraphs 4.6.3. and 4.6.6. of this Regulation, repeat the information for all fuels tested, when applicable.
- ** In the case of dual-fuel engines of Type 1B, Type 2B, and Type 3B, types as defined in Annex 15 to this Regulation, repeat the information in both dual-fuel and diesel mode.
- *** **Not required for engines where all the fuels used have a molar carbon to hydrogen ratio of 0 as defined in paragraph 8. of Annex 4.**
- ‡ In the cases laid down in Table 1 of Annex 15 to this Regulation for dual-fuel engines, and for positive ignition engines."

Annex 3, Table 2, amend to read:

"

<i>Engine type</i>	<i>Code</i>
Diesel fuelled CI engine	D
Ethanol (ED95) fuelled CI engine	ED
Ethanol (E85) fuelled PI engine	E85
Petrol fuelled PI engine	P
LPG fuelled PI engine	Q
Natural gas fuelled PI engine	See paragraph 4.12.3.3.6. of this Regulation
Hydrogen fuelled engine	See paragraph 4.12.3.3.8. of this Regulation
Dual-fuel engines	See paragraph 4.12.3.3.7. of this Regulation

"

Annex 4, paragraph 3.3., amend to read:

- "3.3. Symbols and abbreviations for the fuel composition
- W_{ALF} Hydrogen content of fuel, per cent mass
- W_{BET} Carbon content of fuel, per cent mass
- W_{GAM} Sulphur content of fuel, per cent mass
- W_{DEL} Nitrogen content of fuel, per cent mass
- W_{EPS} Oxygen content of fuel, per cent mass

α Molar hydrogen ratio (H/C)

β Molar carbon ratio

γ Molar sulphur ratio (S/C)

δ Molar nitrogen ratio (N/C)

ε Molar oxygen ratio (O/C)

referring to a fuel $C_{\beta}H_{\alpha}O_{\varepsilon}N_{\delta}S_{\gamma}$, with **$\beta=1$ for fuels containing carbon and $\beta=0$ for fuels not containing carbon**"

Annex 4, paragraph 3.4., amend to read:

"3.4. Symbols and abbreviations for the chemical components

Cl Carbon 1 equivalent hydrocarbon

CH₄ Methane

C₂H₆ Ethane

C₃H₈ Propane

CO Carbon monoxide

CO₂ Carbon dioxide

DOP Di-octylphthalate

HC Hydrocarbons

H₂ Hydrogen

H₂O Water

NMHC Non-methane hydrocarbons

NO_x Oxides of nitrogen

NO Nitric oxide

NO₂ Nitrogen dioxide

O₂ Oxygen

PM Particulate matter"

Annex 4, paragraph 5.2.3.6., amend to read:

"5.2.3.6. Fuel type

(a) Diesel;

(b) Natural gas (NG);

(c) Liquefied petroleum gas (LPG);

(d) Ethanol;

(e) Hydrogen. "

Annex 4, paragraph 8., amend to read:

"8. Emission calculation

The final test result shall be rounded in one step to the number of places to the right of the decimal point indicated by the applicable emission standard plus one additional significant figure, in accordance with ASTM E 29-06B. No rounding of intermediate values leading to the final break-specific emission result is permitted.

Calculation of hydrocarbons and/or non-methane hydrocarbons is based on the following molar carbon/hydrogen/oxygen ratios (C/H/O) of the fuel:

CH_{1.86}O_{0.006} for diesel (B7),

CH_{2.92}O_{0.46} for ethanol for dedicated C.I. engines (ED95),

CH_{1.93}O_{0.032} for petrol (E10),

CH_{2.74}O_{0.385} for ethanol (E85),

CH_{2.525} for LPG (liquefied petroleum gas),

CH₄ for NG (natural gas) and biomethane,

H₂ for hydrogen.

Examples of the calculation procedures are given in Appendix 5 to this annex.

Emissions calculation on a molar basis, in accordance with Annex 7 of UN ~~GTR~~ No. 11 concerning the exhaust emission test protocol for Non-Road Mobile Machinery (NRMM), is permitted with the prior agreement of the Type Approval Authority."

Annex 4, paragraph 8.1., amend to read:

"8.1. Dry/wet correction

If the emissions are measured on a dry basis, the measured concentration shall be converted to a wet basis according to the following equation:

$$c_w = k_w \times c_d \quad (12)$$

Where:

c_d is the dry concentration in ppm or per cent volume

k_w is the dry/wet correction factor ($k_{w,b}$, $k_{w,r}$, $k_{w,e}$, or $k_{w,d}$ depending on respective equation used)

If all the fuels used have a molar carbon to hydrogen ratio of 0 as defined in paragraph 8. to this annex, then the equations ..."

Annex 4, paragraph 8.1.1. Equation (15), amend to read:

$$k_{w,r} = \left(\frac{1}{1 + \alpha \times 0.005 \times (c_{CO_2} + c_{CO})} - k_{w1} \right) \times 1,008$$

$$k_{w,r} = \left(\frac{1}{1 + \alpha \times 0.005 \times (c_{CO_2} + c_{CO})} - k_{w1} \right) \times 1,008 "$$

Annex 4, paragraph 8.1.1., amend to read:

"... Equations 13 and 14 are principally identical with the factor 1.008 in equations 13 and 15 being an approximation for the more accurate denominator in equation 14. **Equation 15 is not applicable, if one of the fuels used has a molar carbon to hydrogen ratio of 0 as defined in paragraph 8.**"

Annex 4, paragraph 8.1.2., amend to read:

"8.1.2. Diluted exhaust gas

$$k_{w,e} = \left[\left(1 - \frac{\alpha \times c_{CO_2w}}{200} \right) - k_{w2} \right] \times 1,008 \quad (18)$$

or

$$k_{w,e} = \left[\left(\frac{1 - k_{w2}}{1 + \frac{\alpha \times c_{CO_2d}}{200}} \right) \right] \times 1,008 \quad (19)$$

With

$$k_{w2} = \frac{1,608 \times \left[H_d \times \left(1 - \frac{1}{\beta} \right) + H_a \times \left(\frac{1}{\beta} \right) \right]}{1000 + \left\{ 1,608 \times \left[H_d \times \left(1 - \frac{1}{\beta} \right) + H_a \times \left(\frac{1}{\beta} \right) \right] \right\}} \quad (20)$$

Where:

α is the molar hydrogen ration of the fuel

c_{CO2w} is the wet CO2 concentration, per cent

c_{CO2d} is the dry CO2 concentration, per cent

H_d is the diluent humidity, g water per kg dry air

H_a is the intake air humidity, g water per kg dry air

D is the dilution factor (see paragraph 8.5.2.3.2.)

Equation (18) and (19) are not applicable if one of the fuels used has a molar carbon to hydrogen ratio of 0 as defined in paragraph 8."

Annex 4, paragraph 8.1.3. Equation (22), amend to read:

$$k_{w2} = \frac{1,608 \times H_d}{1000 + (1,608 \times H_d)}$$

$$k_{w3} = \frac{1,608 \times H_d}{1000 + (1,608 \times H_d)}$$

Annex 4, paragraph 8.4.1.1., amend to read:

"8.4.1.1. Introduction

For calculation of the emissions in the raw exhaust gas and for controlling of a partial flow dilution system, it is necessary to know the exhaust gas mass flow rate. For the determination of the exhaust mass flow rate, one of the methods described in paragraphs 8.4.1.3. to 8.4.1.8. may be used."

Annex 4, paragraph 8.4.1.2., amend to read:

"8.4.1.2. Response time

For the purpose of emissions calculation, the response time of any of the methods described in paragraphs 8.4.1.3. to 8.4.1.8. shall be equal to or less than the analyser response time of ≤ 10 seconds, as required in paragraph 9.3.5.

For the purpose of controlling of a partial flow dilution system, a faster response is required. For partial flow dilution systems with online control, the response time shall be ≤ 0.3 second. For partial flow dilution systems with look ahead control based on a pre-recorded test run, the response time of the exhaust flow measurement system shall be ≤ 5 seconds with a rise time of ≤ 1 second. The system response time shall be specified by the instrument manufacturer. The combined response time requirements for the exhaust gas flow and partial flow dilution system are indicated in paragraph 9.4.6.1."

Annex 4, paragraph 8.4.1.6., amend to read:

" ...

With

$$A/F_{st} = \frac{138,0 \times \left(1 + \frac{\alpha}{4} - \frac{\epsilon}{2} + \gamma\right)}{12,011 + 1,00794 \times \alpha + 15,9994 \times \epsilon + 14,0067 \times \delta + 32,065 \times \gamma}$$

$$A/F_{st} = \frac{138,0 \times \left(\beta + \frac{\alpha}{4} - \frac{\epsilon}{2} + \gamma\right)}{12,011 \times \beta + 1,00794 \times \alpha + 15,9994 \times \epsilon + 14,0067 \times \delta + 32,065 \times \gamma} \quad (31)$$

$$\lambda_1 = \frac{\left(100 - \frac{c_{COd} \times 10^{-4}}{2} - c_{HCw} \times 10^{-4}\right) + \left(\frac{\alpha}{4} \times \frac{2 \times c_{COd} \times 10^{-4}}{3,5 \times c_{CO2d}} - \frac{\epsilon}{2} - \frac{\delta}{2}\right) \times (c_{CO2d} + c_{COd} \times 10^{-4})}{4,764 \times \left(1 + \frac{\alpha}{4} - \frac{\epsilon}{2} + \gamma\right) \times (c_{CO2d} + c_{COd} \times 10^{-4} + c_{HCw} \times 10^{-4})}$$

$$\lambda_1 = \frac{\beta \times \left(100 - \frac{c_{COd} \times 10^{-4}}{2} - c_{HCw} \times 10^{-4}\right) + \left(\frac{\alpha}{4} \times \frac{2 \times c_{COd} \times 10^{-4}}{3,5 \times c_{CO2d}} - \frac{\epsilon}{2} - \frac{\delta}{2}\right) \times (c_{CO2d} + c_{COd} \times 10^{-4})}{4,764 \times \left(\beta + \frac{\alpha}{4} - \frac{\epsilon}{2} + \gamma\right) \times (c_{CO2d} + c_{COd} \times 10^{-4} + c_{HCw} \times 10^{-4})} \quad (32)$$

Where:

- $q_{maw,i}$ is the instantaneous intake air mass flow rate, kg/s
 A/F_{st} is the stoichiometric air to fuel ratio, kg/kg
 β is the molar carbon ratio of the fuel, with $\beta=1$ for fuels containing carbon and $\beta=0$ for fuels not containing carbon
 λ_i is the instantaneous excess air ratio
 c_{CO_2d} is the dry CO₂ concentration, per cent
 c_{COd} is the dry CO concentration, ppm
 c_{HCw} is the wet HC concentration, ppm
Equation (32) is not applicable if one of the fuels used has a molar carbon to hydrogen ratio of 0 as defined in paragraph 8."

Annex 4, paragraph 8.4.2.3. Table 5, amend to read:

"Table 5

Raw exhaust gas u values and component densities

Fuel	ρ_e	Gas					
		NO _x	CO	HC	CO ₂	O ₂	CH ₄
		ρ_{gas} [kg/m ³]					
		2.053	1.250	^a	1.9636	1.4277	0.716
u_{gas} ^b							
Diesel (B7)	1.2943	0.001586	0.000966	0.000482	0.001517	0.001103	0.000553
Ethanol (ED95)	1.2768	0.001609	0.000980	0.000780	0.001539	0.001119	0.000561
CNG ^c	1.2661	0.001621	0.000987	0.000528 ^d	0.001551	0.001128	0.000565
Propane	1.2805	0.001603	0.000976	0.000512	0.001533	0.001115	0.000559
Butane	1.2832	0.001600	0.000974	0.000505	0.001530	0.001113	0.000558
LPG ^e	1.2811	0.001602	0.000976	0.000510	0.001533	0.001115	0.000559
Petrol (E10)	1.2931	0.001587	0.000966	0.000499	0.001518	0.001104	0.000553
Ethanol (E85)	1.2797	0.001604	0.000977	0.000730	0.001534	0.001116	0.000559
Hydrogen	1.1872	0.001729	0.001053	0.000075	0.001654	0.001203	0.000603

^a depending on fuel

^b at $\lambda = 2$, dry air, 273 K, 101.3 kPa

^c u accurate within 0.2 % for mass composition of: C=66 - 76 %; H=22 - 25 %; N=0 - 12 %

^d NMHC on the basis of CH_{2.93} (for total HC the u_{gas} coefficient of CH₄ shall be used)

^e u accurate within 0.2 % for mass composition of: C3 = 70 - 90 %; C4 = 10 - 30 %"

Annex 4, paragraph 8.4.2.4., amend to read:

"...

The molar mass of the exhaust, M_e , shall be derived for a general fuel composition $C_pH_eO_eN_eS_e$ under the assumption of complete combustion, as follows:

$$M_{e,t} = \frac{1 + \frac{q_{mf,t}}{q_{maw,t}}}{\frac{q_{mf,t}}{q_{maw,t}} \times \frac{\alpha \cdot \varepsilon \cdot \delta}{\frac{1}{4} + \frac{1}{2} + \frac{1}{2}} + 12,011 \times \beta + 1,00794 \times \alpha + 15,9994 \times \varepsilon + 14,0067 \times \delta + 32,065 \times \gamma} + \frac{H_2 \times 10^{-2}}{2 \times 1,00794 + 15,9994 + M_a} + \frac{1}{1 + H_2 \times 10^{-2}}$$

$$M_{e,t} = \frac{1 + \frac{q_{mf,i}}{q_{maw,i}}}{\frac{q_{mf,i}}{q_{maw,i}} \times \frac{\alpha \cdot \varepsilon \cdot \delta}{\frac{1}{4} + \frac{1}{2} + \frac{1}{2}} + 12,011 \times \beta + 1,00794 \times \alpha + 15,9994 \times \varepsilon + 14,0067 \times \delta + 32,065 \times \gamma} + \frac{H_2 \times 10^{-3}}{2 \times 1,00794 + 15,9994 + M_a} + \frac{1}{1 + H_2 \times 10^{-3}} \quad (41)$$

Annex 4, paragraph 9.3.2.1., amend to read:

"9.3.2.1. Introduction

Paragraphs 9.3.2.2. to 9.3.2.7. describe the measurement principles to be used. A detailed description of the measurement systems is given in Appendix 2 to this annex. The gases to be measured shall be analyzed with the following instruments. For non-linear analyzers, the use of linearizing circuits is permitted. "

Annex 5, add new fuel type to read:

"... **Technical data on fuels for testing compression-ignition or positive ignition and dual-fuel engines**

Type: Hydrogen

Characteristics	Units	Limits		Test Method
		Minimum	Maximum	
Hydrogen fuel index	% mole fraction	99,97		(a)
Total non-hydrogen gases	µmol/mol		300	
Lists of non-hydrogen gases and the specification of each contaminant ^(f)				
Water (H ₂ O)	µmol/mol		5	(e)
Total hydrocarbons ^(b) except methane (C1 equivalent)	µmol/mol		2	(e)
Methane (CH ₄)	µmol/mol		100	(e)
Oxygen (O ₂)	µmol/mol		5	(e)
Helium (He)	µmol/mol		300	(e)
Total Nitrogen (N ₂) and Argon (Ar) ^(b)	µmol/mol		300	(e)
Carbon dioxide (CO ₂)	µmol/mol		2	(e)
Carbon monoxide (CO) ^(c)	µmol/mol		0.2	(e)
Total sulfur compounds ^(d) (H ₂ S basis)	µmol/mol		0.004	(e)
Formaldehyde (HCHO)	µmol/mol		0.2	(e)
Formic acid (HCOOH)	µmol/mol		0.2	(e)
Ammonia (NH ₃)	µmol/mol		0.1	(e)
Total halogenated compounds ^(e) (Halogenate ion basis)	µmol/mol		0.05	(e)

Commented [FC1]: ECE Secretariat proposal

- (a) The hydrogen fuel index is determined by subtracting the "total non-hydrogen gases" in this table, expressed in mole per cent, from 100 mole per cent.
- (b) Total hydrocarbons except methane include oxygenated organic species.
- (c) The sum of measured CO, HCHO and HCOOH shall not exceed 0.2 µmol/mol
- (d) As a minimum, total sulphur compounds include H₂S, COS, CS₂ and mercaptans, which are typically found in natural gas.
- (e) Test method shall be documented. Test methods defined in ISO21087 are preferable.
- (f) The analysis of specific contaminants depending on the production process shall be exempted. A vehicle manufacturer shall provide the responsible authority reasons for exempting specific contaminants."

Annex 6, paragraph 1.2., amend to read:

"1.2. This annex does not apply to dual-fuel engines and vehicles or engines and vehicles **where all of the fuels used have a molar carbon to hydrogen ratio of 0 as defined in paragraph 8. of Annex 4.**"

Annex 8, paragraph 6.2., amend to read:

"6.2. The conformity factors shall be calculated and presented for both the CO₂ mass based method and the work based method. The pass/fail decision shall be made on the basis of the results of the work based method. **The CO₂ mass based method may be omitted, if the molar carbon to hydrogen ratio of at least one of the fuels used is 0 as defined in paragraph 8. of Annex 4.**"

Annex 8, paragraph 10.1.1.11., amend to read:

"10.1.1.11. Type of engine: petrol, ethanol (E85), diesel/NG /LPG /ethanol (ED95) **/hydrogen** (Delete as appropriate)"

Annex 8, paragraph 10.1.5.1., amend to read:

"10.1.5.1. Engine fuel type (e.g. diesel, ethanol ED95, NG, LPG, petrol, E85, **hydrogen**)"

Annex 8, paragraph 10.1.8.1., amend to read:

"10.1.8.1. THC concentration [ppm] **for engines where one of the fuels used has a molar carbon to hydrogen ratio greater than 0 as defined in paragraph 8. of Annex 4.**"

Annex 8, paragraph 10.1.8.2., amend to read:

"10.1.8.2. CO concentration [ppm] **for engines where one of the fuels used has a molar carbon to hydrogen ratio greater than 0 as defined in paragraph 8. of Annex 4.**"

Annex 8, paragraph 10.1.8.4., amend to read:

"10.1.8.4. CO₂ concentration [ppm] **for engines where one of the fuels used has a molar carbon to hydrogen ratio greater than 0 as defined in paragraph 8. of Annex 4.**"

Annex 8, paragraph 10.1.9.1., amend to read:

"10.1.9.1. THC mass [g/s] **for engines where one of the fuels used has a molar carbon to hydrogen ratio greater than 0 as defined in paragraph 8. of Annex 4.**"

Annex 8, paragraph 10.1.9.2., amend to read:

"10.1.9.2. CO mass [g/s] **for engines where one of the fuels used has a molar carbon to hydrogen ratio greater than 0 as defined in paragraph 8. of Annex 4.**"

Annex 8, paragraph 10.1.9.4., amend to read:

"10.1.9.4. CO₂ mass [g/s] **for engines where one of the fuels used has a molar carbon to hydrogen ratio greater than 0 as defined in paragraph 8. of Annex 4.**"

Annex 8, paragraph 10.1.9.5., amend to read:

"10.1.9.5. CH₄ mass [g/s] for ~~P-I-~~ **natural gas** fuelled engines only"

Annex 8, paragraph 10.1.9.6., amend to read:

"10.1.9.6. THC cumulated mass [g] **for engines where one of the fuels used has a molar carbon to hydrogen ratio greater than 0 as defined in paragraph 8. of Annex 4.**"

Annex 8, paragraph 10.1.9.7., amend to read:

"10.1.9.7. CO cumulated mass [g] **for engines where one of the fuels used has a molar carbon to hydrogen ratio greater than 0 as defined in paragraph 8. of Annex 4.**"

Annex 8, paragraph 10.1.9.9., amend to read:

"10.1.9.9. CO₂ cumulated mass [g] **for engines where one of the fuels used has a molar carbon to hydrogen ratio greater than 0 as defined in paragraph 8. of Annex 4.**"

Annex 8, paragraph 10.1.9.16., amend to read:

"10.1.9.16. Work window THC conformity factor [-] **for engines where one of the fuels used has a molar carbon to hydrogen ratio greater than 0 as defined in paragraph 8. of Annex 4.**"

Annex 8, paragraph 10.1.9.17., amend to read:

"10.1.9.17. Work window CO conformity factor [-] **for engines where one of the fuels used has a molar carbon to hydrogen ratio greater than 0 as defined in paragraph 8. of Annex 4.**"

Annex 8, paragraph 10.1.9.20., amend to read:

"10.1.9.20. CO₂ mass window duration [s] **for engines where none of the fuels used has a molar carbon to hydrogen ratio of 0 as defined in paragraph 8. of Annex 4.**"

Annex 8, paragraph 10.1.9.21., amend to read:

"10.1.9.21. CO₂ mass window THC conformity factor [-] **for engines where none of the fuels used has a molar carbon to hydrogen ratio of 0 as defined in paragraph 8. of Annex 4.**"

Annex 8, paragraph 10.1.9.22., amend to read:

"10.1.9.22. CO₂ mass window CO conformity factor [-] **for engines where none of the fuels used has a molar carbon to hydrogen ratio of 0 as defined in paragraph 8. of Annex 4.**"

Annex 8, paragraph 10.1.9.23., amend to read:

"10.1.9.23. CO₂ mass window NO_x conformity factor [-] **for engines where none of the fuels used has a molar carbon to hydrogen ratio of 0 as defined in paragraph 8. of Annex 4.**"

Annex 8, paragraph 10.1.9.24a., amend to read:

"10.1.9.24a. CO₂ mass window PM number conformity factor [-] **for engines where none of the fuels used has a molar carbon to hydrogen ratio of 0 as defined in paragraph 8. of Annex 4.**"

Annex 8, paragraph 10.1.10.8., amend to read:

"10.1.10.8. THC emissions [g] **for engines where one of the fuels used has a molar carbon to hydrogen ratio greater than 0 as defined in paragraph 8. of Annex 4.**"

Annex 8, paragraph 10.1.10.9., amend to read:

"10.1.10.9. CO emissions [g] **for engines where one of the fuels used has a molar carbon to hydrogen ratio greater than 0 as defined in paragraph 8. of Annex 4.**"

Annex 8, paragraph 10.1.10.11., amend to read:

"10.1.10.11. CO₂ emissions [g] **for engines where one of the fuels used has a molar carbon to hydrogen ratio greater than 0 as defined in paragraph 8. of Annex 4.**"

Annex 8, paragraph 10.1.11.2., amend to read:

"10.1.11.2. Work window THC conformity factor [-] **for engines where one of the fuels used has a molar carbon to hydrogen ratio greater than 0 as defined in paragraph 8. of Annex 4.**"

Annex 8, paragraph 10.1.11.3., amend to read:

"10.1.11.3. Work window CO conformity factor [-] **for engines where one of the fuels used has a molar carbon to hydrogen ratio greater than 0 as defined in paragraph 8. of Annex 4.**"

Annex 8, paragraph 10.1.11.6., amend to read:

"10.1.11.6. CO₂ mass window THC conformity factor [-] **for engines where none of the fuels used has a molar carbon to hydrogen ratio of 0 as defined in paragraph 8. of Annex 4.**"

Annex 8, paragraph 10.1.11.7., amend to read:

"10.1.11.7. CO₂ mass window NO_x conformity factor [-] **for engines where none of the fuels used has a molar carbon to hydrogen ratio of 0 as defined in paragraph 8. of Annex 4.**"

Annex 8, paragraph 10.1.11.8., amend to read:

"10.1.11.8. Work window CO conformity factor [-] **for engines where one of the fuels used has a molar carbon to hydrogen ratio greater than 0 as defined in paragraph 8. of Annex 4.**"

Annex 8, paragraph 10.1.11.11., amend to read:

"10.1.11.11. CO₂ mass window: Minimum and maximum window duration [s] **for engines for engines where none of the fuels used has a molar carbon to hydrogen ratio of 0 as defined in paragraph 8. of Annex 4.**"

Annex 8, paragraph 10.1.11.13., amend to read:

"10.1.11.13. CO₂ mass window: Percentage of valid windows **for engines for engines where none of the fuels used has a molar carbon to hydrogen ratio of 0 as defined in paragraph 8. of Annex 4.**"

Annex 8, paragraph 10.1.12.1., amend to read:

"10.1.12.1. THC analyser zero, span and audit results, pre and post test **for engines where one of the fuels used has a molar carbon to hydrogen ratio greater than 0 as defined in paragraph 8. of Annex 4.**"

Annex 8, paragraph 10.1.12.2., amend to read:

"10.1.12.2. CO analyser zero, span and audit results, pre and post test **for engines where one of the fuels used has a molar carbon to hydrogen ratio greater than 0 as defined in paragraph 8. of Annex 4.**"

Annex 8, paragraph 10.1.12.4., amend to read:

"10.1.12.4. CO₂ analyser zero, span and audit results, pre and post test **for engines where one of the fuels used has a molar carbon to hydrogen ratio greater than 0 as defined in paragraph 8. of Annex 4.**"

Annex 8, Appendix 1, paragraph A.1.1., amend to read:

"A.1.1. Introduction

This Appendix describes the procedure to determine pollutant emissions from on-vehicle on-road measurements using Portable Emissions Measurement Systems (hereinafter "PEMS"). The pollutant emissions to be measured from the exhaust of the engine include the following components: carbon monoxide, total hydrocarbons, nitrogen oxides and PM number for compression ignition engines and carbon monoxide, non-methane hydrocarbons, methane, nitrogen oxides and PM number for positive ignition engines. Additionally, carbon dioxide shall be measured to enable the calculation procedures described in paragraph A.1.4.

For engines fuelled with natural gas, the manufacturer, technical service or Type Approval Authority may choose to measure the total hydrocarbon (THC) emissions only instead of measuring the methane and non-methane hydrocarbon emissions. In that case, the emission limit for the total hydrocarbon emissions is the same as the one shown in paragraph 5.3. of this Regulation for methane emissions. For the purposes of the calculation of the conformity factors pursuant to paragraphs A.1.4.2.3. and A.1.4.3.2., the applicable limit shall in that case be the methane emission limit only.

For engines fuelled with gases other than natural gas, the manufacturer, technical service or Type Approval Authority may choose to measure the total hydrocarbon (THC) emissions instead of measuring the non-methane hydrocarbon emissions. In that case, the emission limit for the total hydrocarbon emissions is the same as shown in paragraph 5.3. of this Regulation for non-methane hydrocarbon emissions. For the purposes of the calculations of the conformity factors pursuant to paragraphs A.1.4.2.3. and A.1.4.3.2., the applicable limit shall in that case be the non-methane emission limit.

For engines where all the fuels used have a molar carbon to hydrogen ratio of 0 as defined in paragraph 8. of Annex 4, the manufacturer may choose to measure only nitrogen oxides and PM number. In this case lambda and optionally air mass flow shall be measured as well to enable the data consistency check as described in paragraph A.1.3.2."

Table 1 in Annex 8, Appendix 1, paragraph A.1.2.2., amend to read:

"Table 1

Test parameters

Parameter	Unit	Source
THC concentration ^{1,5}	ppm	Gas analyser
CO concentration ^{1,5}	ppm	Gas analyser
NO _x concentration ¹	ppm	Gas analyser
CO ₂ concentration ^{1,5}	ppm	Gas analyser
CH ₄ concentration ^{1,2,5}	ppm	Gas analyser
PM number concentration	#/cm ³	PM number analyser
Dilution setting (if applicable)	-	PM number analyser
Exhaust gas flow	kg/h	Exhaust Flow Meter (hereinafter EFM)
Exhaust temperature	K	EFM
Ambient temperature ³	K	Sensor
Ambient pressure	kPa	Sensor
Engine torque ⁴	Nm	ECU or Sensor

Parameter	Unit	Source
Engine speed	rpm	ECU or Sensor
Engine fuel flow	g/s	ECU or Sensor
Engine coolant temperature	K	ECU or Sensor
Engine intake air temperature ³	K	Sensor
Vehicle ground speed	km/h	ECU and GPS
Vehicle latitude	degree	GPS
Vehicle longitude	degree	GPS
Lambda value⁶	-	ECU or Sensor
Air mass flow⁷	kg/h	ECU or Sensor

Notes:

¹ Measured or corrected to a wet basis

² Only for gas engines fuelled with natural gas

³ Use the ambient temperature sensor or an intake air temperature sensor

⁴ The recorded value shall be either (a) the net brake engine torque according to paragraph A.1.2.4.4. of this appendix or (b) the net brake engine torque calculated from the torque values according to paragraph A.1.2.4.4. of this appendix.

⁵ **Not applicable for engines where all the fuels used have a molar carbon to hydrogen ratio of 0 as defined in paragraph 8. of Annex 4.**

⁶ **Only for engines where all the fuels used have a molar carbon to hydrogen ratio of 0 as defined in paragraph 8. of Annex 4**

⁷ **optional for engines where all the fuels used have a molar carbon to hydrogen ratio of 0 as defined in paragraph 8. of Annex 4"**

Annex 8, Appendix 1, paragraph A.1.3.2.1., amend to read:

"A.1.3.2.1. Analysers and EFM data

The consistency of the data (exhaust mass flow measured by the EFM and gas concentrations) shall be verified using a correlation between the measured fuel flow from the ECU and the fuel flow calculated using the formula in paragraph 8.4.1.7. of Annex 4 to this Regulation. **If the molar carbon to hydrogen ratio of all the fuels used is 0 as defined in paragraph 8. of Annex 4, then the formula in paragraph 8.4.1.6. of Annex 4 shall be used instead.** A linear regression shall be performed for the measured and calculated fuel rate values. The method of least squares shall be used, with the best fit equation having the form:

..."

Annex 9, Table 2, paragraph 3.2.2., amend to read:

"Table 2

OTLs (positive ignition engines)

	Limit in mg/kWh	
	NO _x	CO ^{1),2)}
Phase-in period	1,500	7,500
General requirements	1,200	7,500

¹⁾ The transitional provisions related to introduction of the CO OTLs are specified in paragraphs 13.2.2. and 13.3.2. of this Regulation.

²⁾ **not applicable if the molar carbon to hydrogen ratio of all the fuel used is 0 as defined in paragraph 8. of Annex 4."**

Annex 9B, paragraph 3.26., amend to read:

"3.26. Abbreviations

AES	Auxiliary Emission Strategy
CI	Compressed Compression Ignition
CV	Crankcase Ventilation
DOC	Diesel Oxidation Catalyst
DPF	Diesel Particulate Filter or Particulate Trap including catalyzed DPFs, and Continuously Regenerating Traps (CRT) and other soot particle filters
DTC	Diagnostic trouble code
EGR	Exhaust Gas Recirculation
HC	Hydrocarbon
LNT	Lean NOx Trap (or NOx absorber)
LPG	Liquefied Petroleum Gas
MECS	Malfunction Emission Control Strategy
NG	Natural Gas
NOx	Oxides of Nitrogen
OTL	OBD Threshold Limit
PI	Positive Ignition
PM	Particulate Matter
SCR	Selective Catalytic Reduction
SW	Screen Wipers
TFF	Total Functional Failure monitoring
VGT	Variable Geometry Turbocharger
VVT	Variable Valve Timing"

Annex 9B, paragraph 5.2.3., amend to read:

"5.2.3. Low fuel level

Manufacturers may request approval to disable monitoring systems that are affected by low fuel level / pressure or running out of fuel (e.g. diagnosis of a malfunction of the fuelling system or misfiring) as follows:

	Diesel	Gas	
		NG	LPG
(a) The low fuel level considered for such a disablement shall not exceed 100 litres or 20 per cent of the nominal capacity of the fuel tank, whichever is lower.	X		X
(b) The low fuel pressure in the tank considered for such a disablement shall not exceed 20 per cent of the usable range of fuel tank pressure.		X	

	Liquid fuel storage	Gaseous fuel storage
(a) The low fuel level considered for such a disablement shall not exceed 100 litres or 20 per cent of the nominal capacity of the fuel tank, whichever is lower.	X	
(b) The low fuel pressure in the tank considered for such a disablement shall not exceed 20 per cent of the usable range of fuel tank pressure.		X

"

Annex 9B, Appendix 3 – Item 6, amend to read:

"Appendix 3 - Item 6

Exhaust Gas Recirculation (EGR) system monitoring

The OBD system shall monitor the following elements of the EGR system on engines so equipped for proper operation:

	Diesel CI engine	Gas PI engine
(a1) EGR low/high flow: the EGR system's ability to maintain the commanded EGR flow rate, detecting both "flow rate too low" and "flow rate too high" conditions – emission threshold monitoring.	X	
(a2) EGR low/high flow: the EGR system's ability to maintain the commanded EGR flow rate, detecting both "flow rate too low" and "flow rate too high" conditions – performance monitoring		X
(a3) EGR low flow: the EGR system's ability to maintain the commanded EGR flow rate, detecting "flow rate too low" conditions – total functional failure or performance monitoring as specified in this item.	X	X
(b) Slow response of the EGR actuator: the EGR system's ability to achieve the commanded flow rate within a manufacturer specified time interval following the command – performance monitoring.	X	X
(c1) EGR cooler under cooling performance: the EGR cooler system's ability to achieve the manufacturer's specified cooling performance – performance monitoring.	X	X
(c2) EGR cooler under cooling performance: the EGR cooler system's ability to achieve the manufacturer's specified cooling performance – total functional failure monitoring as specified in this item.	X	X

"..."

Annex 9B, Appendix 3 – Item 7, amend to read:

"Appendix 3 - Item 7

Fuel System monitoring

The OBD system shall monitor the following elements of the fuel system on engines so-equipped for proper operation:

	Diesel CI engine	Gas PI engine
(a) Fuel system pressure control: fuel system ability to achieve the commanded fuel pressure in closed loop control – performance monitoring.	X	
(b) Fuel system pressure control: fuel system ability to achieve the commanded fuel pressure in closed loop control in the case where the system is so constructed that the pressure can be controlled independently of other parameters – performance monitoring.	X	
(c) Fuel injection timing: fuel system ability to achieve the commanded fuel timing for at least one of the injection events when the engine is equipped with the appropriate sensors – performance monitoring.	X	
(d) Fuel injection quantity: fuel system ability to achieve the commanded fuel quantity by detecting errors from desired fuel quantity in at least one of the injection events when the engine is equipped with the appropriate sensors (e.g. in pre- main- or post-injection) – emission threshold monitoring.	X	
(e) Fuel injection system: ability to maintain the desired air-fuel ratio (incl. but not limited to self-adaptation features) – performance monitoring.		X

"

Annex 9B, Appendix 3 – Item 8, amend to read:

"Appendix 3 - Item 8

Air handling and turbocharger/Boost pressure control system

The OBD system shall monitor the following elements of the Air handling and turbo-charger/Boost pressure control system on engines so-equipped for proper operation:

	Diesel CI engine	Gas PI engine
(a1) Turbo under/over boost: turbo boost system's ability to maintain the commanded boost pressure, detecting both "boost pressure too low" and "boost pressure too high" conditions – emission threshold monitoring.	X	
(a2) Turbo under/over boost: turbo boost system's ability to maintain the commanded boost pressure, detecting both "boost pressure too low" and "boost pressure too high" conditions – performance monitoring.		X
(a3) Turbo under boost: turbo boost system's ability to maintain the commanded boost pressure, detecting "boost pressure	X	X

too low" conditions – total functional failure or performance monitoring as specified in this item.		
(b) Variable Geometry Turbo (VGT) slow response: VGT system's ability to achieve the commanded geometry within a manufacturer specified time-performance monitoring.	X	X
(c) Charge air cooling: Charge air cooling system efficiency - total functional failure.	X	X

..."

Annex 9B, Appendix 3 – Item 10, amend to read:

"Appendix 3 - Item 10

Misfire Monitoring

	Diesel CI engine	Gas PI engine
(a) No prescriptions.	X	
(b) Misfire that may cause catalyst damage (e.g. by monitoring a certain percentage of misfiring in a certain period of time) – performance monitoring.		X

"

Annex 9B, Appendix 3 – Item 13, amend to read:

"Appendix 3 - Item 13

Exhaust gas and oxygen sensors monitoring

The OBD system shall monitor:

	Diesel CI engine	Gas PI engine
(a) The electrical elements of the exhaust gas sensors on engines so-equipped for proper operation according to item 1 to this appendix – component monitoring.	X	X
(b) Both the primary and secondary (fuel control) oxygen sensors. These sensors are considered as exhaust gas sensors to be monitored for proper operation according to item 1 to this appendix – component monitoring.		X

"

Annex 9B, Appendix 3 – Item 15, amend to read:

"Appendix 3 - Item 15

Three-way catalyst

The OBD system shall monitor the three-way catalyst on engines so-equipped for proper operation:

	Diesel CI engine	Gas PI engine
(a) Three-way Catalyst Conversion efficiency: the catalyst ability to convert NOx and CO – performance monitoring		X

"

Annex 10, paragraph 5.2.2., amend to read:

"5.2.2. The applicable emission limits shall be the following:

- (a) For CO: 2,000 mg/kWh¹;
- (b) For THC: 220 mg/kWh¹;
- (c) For NOx: 600 mg/kWh;
- (d) For PM: 16 mg/kWh.

¹ **the measurement shall not be required if the molar carbon to hydrogen ratio of all the fuels used is 0 as defined in paragraph 8. of Annex 4."**

Annex 12, paragraph 3.1., amend to read:

"3.1. Raw measurement

This paragraph shall apply, if CO₂ is measured in the raw exhaust gas **and the molar carbon to hydrogen ratio of all the fuels used is greater than 0 as defined in paragraph 8. of Annex 4."**

Annex 12, paragraph 3.2., amend to read:

"3.2. Dilute measurement

This paragraph shall apply, if CO₂ is measured in the dilute exhaust gas **and the molar carbon to hydrogen ratio of all the fuels used is greater than 0 as defined in paragraph 8. of Annex 4."**

Annex 12, insert new paragraph 3.3., to read:

"3.3. **Calculation from fuel consumption**

This paragraph shall apply, if the molar carbon to hydrogen ratio of the all the fuels used is 0 as defined in paragraph 8. of Annex 4.

The fuel consumption shall be determined according to paragraph 4. of this annex and the measured test-averaged fuel consumption shall be used as the base for calculating the test averaged CO₂ emissions.

The mass of CO₂ (g/test) shall be set to zero according to the following equation:

$$m_{CO_2} = \frac{\beta \times M_{CO_2}}{\beta \times A_C + \alpha \times A_H} \times q_{mf}$$

Where:

β is the molar carbon ratio of the fuel, with $\beta=1$ for fuels containing carbon and $\beta=0$ for fuels not containing carbon

α is the molar hydrogen ration of the fuel

q_{mf} is the measured test-averaged fuel consumption

A_H is the atomic mass of hydrogen (1,0079 g/mol)

A_C is the atomic mass of carbon (12,011 g/mol)"

Annex 12, paragraph 3.3. (former), renumber as paragraph 3.4.

Annex 12, Appendix 1, paragraph A.1.2.1.2., amend to read:

"A.1.2.1.2. Paragraph 5.2.4. of Regulation No.101 shall be understood as follows:

- (1) Density: measured on the test fuel according to ISO 3675 or an equivalent method. For petrol, diesel, ethanol (E85) and ethanol for dedicated C.I. engines (ED95) the density measured at 288 K (15 °C) will be used; for LPG and natural gas/biomethane a reference density shall be used, as follows:

0.538 kg/litre for LPG;

0.654 kg/m³ for NG.

- (2) Hydrogen-carbon-oxygen ratio: fixed values shall be used which are:

C₁H_{1.93}O_{0.032} for petrol (E10);

C₁H_{1.86}O_{0.006} for diesel (B7);

C₁H_{2.525} for LPG (liquefied petroleum gas);

CH₄ for NG (natural gas) and biomethane;

C₁H_{2.74}O_{0.385} for ethanol (E85);

C₁H_{2.92}O_{0.46} for ethanol for dedicated C.I. engines (ED95);

H₂ for hydrogen."

Annex 12, Appendix 1, paragraph A.1.2.1.2., amend to read:

"A.1.2.1.3. Paragraph 1.4.3. of Annex 6. of Regulation No. 101 shall be understood as:

1.4.3. The fuel consumption, expressed in litres per 100 km (in the case of petrol, LPG, ethanol (E85 and ED95) and diesel) or in m³ per 100 km (in the case of NG/biomethane) is calculated by means of the following formulae:

- (a) For vehicles with a positive ignition engine fuelled with petrol (E10):

$$FC = (0.120/D) \cdot [(0.831 - HC) + (0.429 \cdot CO) + (0.273 \cdot CO_2)]$$

- (b) For vehicles with a positive ignition engine fuelled with LPG:

$$FC_{norm} = (0.1212/0.538) \cdot [(0.825 \cdot HC) + (0.429 \cdot CO) + (0.273 \cdot CO_2)]$$

If the composition of the fuel used for the test differs from the composition that is assumed for the calculation of the normalised consumption, on the manufacturer's request a correction factor cf may be applied, as follows:

$$FC_{norm} = (0.1212/0.538) \cdot (cf) \cdot [(0.825 \cdot HC) + (0.429 \cdot CO) + (0.273 \cdot CO_2)]$$

The correction factor cf, which may be applied, is determined as follows:

$$cf = 0.825 + 0.0693 n_{actual}$$

Where:

n_{actual} is the actual H/C ratio of the fuel used

- (c) For vehicles with a positive ignition engine fuelled with NG/biomethane:

$$FC_{norm} = (0.1336/0.654) \cdot [(0.749 \cdot HC) + (0.429 \cdot CO) + (0.273 \cdot CO_2)]$$

- (d) For vehicles with a positive ignition engine fuelled with ethanol (E85):

$$FC = (0.1742/D) \cdot [(0.574 \cdot HC) + (0.429 \cdot CO) + (0.273 \cdot CO_2)]$$

- (e) For vehicles with a compression ignition engine fuelled with diesel (B7):

- $FC = (0.1165/D) \cdot [(0.859 \cdot HC) + (0.429 \cdot CO) + (0.273 \cdot CO_2)]$
- (f) For vehicles with a dedicated compression ignition engine fuelled with ethanol (ED95)

$$FC = (0.186/D) \cdot [(0.538 \cdot HC) + (0.429 \cdot CO) + (0.273 \cdot CO_2)]$$

- (g) For vehicles fuelled by gaseous hydrogen:

$$FC = 0.024 \frac{V}{d} \left[\frac{1}{Z_1 T_1} - \frac{1}{Z_2 T_2} \right]$$

~~Under previous agreement~~ **In Agreement** with the type-approval authority, and for vehicles fuelled either by gaseous or liquid hydrogen, the manufacturer may choose as alternative to the method above, or a method according to standard protocols such as SAE J2572 or ISO 23828.

In these formulae:

FC is the fuel consumption in litre per 100 km (in the case of petrol, ethanol, LPG, diesel or biodiesel) or in m³ per 100 km (in the case of natural gas)

HC is the measured emission of hydrocarbons in g/km

CO is the measured emission of carbon monoxide in g/km

CO₂ is the measured emission of carbon dioxide in g/km

D is the density of the test fuel. In the case of gaseous fuels this is the density at 288 K (15 °C).

d is the theoretical length of the applicable phase or cycle, in km

p₁ is the pressure in gaseous fuel tank before the operating cycle in Pa

p₂ is the pressure in gaseous fuel tank after the operating cycle in Pa

T₁ is the temperature in gaseous fuel tank before the operating cycle in K

T₂ is the temperature in gaseous fuel tank after the operating cycle in K

Z₁ is the compressibility factor of the gaseous fuel at p₁ and T₁

Z₂ is the compressibility factor of the gaseous fuel at p₂ and T₂

V is the inner volume of the gaseous fuel tank in m³

II. Justification

1. Hydrogen fuelled vehicles are covered in UN Regulation No. 83 and UN Regulation No. 154 (LD regulation), but hydrogen fuelled engines are not yet covered in UN Regulation No. 49 and UN Regulation No. 85
2. Hydrogen fuelled engines could be one complementary option to reduce CO₂ emission of future heavy duty vehicles
3. Thus hydrogen fuel should be integrated in UN Regulation No. 49 and UN Regulation No. 85 for better alignment with UN Regulation No. 83 and UN Regulation No. 154

To mark the proposed amendments to the existing text of the UN Regulations, UN Global Technical Regulations (UN GTRs) and UN Rules, the proposals for consideration by the GRs can be prepared either on track change mode or using bold text (for the additions) and strikethrough (for the deleted text).