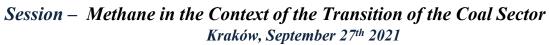


### **XXX School of Underground Mining**





# Janusz Jureczka, Michał Malczewski

# The Orzesze-1 stratigraphic well – new findings about coalbed methane in the deep structures of the Upper Silesian Coal Basin

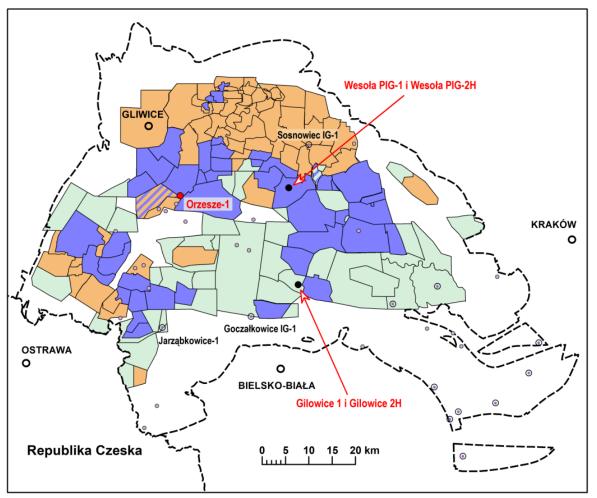






# **Orzesze-1 Stratigraphic Test Well**

#### Well location as related to historical deep boreholes in the Upper Silesian Coal Basin



#### **Explanations:**

- Orzesze-1 Stratigraphic Test Well
- CBM intersected wells
- Wells with TD from 2000 to 3000 m
- Wells with TD greater than 3000 m
- Developed coal fields
- Abandoned coal fields
- Undeveloped coal fields
  - Coal fields planned to be developed
- **——** Extent of the USCB

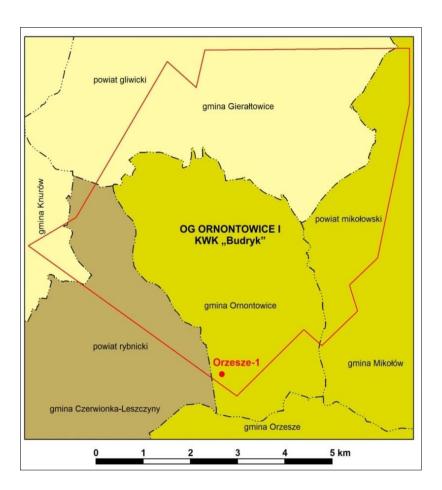
#### Geological and mining data coverage:

- 145 hard coal fields
- over 12000 boreholes (excluding in-mine boreholes)
- 1274 wells deeper than 1000 m
- 34 wells deeper than 2000 m
- 3 wells deeper than 3000 m (without the NE part of the basin)

## **Orzesze-1 Stratigraphic Test Well – Basic Details**

#### **Drilling purpose:**

- geological investigations in the area of maximum subsidence (depocenter) of the USCB, to the base of Carboniferous coal-bearing sediments
- examining possible occurrence of BCSG (basin centered gas system) and CBM (coalbed methane) accumulations



#### **Location:**

- Ornontowice, Mikołów county, Silesia voivodship
- "Budryk" Coal Mine (JSW SA), "Budryk" hard coal field, "Ornontowice I" mining area;
- Central part of the Main Syncline of the USCB

#### **Spud and completion date of drilling:**

06.10.2019 - 07.03.2020

Total depth: 3710 m

#### **Coring intervals:**

**800,0**-1099,0; 1154,0-1822,0; 1900,0-**2846,0**; 2940,0-2960,0; 3050,0-3118,0; 3451,0-3486,0; 3707,0-3709,7

Total cored: 2037 m

## **Orzesze-1 Stratigraphic Test Well**



#### **Legal basis:**

**Work Program** for geological investigations of the Upper Silesian Coal Basin depocenter as well as examining possible occurrence of coalbed methane and basin center gas system accumulations – vicinity of Orzesze, the Orzesze-1 stratigraphic test well.

**Investor:** Polish Oil and Gas Company (PGNiG)

**Drilling contractor:** Exalo Drilling

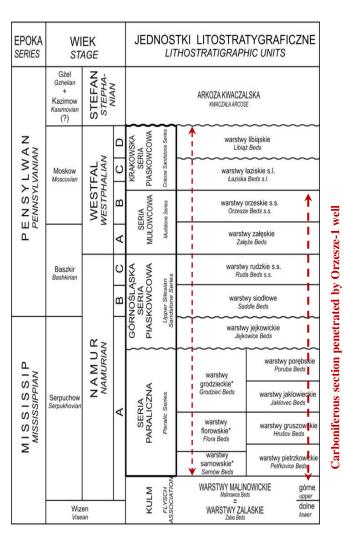
**Professional support:** Polish Geological Institute – NRI

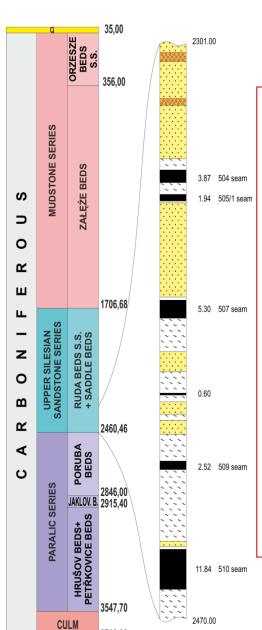
#### Field, laboratory and testing work:

- Polish Oil and Gas Company (PGNiG)
- Polish Geological Institute NRI
- Oil and Gas Institute NRI (INiG)
- Geokrak Sp. z o.o., Kraków
- Maxi-Geolab Sp. z o.o.
- Centralne Laboratorium Pomiarowo-Badawcze, Jastrzębie-Zdrój
- Geofizyka Toruń Sp. z o.o.

## **Orzesze-1 Stratigraphic Test Well – Stratigraphy**

#### Stratigraphy of Carboniferous in the USCB





#### Stratigraphy of the Orzesze-1 well section

Quaternary

00,00-35,00

35,00-1706,78	Mudstone Series (Westphalian A+B)

Carboniferous

356,00 – Orzesze Beds s.s. (Westphalian B)

1706,78 – Załęże Beds (Westphalian A)

# 1706,78–2460,46 Upper Silesian Sandstone Series (Namurian B+C)

- Ruda Beds s.s. + Saddle Beds

#### 2460,46–3547,70(?) Paralic Series (Namurian A)

2846,00 – Poruba Beds

2915,40(?) – Jaklovec Beds

3547,70(?) – Hrušov Beds + Petrkovice Beds

#### 3547,70(?) -3710,00 Malinowice Beds (Namurian A)

– culm

## **Orzesze 1 Stratigraphic Test well – Scope of Work**

# Field and laboratory work as well as desk studies:

- Mudlogging services
- Environmental investigations (soil, water and soil air)
- Well logging (broad scope with VSP)
- Visual description and laboratory tests of core and cutting samples
- Reporting work

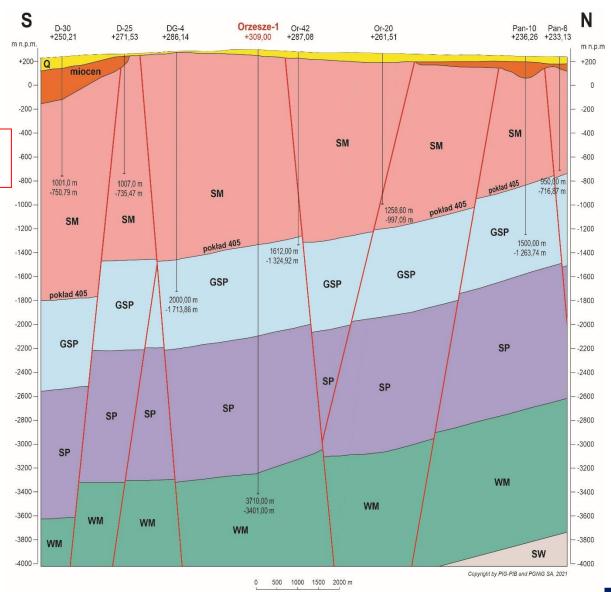
#### **Contribution of PGI-NRI:**

- 1. Desktop studies prior to drilling (location and setting of the well)
- 2. Special tests of core samples (including subcontractors, mainly INiG)
- 3. Reporting work (in cooperation with PGNiG)

#### Legal basis:

- Contract for professional cooperation in conducting Research Project of drilling the Orzesze-1 deep stratigraphic test well
- Contract for providing special examination services while driling of the Orzesze-1 well.

<u>Working personnel</u> – 25 specialists from: Upper Silesian Branch, Department of Regional Geology, Lower Silesian Branch, Chemical Laboratory, Holy Cross Branch

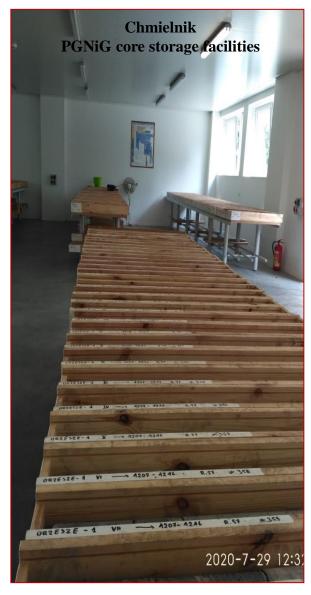


# **Orzesze-1 Stratigraphic Test Well – Core Analyses**



Comprehensive testing of coal and clastic rock samples, including:

- Gas content and petrology of coal and shale rich in organic matter
- Chemical-technological analyses of coal for coal quality assessment
- Reservoir properties of coal and clastic rocks (including porosity and permeability)
- Petrophysical properties of clastic rocks (NMR, spectral gamma logger, electrical properties determination, fracability evaluation of shale)
- Organic geochemistry analysis (TOC, Rock Eval pyrolysis, elemental analysis of Kerogen)
- Mineralogy and petrography of sedimentary rocks, including X-ray diffraction (XRD)
- Geomechanical properties of coal and clastic rocks
- Biostratigraphic analysis of Carboniferous (macrofauna and spores)
- Chemostratigraphic analysis and correlation based on XRF investigations of cutting and core samples
- Core description, sedimentological and tectonic analysis of core
- Core scanning in plannar and rotary modes, using an optical core scanner









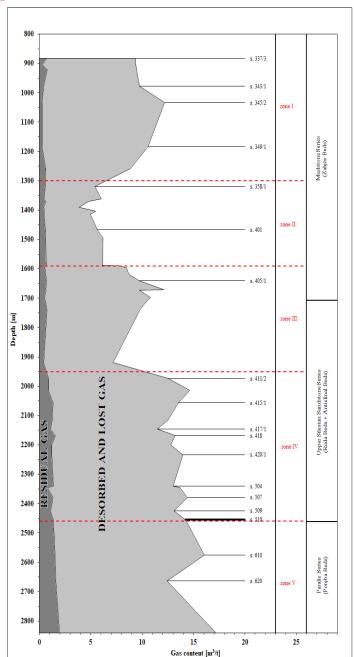




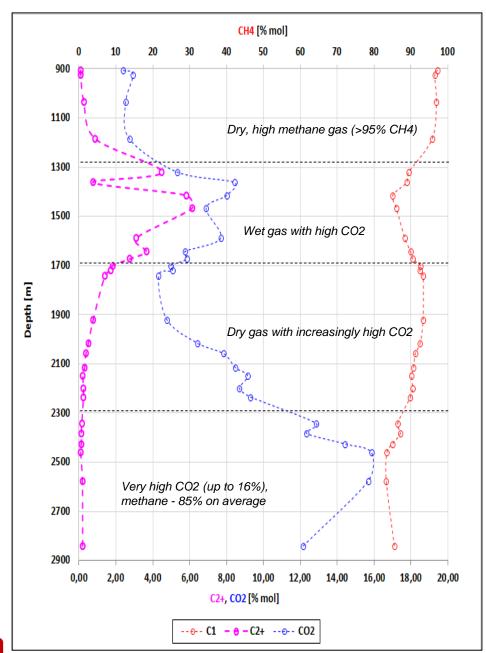
# Orzesze-1 Stratigraphic Test Well – Gas Content of Coal







# **Orzesze-1 Stratigraphic Test Well – CBM Gas Composition**



# **Orzesze-1 Stratigrahic Test Well – summary**



- 1. Orzesze-1 well is the deepest borehole in the Upper Silesian Coal Basin within the area which is not overlain by the Carpathian overthrust.
- 2. The well was planned as an experimental drilling with the following objectives:
  - geological investigations in the depocenter of the USCB, to the base of Carboniferous coalbearing sediments
  - evaluation of CBM conditions and determination of coalbed gas content in the Carboniferous coal-bearing sequence
  - examining possible occurrence of basin center gas system accumulations in deep sediments of the Paralic Series.
- 3. The occurrence of the Upper Silesian Sandstone Series with high content of coal, including (12 meters thick) 510 coal seam, was confirmed for the first time in the central part of the USCB.
- 4. High gas content of coal seams was also confirmed, while the zonality of coalbed gas content vertical profile was clearly recorded for the first time in the Carboniferous sequence. Apart from the well-known zone of high gas content of coalbeds (with peak gas content values at 1250-1300 m), which is followed by a decrease in gas content with depth, occurrence of the second zone of high gas content was observed beneath the depth of 2000 m.
- 5. <u>BCGS potential was not confirmed</u>. Elevated gas peaks observed during the drilling were exclusively associated with coal seams. Methane gas peaks in sandstones of the Paralic Series were very low, while petrophysical analyses of sandstone revealed poor reservoir properties.



## **XXX School of Underground Mining**

#### Session – Methane in the Context of the Transition of the Coal Sector Kraków, September 27th 2021



