



New solutions for methane utilisation from ventilation air from coalmines



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Hybrid underground installation for energy processing and recovering from ventilation air methane combustion in mine workings for their further air conditioning

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 **ALPHA Fluidic Associates Inc.**
Innovative Process and Environmental Solutions

PLAN

1. Research group
2. Existing solutions
3. Concept of VAMPiRE
4. Comparison of underground and Surface reactors

RESEARCH GROUP

The screenshot shows the homepage of the Alpha Fluidic Associates Inc. website. At the top is the company logo, "ALPHA Fluidic Associates Inc.", with the tagline "Innovative Process and Environmental Solutions". Below the logo is a navigation bar with links for "Home", "Contact", and "About us". The main content area features a large blue header with the text "Alpha Fluidic Associates Inc." and "Flexible, Robust and Innovative Process Solutions.". Below this, there are three main sections: "Alpha Process Solutions", "Alpha Fluidic (CFD)", and "Environmental". To the left of the main content are three small images of industrial equipment: a vertical tank, a horizontal tank, and a piping system. In the center-right, there is a diagram illustrating fluid mixing and cyclone separation processes.

WELCOME TO ALPHA FLUIDIC ASSOCIATE INC.

Alpha Fluidic Associates Inc.

Our mission is to improve our clients' Productivity, reliability and profit

ALPHA Fluidic Associates Inc.: Our objective is to provide innovative practical solutions to optimize and improve industrial processes. We have three main division which are structured to meet and exceed customers' requirements both in quality, integrity and reliability. These divisions are:

Alpha Process Solutions: Focused on practical innovative process solutions to help our customers in efficiency and improve process operations.

Alpha Fluidic (CFD): Focused on Computational Fluid Dynamics analysis and process/thermal simulation services that uncover design insights to help customers to enhance their workflow, process operability, grow revenues and increase profits.

Mixer Mixing
Mixture

Cyclone

- » Established in 2005
- » Proven track record with major customers in North America
- » Access to a wide range of in-house expertise and through our subsidiary company, Canitan Engineering Group.
- » Extensive work in the oil and gas sector both in Canada and the United States
- » Demonstrated expertise in environmental applications, including fugitive methane emissions control via catalytic combustion.
- » Reactor development from laboratory scale, through pilot, to full scale.
- » Catalyst design and characterisation.



Faculty of Chemistry
Jagiellonian University
Krakow
a

RESEARCH GROUP

in situ i operando analysis

CSTR



FTIR



CatLab



AFM/Raman

reactors



Harick



Linkam

detectors



FOUV/Vis



GC/MS



EXISTING SOLUTIONS

engines

- **combustion**
- rotary

gas turbines

- 2 %
- <1% microturb.

Reverse flow reactors

- homogenic
- catalytic

EXISTING SOLUTIONS

engines

- combustion
- rotary

extra fuel

gas turbines

- 2 %
- <1% microturb.

Reverse flow reactors

- homogenic
- catalytic

EXISTING SOLUTIONS

Technologia	Przepustowość (przybliżone wartości)	Min. stężenie metanu, %	Wydajność procesu
CH4MIN (KRR) - Canada	900 m ³ /h	0,15	95
Ecopure (SR) - USA	6,3-102 m ³ /h	0,2	99
EESTech HCGT	5-30 MW	-	-
Flex Microturbine (KRR) - USA	6,3 m ³ /h for 250 kW	3-5	95
GCE CH4 Model - USA	85 000 m ³ /h	0,25	-
VAMOX (TRR) - Canada	170 000 m ³ /h	0,2	97
VOXIDIZER (TRR) – USA, Australia	125 000 m ³ /h	0,2	
Sheng Dong Oxidizer (TRR) - Chiny	60 000 m ³ /h	0,25	95

EXISTING SOLUTIONS



Figure 5 CH₄MIN 15 m³/min. test reactor.

J.M. Somers, H.L. Schultz 13th United States/North American Mine Ventilation Symposium, 2010 – Hardcastle & McKinnon (Eds.)



Figure 4 GCE VAM Model oxidizer.

external



Figure 6 Sheng Dong Oxidizer.

EXISTING SOLUTIONS

engines

- combustion
- rotary

gas turbines

- 2 %
- <1% microturb.

Reverse flow reactors

- homogenic
- catalytic

internal

CONCEPT OF VAMPIRE

Why additional air conditioning?

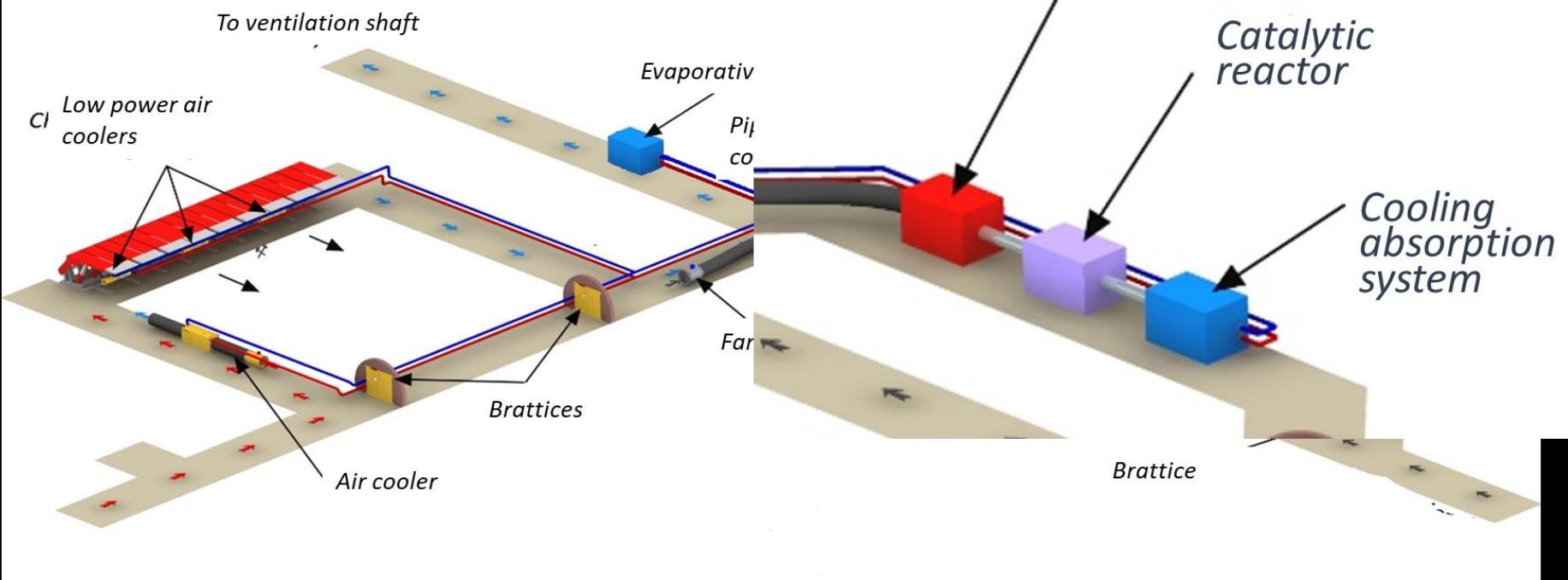
Why underground?

Combustion for air conditioning- possible?

**Novelty
underground installation
2 in 1**

CONCEPT OF VAMPIRE

Underground egzergic in



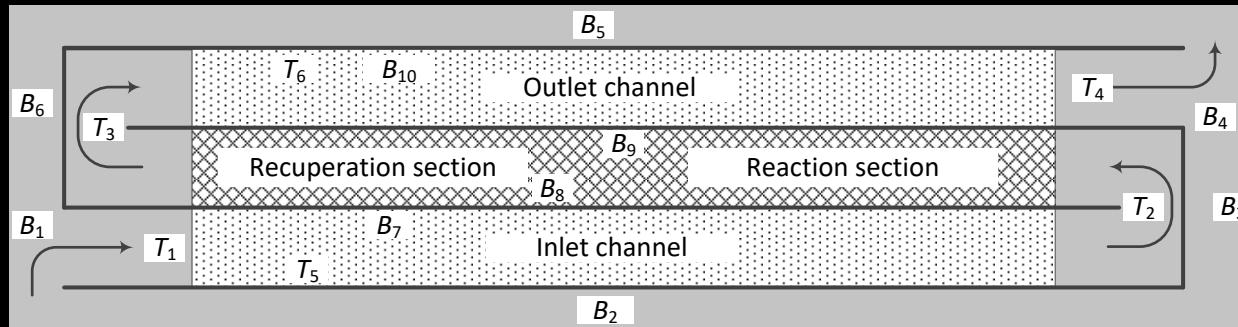
CONCEPT OF VAMPIRE

Input, output and boundary conditions:

- 1) Inlet VAM temperaturę: 30°C**
- 2) Reactor temperaturę <450°C**
- 3) Methane concentration in VAM: 0.7 %**
- 4) VAM flow rate: 400 – 1000 m³ min⁻¹**
- 5) Output reactor power: 1 MW**
- 6) Outlet gas temperaturę: 160°C**
- 7) Reactor size (depending on VAM flow rate): length 3-10 m, diameter 1,5 m**

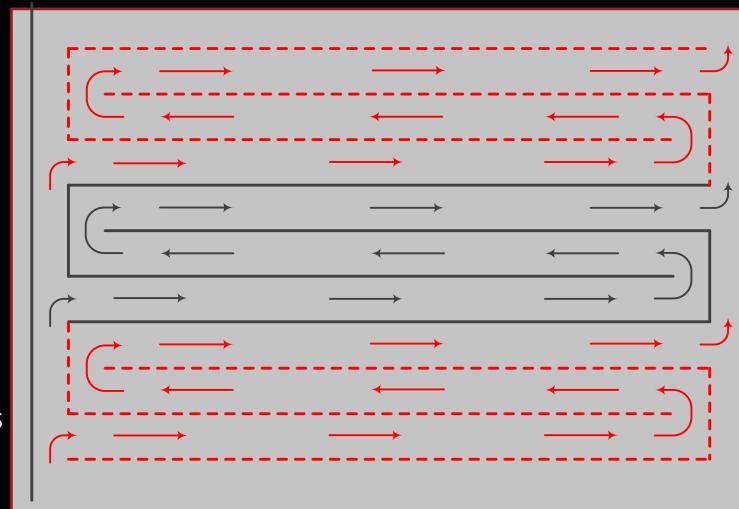
CONCEPT OF VAMPIRE

3 CHANNEL REACTOR single module



3 units

starting point for
CFD



3 CHANNEL REACTOR

CFD simulations

2D model
periodic boundary conditions

CONCEPT OF VAMPIRE

Model	H inlet Channel, mm	H reactor Channel, mm	H outlet channel, mm	Effective thermal conductivity of foam, W/(mK)	Porosity of foam
A	25	25	25	54	0.73
C	50	50	50	54	0.73
D	50	25	50	54	0.73
E1	25	25	25	60	0.70
E2	25	25	25	46	0.76
E3	25	25	25	38	0.79
E4	25	25	25	30	0.83
E5	25	25	25	22	0.87

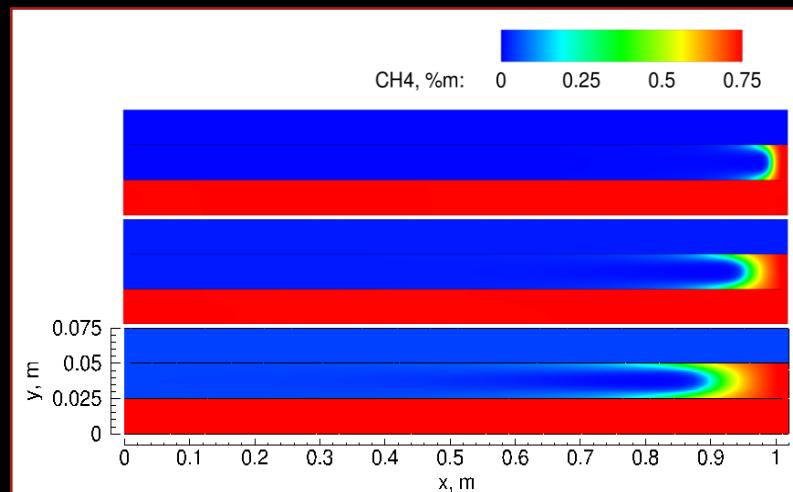
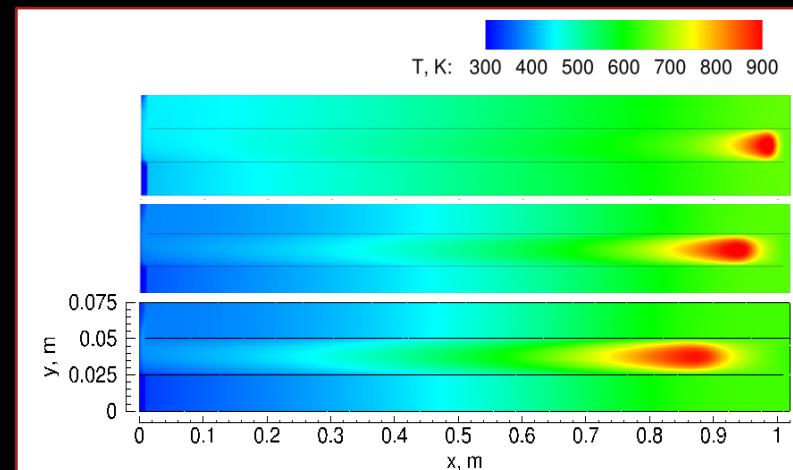
3 CHANNEL REACTOR

CONCEPT OF VAMPIRE

CFD simulations

temperature
t

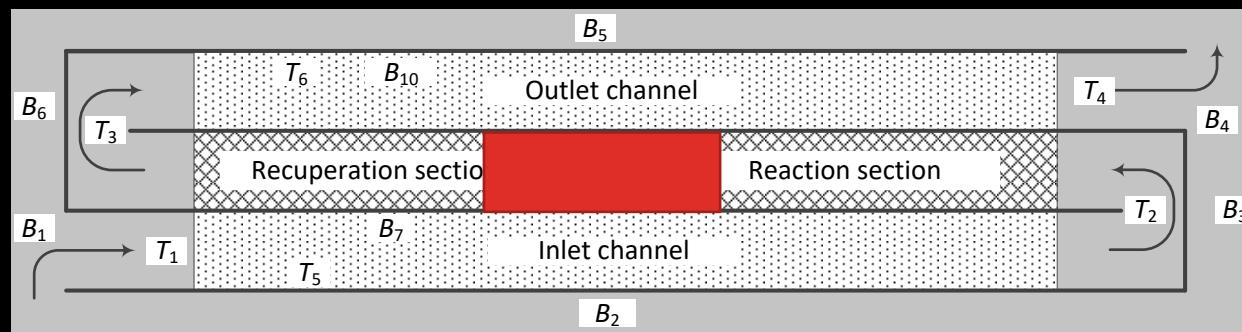
velocity
0.3
0.2
0.1 m/s



3 CHANNEL REACTOR

catalyst

CONCEPT OF VAMPIRE



COMPARISON OF SOLUTIONS

internal

- | | |
|---------------------|---------------------------------|
| gas stream | • $10^3 \text{ m}^3/\text{min}$ |
| space | • small |
| temperature | • $< 600^\circ\text{C}$ |
| CH_4 conc. | • $\approx 1\%$ |
| costs | |

external

- | | |
|--|---------------------------------|
| | • $10^5 \text{ m}^3/\text{min}$ |
| | • no limits |
| | • No limits |
| | • <<1%, 0,3-0,7% |

COMPARISON OF SOLUTIONS

RR

- 0.2%
- wrażliwy na wahania stężenia
- mniej aktywny
- wyższa przegrzania reaktora
- złożony układ sterowania
- mniej wrażliwy

st. metanu

katalizator

temperatura

kontrola

para wodna

3CHR

- 0.3 %
- niewrażliwy
- aktywny (Pd, Pt)
- niższa
- rozkład stabilny
- prostszy układ
- bardziej wrażliwy