

# Northern Lights JV DA

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# Northern Lights Joint Venture

- Q1 2021 the Northern Lights JV was formally established
- The JV is owned by Equinor, Shell and TotalEnergies
- JV employees are seconded from the owner companies, aiming to employ dedicated staff in the future
- Service agreements are in place with the owner companies for parts of the scope





### CO<sub>2</sub> transport & storage at scale





#### NORTHERN LIGHTS SCOPE

Transport

transported by ship.

Liquid CO<sub>2</sub>

### CO<sub>2</sub> capture

Capture from industrial plants. Liquefaction and temporary storage.



### Receiving terminal

Intermediate onshore storage.

Pipeline transport to offshore
storage location.

" "

#### Permanent storage

CO<sub>2</sub> is injected into a saline aquifer.

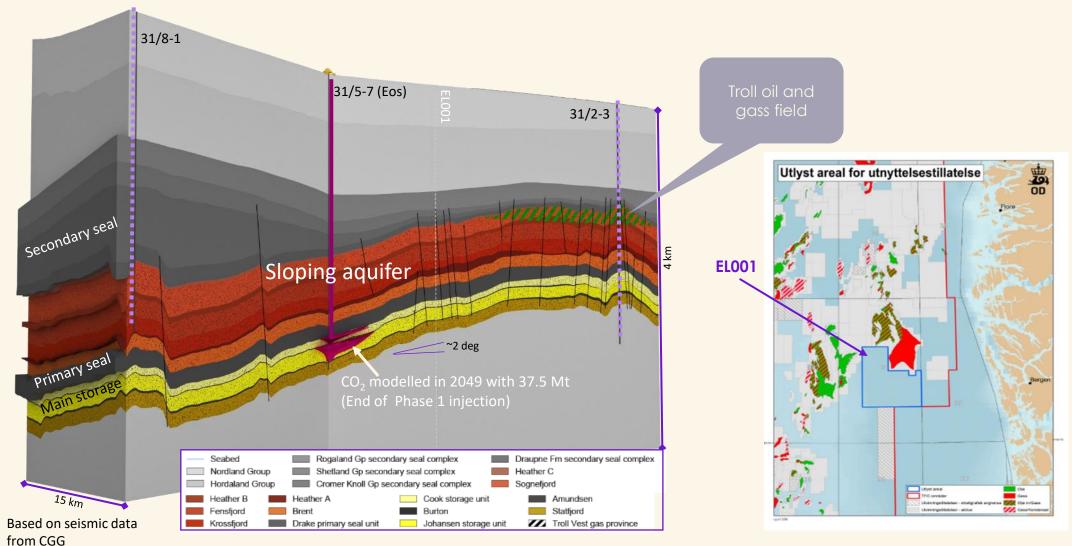
100 km

2 600m

## Northern Lights storage concept



Building on 25 years of experience; a dedicated license - saline aquifer



### Northern Lights European CO<sub>2</sub> Transport EcoSystem (N-LiTES)

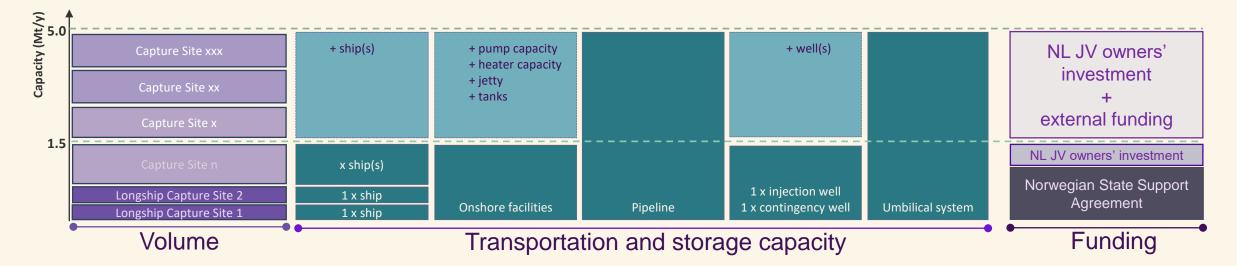


#### → Storage capacity being developed in two phases:

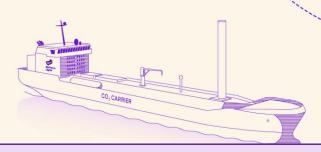
- Phase 1 → capacity to transport, inject and store up to 1.5 Mtpa of CO<sub>2</sub>
  - Construction of both on- and offshore facilities commenced in 2021
  - Operational by mid 2024
- Phase 2 → capacity to transport, inject and store over 5 Mtpa of CO<sub>2</sub>
  - Capacity to be increased as demand grows across Europe
  - Part of the Phase 1 infrastructure has already been designed to 5 Mtpa capacity (pipeline and umbilical)
  - Ambition to be operational by 2026

#### $\rightarrow$ PCI storage capacity needs to scale up beyond Phase 2 in line with the market development, and availability of funding

Possible Phase 3 from 2028



EU Project of Common Interest (PCI)

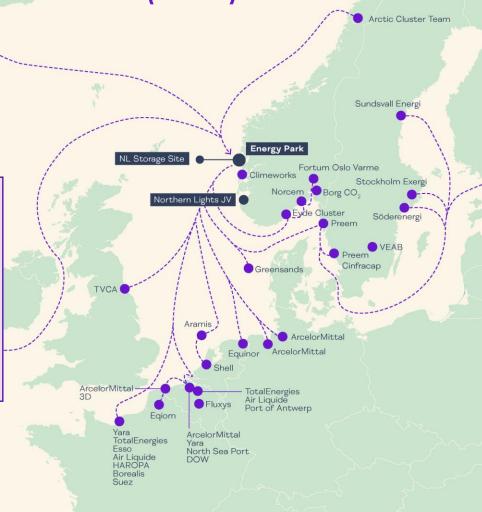


## Northern Lights has been accepted to the 5<sup>th</sup> list with 18 promoters and 22 affiliates

- Capture potential of ~19 Mtpa in 2030 by promoters only (~32 Mtpa including affiliates)
- Promoters in Norway, France, Belgium, Netherlands, Germany, Sweden, and Finland
- Capture sites and promotion on standardisation

#### Customer portfolio differs per country

- Chemical industry / clusters
- Fertiliser industry
- Refinery
- Steel industry
- Cement industry
- Waste Incineration
- ➢ BioCCS
- > DAC



The 5<sup>th</sup> PCI list.

Neste - Porvoo

### **High-Level Commercial Principles**



#	Key Item	How does it work
1	Contract quantity	<ul> <li>Firm commitment to deliver/receive an Annual Contract Quantity</li> <li>Northern Lights JV is to take delivery of the Annual Contract Quantity</li> </ul>
2	Volume flexibility	<ul> <li>Supply-or-pay &amp; take-or-pay principle on Annual Contract Quantity</li> <li>Delivery above Annual Contract Quantity, subject to mutual agreement</li> </ul>
3	Service Fee structure	<ul> <li>Competitive price relative to alternative decarbonisation solutions</li> <li>Fee structure to ensure robustness over time</li> </ul>
4	Contract Duration	Longer term commitment
5	CO2 Delivery Point	At customer's jetty/quay
6	CO2 Title and Risk Transfer	<ul> <li>At CO2 Delivery Point</li> <li>Northern Lights JV is to perform metering and report quantity upon discharge</li> </ul>
7	CO2 Quality	<ul> <li>Customer is accountable for delivering on-spec CO2</li> <li>Customer is to measure and report quality prior to loading</li> </ul>
8	Ship(s) and Shore Terminal	<ul> <li>Northern Lights JV to perform shipping</li> <li>Parties to comply with International Standards</li> </ul>
9	Conditions Precedent	Government approval for export of CO2 amongst others
10	Governing Law	<ul> <li>Norwegian law to govern the Transport and Storage Agreement</li> <li>Dispute resolution through arbitration at independent geographical venue – English language</li> </ul>

### CCS fundamentals



#### Marketability

Customer centered Service that meets the demand

Cross border CO2 transport

Standardisation across the North Sea



#### **Profitability**

Economies of scale

Competitive funding / Access to capital

Fiscal/regulatory frameworks



#### **Affordability**

Cost reduction

R&D – New technologies

Digitalization

Supply chain



#### Reliability

Zero tolerance to safety issues

Zero emissions



#### **Acceptability**

Knowledge sharing

Climate policies

## European CO<sub>2</sub> value chain

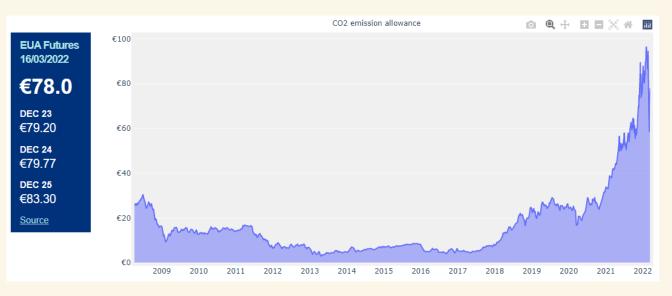


- → Northern Lights is developing the first open source CO<sub>2</sub>-transport and storage network.
- → Offering flexible ship based transport and permanent storage.
- → Discussions with potential customers ongoing.
- → Expecting to sign first commercial contract in 2022.

### **EU ETS important**

- The high CO<sub>2</sub> price helps put CCS on the agenda but it is too early to say if it is triggering investment decisions.
- We are experiencing high interest from industrial companies in countries with CO<sub>2</sub> taxation schemes on top of ETS. Typically these countries also offer support mechanisms for realisation of industrial climate change mitigation initiatives.

#### EU ETS 16th March 2022



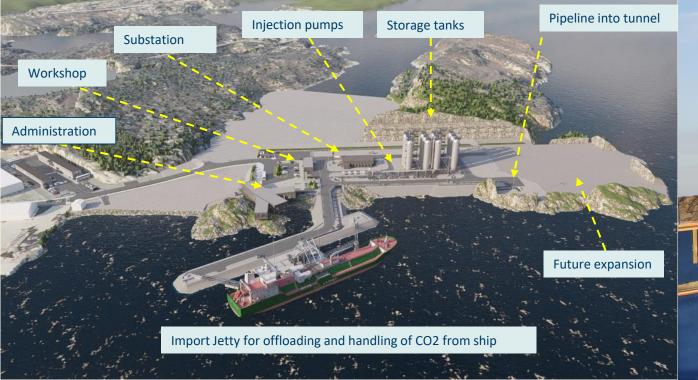
Source: https://sandbag.be/index.php/carbon-price-viewer/

## Receiving terminal Øygarden



- → Civil works completed
- → Import jetty construction well under way
- → Project office and visitor centre in in place

- → Detail engineering and procurement ongoing
- → Fabrication and installation of plant started
- → Additional area for expansion included

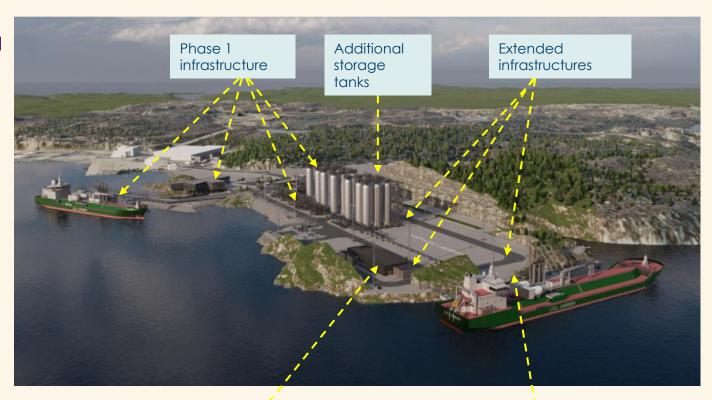




### Phase 2 scope of work



- → Additional area for expansion included and prepared
- → Integration with Phase 1
- Additional connected storage with Phase 1 (temporary storage tanks)
- → New pumping unit, new substation, control system update
- → New/extended utilities
- → New jetty
- → SURF expansion (additional structures for additional wells)
- → Drilling & completion wells 3,4,5



New substation

New import jetty also suitable for larger ships



### Northern Lights shipping solution



→ Ship building contracts awarded October 2021 (two vessels)

 $\rightarrow$  Cargo size: 7,500 m3 (8000 tones CO<sub>2</sub>)

→ Length: 130m

→ Ready for delivery by mid 2024

→ Designed to transport liquid CO<sub>2</sub>

→ Purpose-built pressurised cargo tanks

→ Primary fuel: LNG

→ Wind assisted propulsion system and air lubrication installed

 Will reduce carbon intensity by around 34% compared to conventional systems

→ To be registered in Norway (NOR)

→ Aditional 9 vessels needed (post Phase 2 FID)



