

# LCA OF ELECTRICITY GENERATION TECHNOLOGIES

UNECE modelling activities – Carbon neutrality project

01.07.2021

# CONTEXT OF LIFE CYCLE ASSESSMENT TASK

Starting point: UNEP IRP report “Green Energy Choices”

Life cycle assessment (LCA) of electricity production technologies

Coal, natural gas, with and without CCS

Hydropower

Wind power

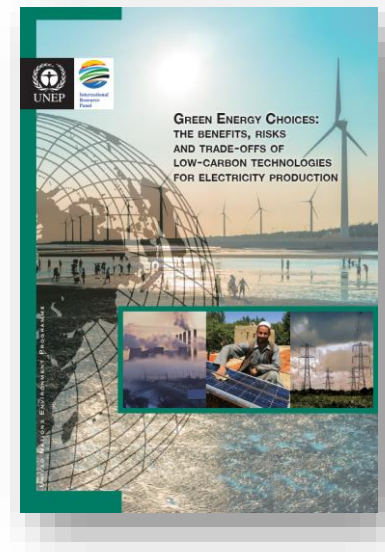
Concentrating solar power

Photovoltaic power

Geothermal power

Impact assessment over 2010-2050 period

Two IEA scenarios (Baseline, Blue Map) and 9 world regions



# CONTEXT OF LCA TASK

## Starting point: UNEP IRP report “Green Energy Choices”

### Limitations

Absence of state-of-the-art nuclear power and biomass

==> need for expertise on these technologies

Optimistic efficiencies?

Limited consideration of methane leakage in fossil fuel extraction

No direct emissions in hydropower

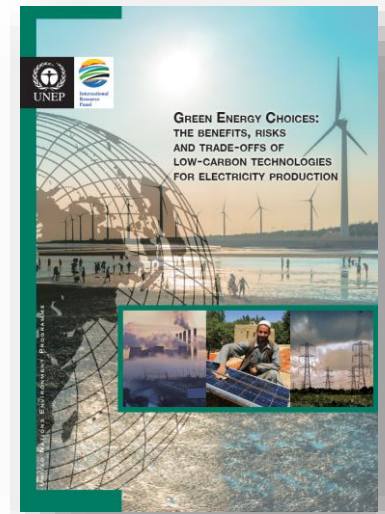
No consistent end-of-life treatment consideration across technologies

Energy scenarios outdated: use REMIND? MESSAGE? ...?

### Update welcome!

Most data is 10 years

Add newer technologies (namely small modular reactors)



# TECHNOLOGIES

## Full list

### Photovoltaics

Polycrystalline silicon, ground-/roof-mounted

CIGS, ground-/roof-mounted

CdTe, ground-/roof-mounted

### CSP

Trough

Tower

### Coal

Existing PC, with and without CCS

Integrated gasification CC, with and without CCS

Coal SCPC, with and without CCS

### Gas

NGCC, with and without CCS

### Hydropower

660 and 360 MW designs

### Wind

Onshore

Offshore, concrete and steel foundation

### Nuclear power

Boiling water reactor

Pressure water reactor (average global reactor)

# REGIONS

## Why regionalizing?

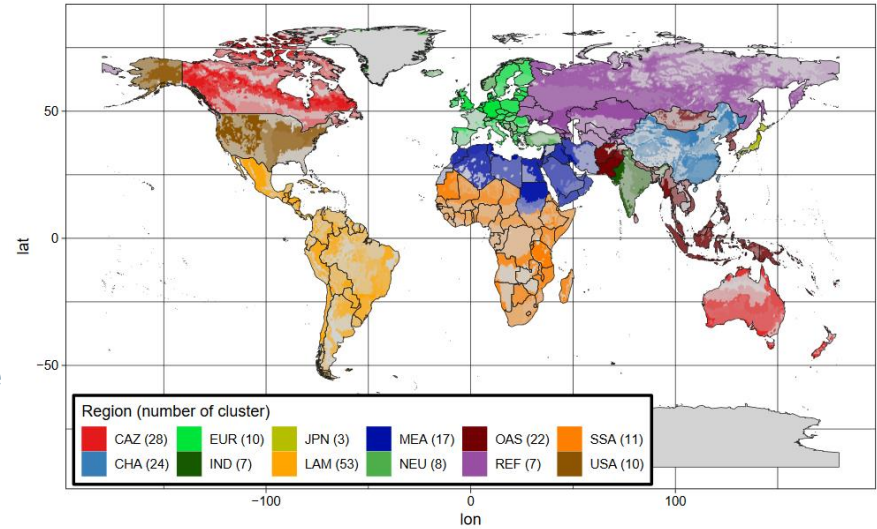
### Data representativeness

Electricity mixes can be systematically adapted to region, year, and a given scenario (with REMIND “Base SSP2” as baseline), as well as a few other processes (cement...)

## Adapting load factors to regional climate conditions

Solar irradiation

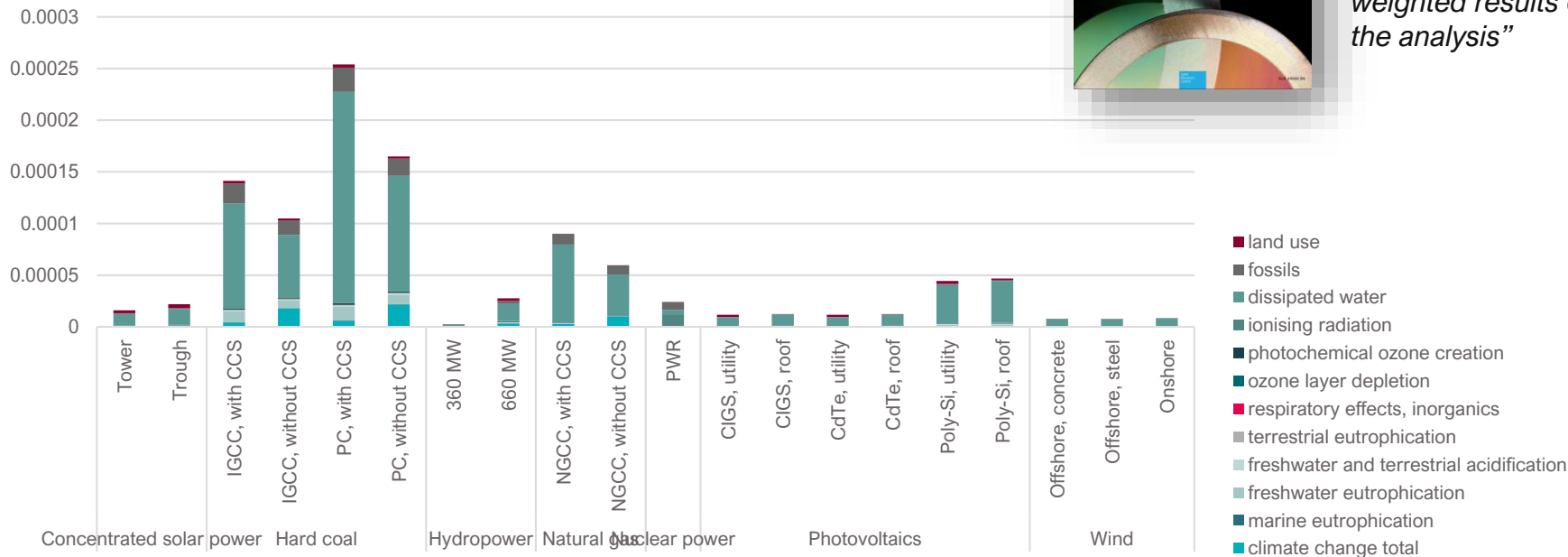
Wind regimes



REMIND regions	Code
Canada, Australia & New Zealand	CAZ
China	CHA
European Union	EUR
India	IND
Japan	JPN
Latin America	LAM
Middle East and NorthAfrica	MEA
Non-EU member states	NEU
Other Asia	OAS
Reforming countries	REF
Sub Saharan Africa	SSA
United States	USA

# CHOOSING INDICATORS

## Results normalized & weighted, Europe EU region



*“impact assessment categories should be selected depending on their contribution to the normalised and weighted results of the analysis”*

# CHOOSING INDICATORS

## List of retained indicators, following EC recommendations

Category	Unit	Reference	Description
Climate change	kg CO <sub>2</sub> eq.	IPCC (2013)	Radiative forcing as Global Warming Potential (GWP100).
Freshwater eutrophication	kg P eq.	Struijs et al. (2009)	Expression of the degree to which the emitted nutrients reach the freshwater end compartment.
Ionising radiation (HH)	kBq <sup>235</sup> U eq	Frischknecht et al (2000)	Human exposure efficiency relative to U235.
Land use	points	LANCA model (Bos et al. 2016)	The LANCA model provides five indicators for assessing the impacts due to the use of soil: 1. erosion resistance, 2. mechanical filtration, 3. physicochemical filtration, 4. groundwater regeneration and 5. biotic production
Water resource depletion	m <sup>3</sup>	Model for water consumption as in Swiss Ecoscarcity (Frischknecht et al, 2008)	Water use related to local scarcity of water
Mineral, fossil and renewable resource depletion	kg Sb eq.	Van Oers et al. (2002)	Scarcity of resource in relation to that of antimony. Scarcity is calculated as « reserve base ».

+ cumulative energy demand  
+ endpoint score  
as information

# TECHNOLOGY PARAMETERS



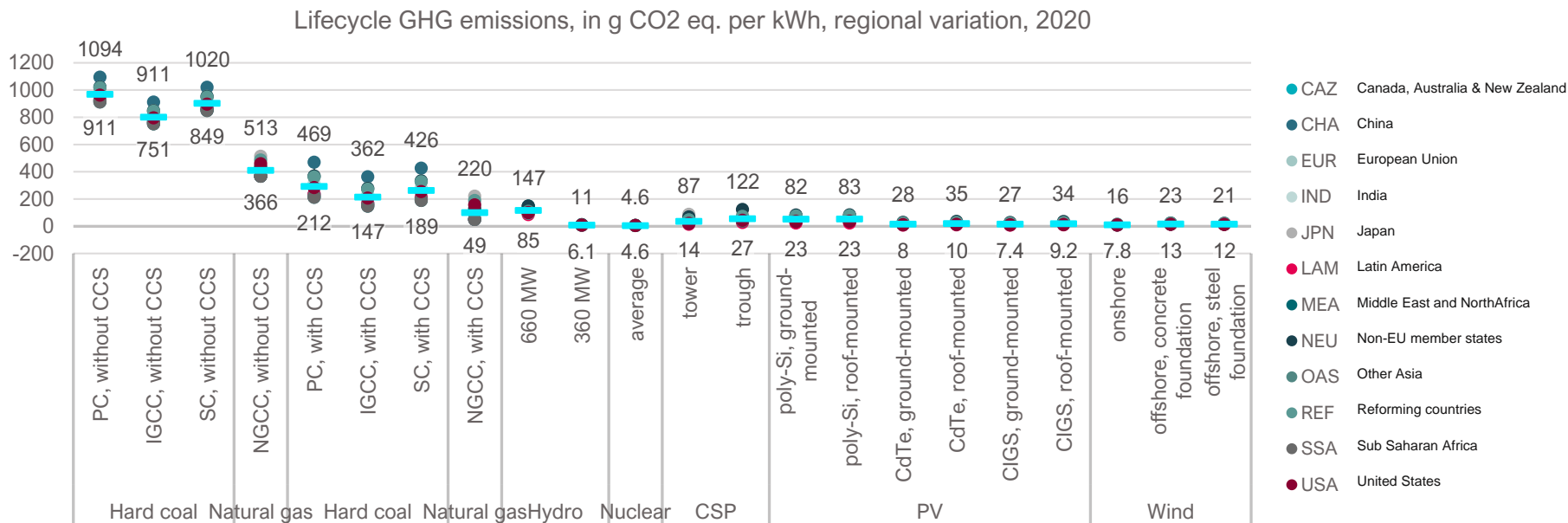
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# Results

# CLIMATE CHANGE

Variations are due to region-specific electricity mixes, fossil fuel chain, and climate conditions

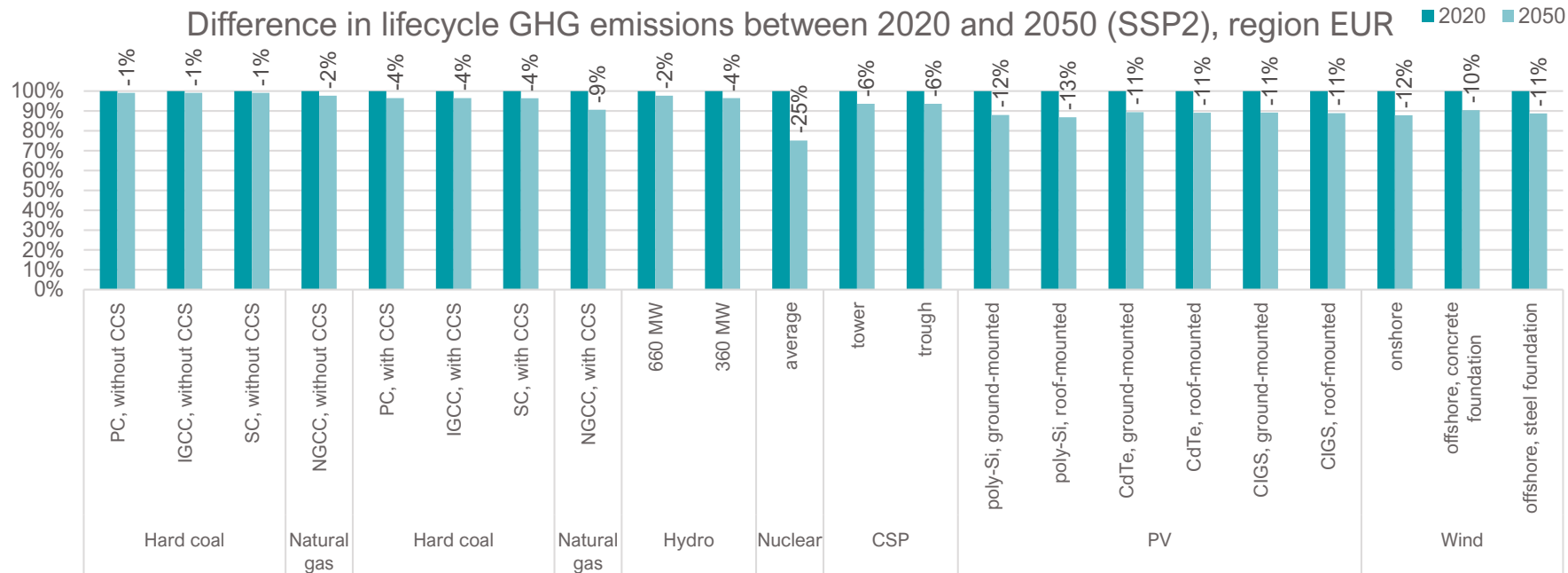
## Life cycle emissions for each region, g CO<sub>2</sub> eq./kWh



# CLIMATE CHANGE

Variations are due to the decarbonisation of the electricity background.  
In Europe

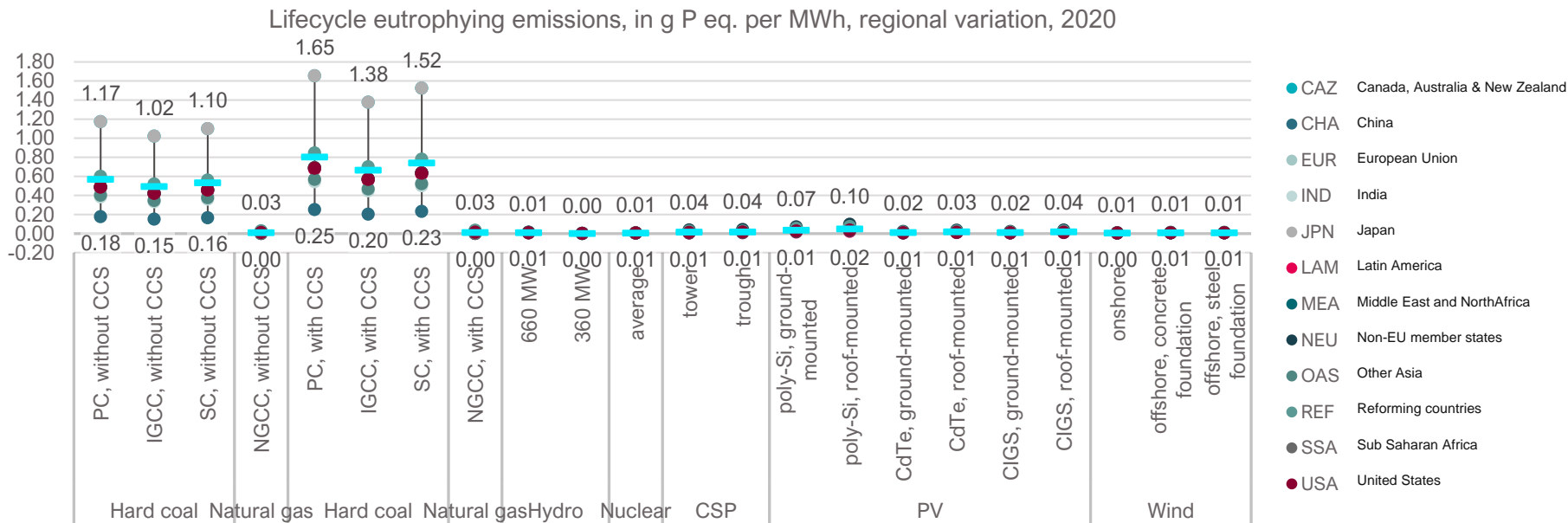
## And in 2050?



# FRESHWATER EUTROPHICATION

Variations are due to region-specific electricity mixes, fossil fuel chain, and climate conditions

## Life cycle emissions for each region, g phosphorus/MWh

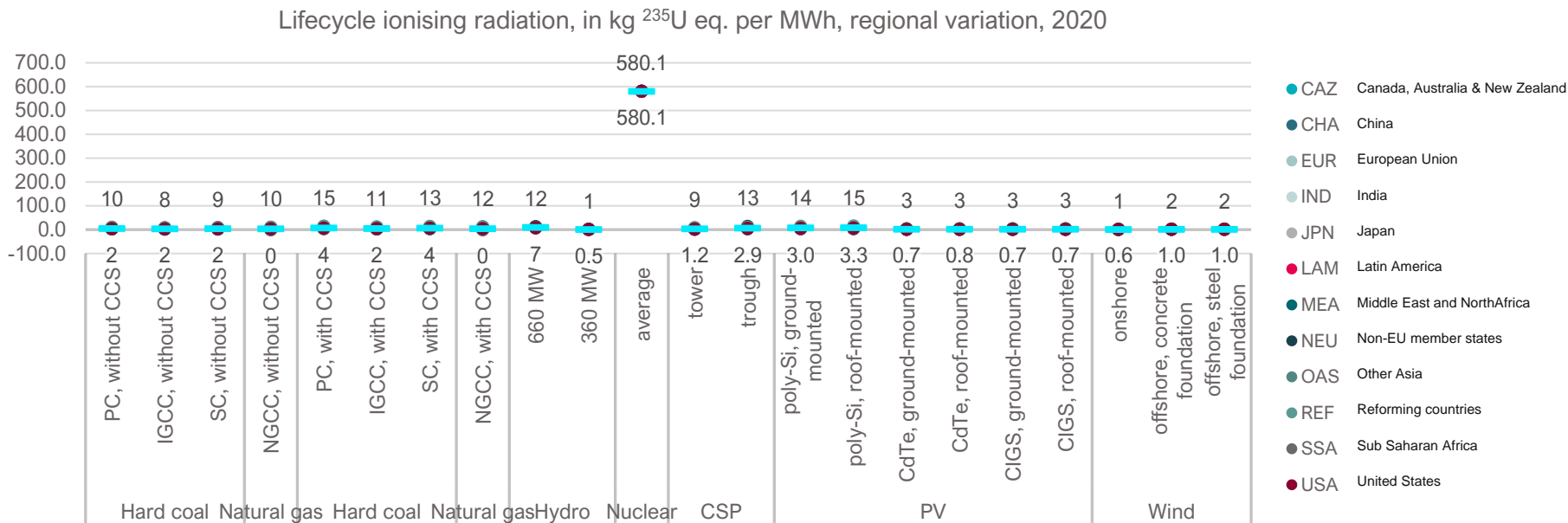


Mostly phosphate emissions from mining

# IONISING RADIATION

Variations are due to region-specific electricity mixes, fossil fuel chain, and climate conditions

## Life cycle emissions for each region, kg <sup>235</sup>U eq./MWh



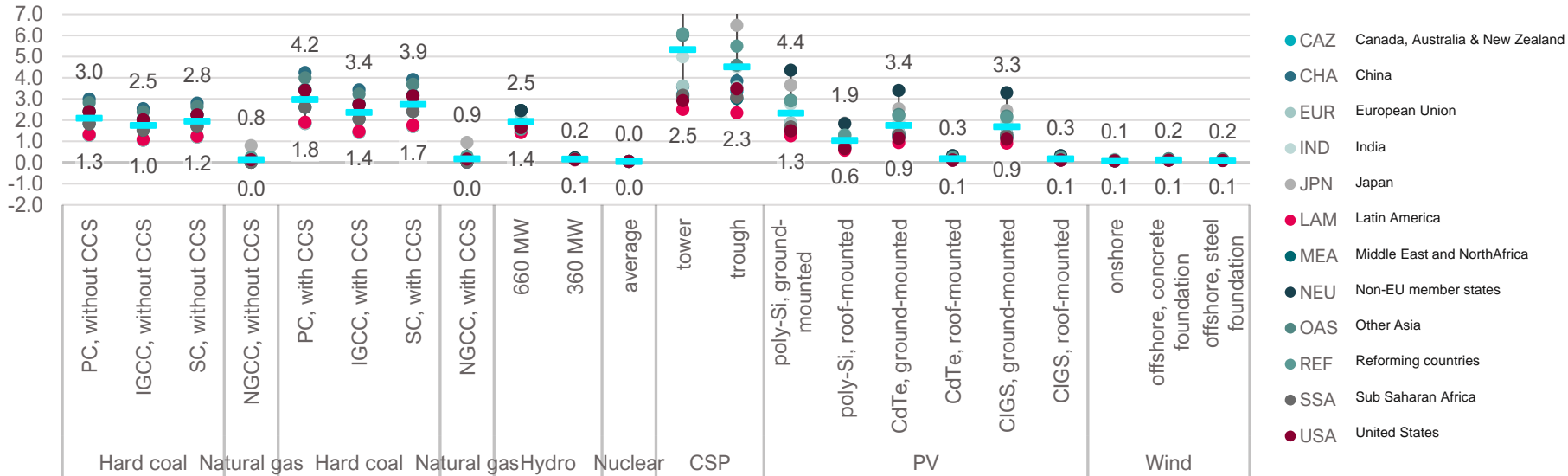
# LAND USE

## Lifecycle land occupation, in points\*

\*The LANCA model provides five indicators for assessing the impacts due to the use of soil:

1. **erosion resistance**,
  2. **mechanical filtration**,
  3. **physicochemical filtration**,
  4. **groundwater regeneration** and
  5. **biotic production**
- all aggregated as points.

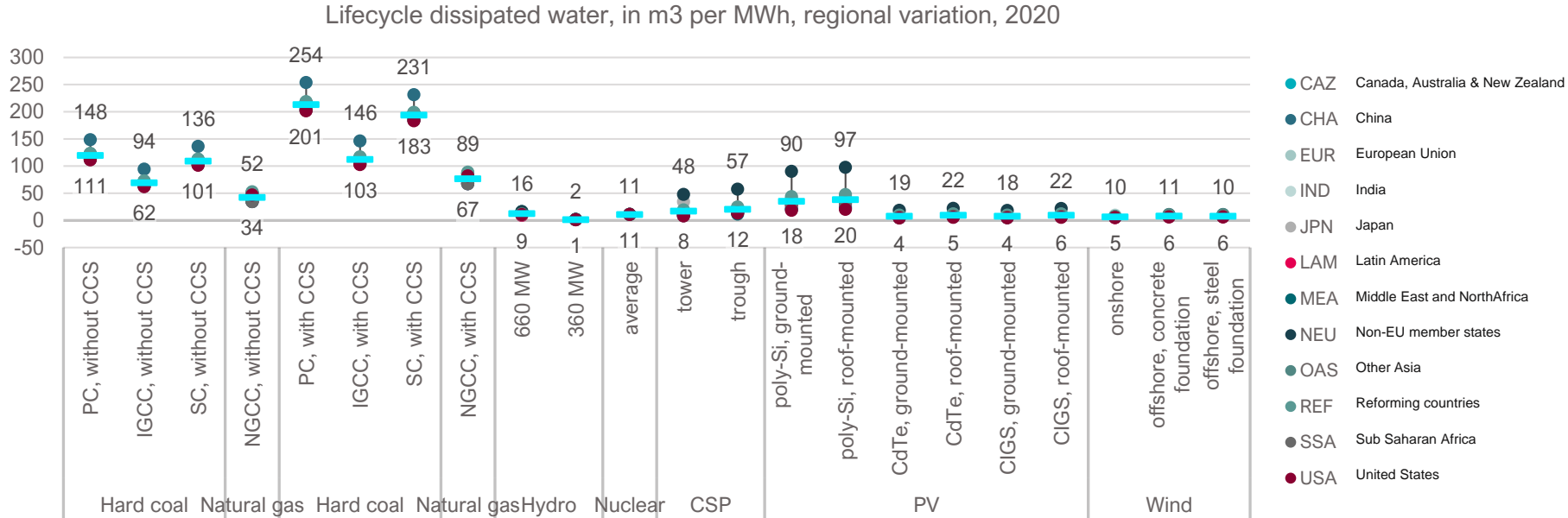
Lifecycle land use, in points per kWh, regional variation, 2020



# DISSIPATED WATER

Variations are due to region-specific electricity mixes, fossil fuel chain, and climate conditions

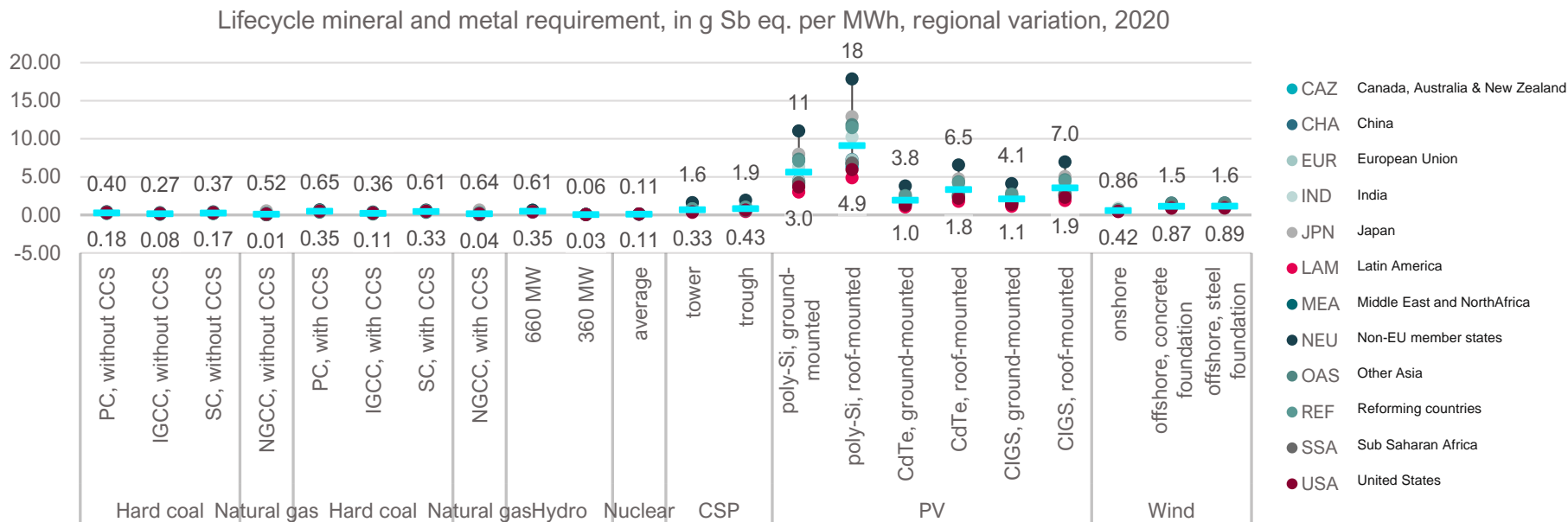
## Lifecycle water requirements, in m<sup>3</sup>/MWh (l/kWh)



# RESOURCES, MATERIAL

Variations are due to region-specific electricity mixes, fossil fuel chain, and climate conditions

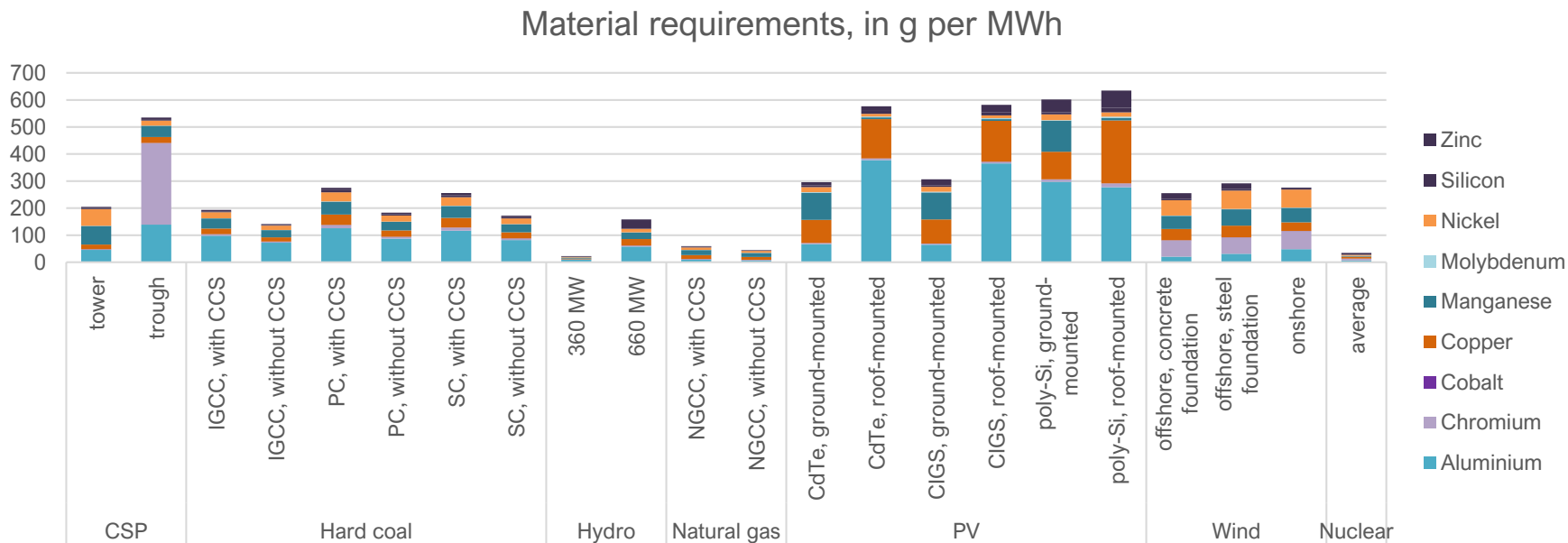
## Lifecycle resource requirements, scarcity-weighted, in g Sb eq./kWh





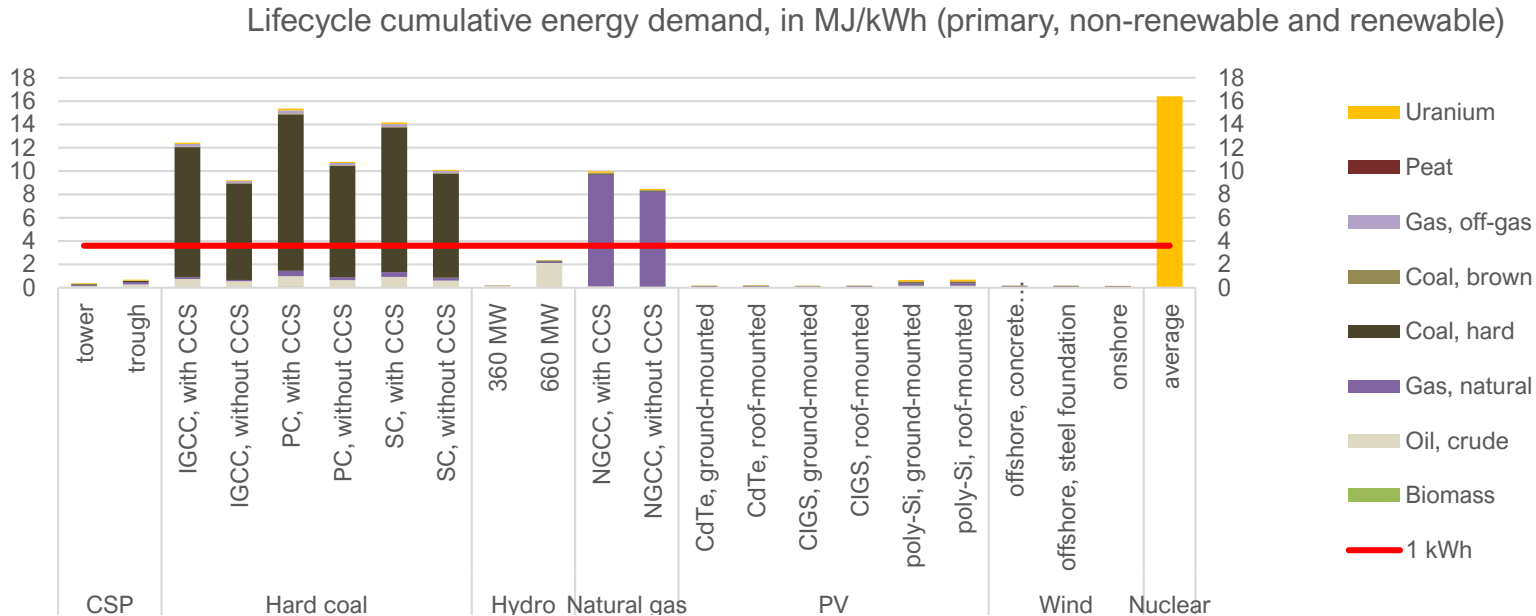
# RESOURCES, MATERIAL

## Lifecycle material requirements, extracted from ground, in g/MWh



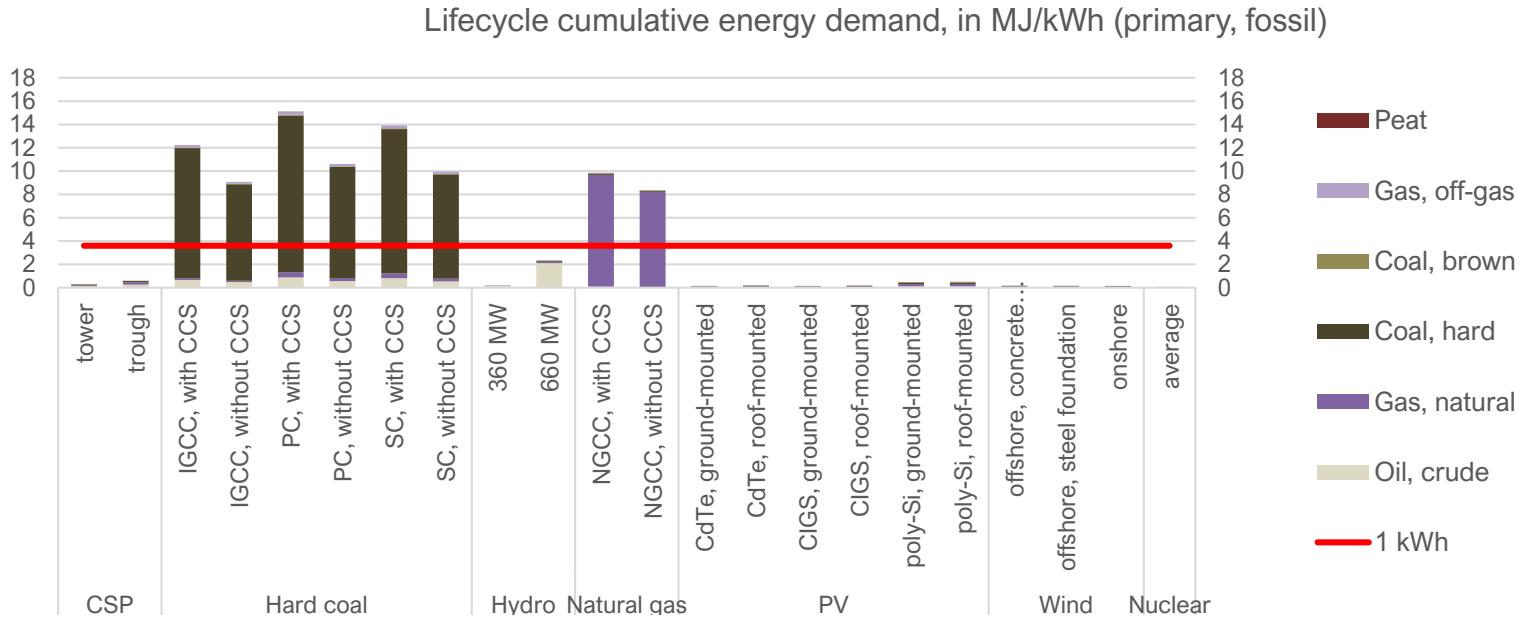
# RESOURCES, PRIMARY ENERGY

## Primary energy demand over lifecycle, in MJ of energy carrier from ground



# RESOURCES, PRIMARY ENERGY

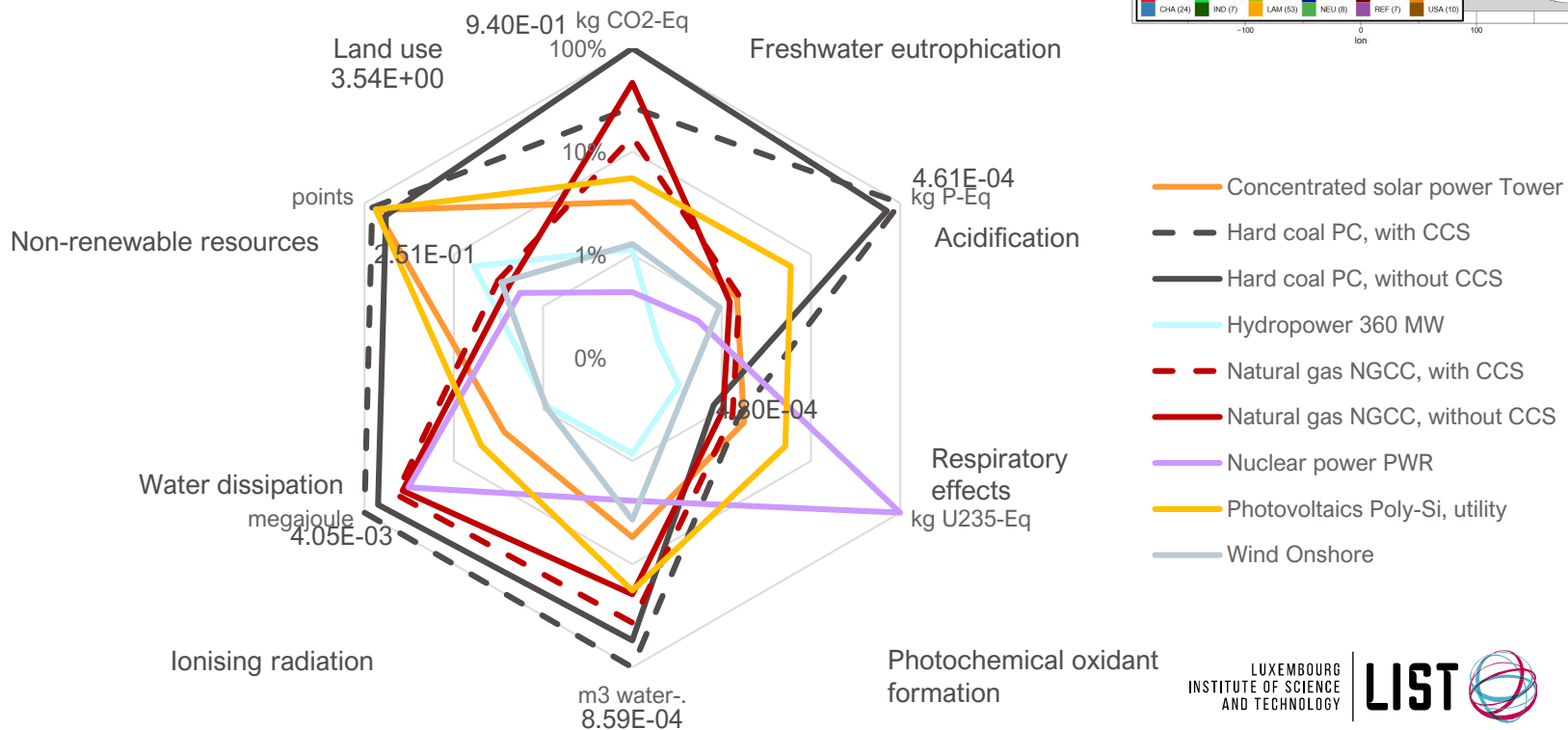
## Primary energy demand over lifecycle, in MJ of fossil energy from ground



# RESULTS UNECE REGIONS – EUR

## Different visualisation

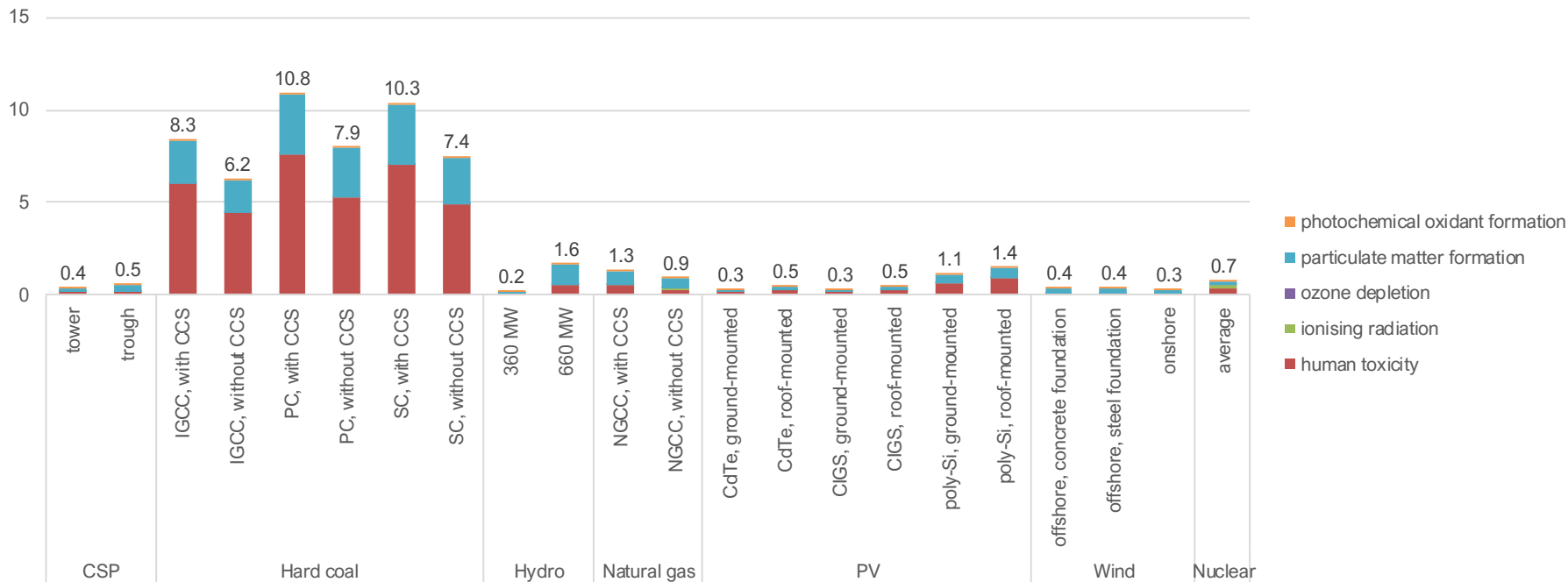
Environmental impacts from electricity production, Europe EU



# AGGREGATED SCORES

## Endpoint indicators: human health

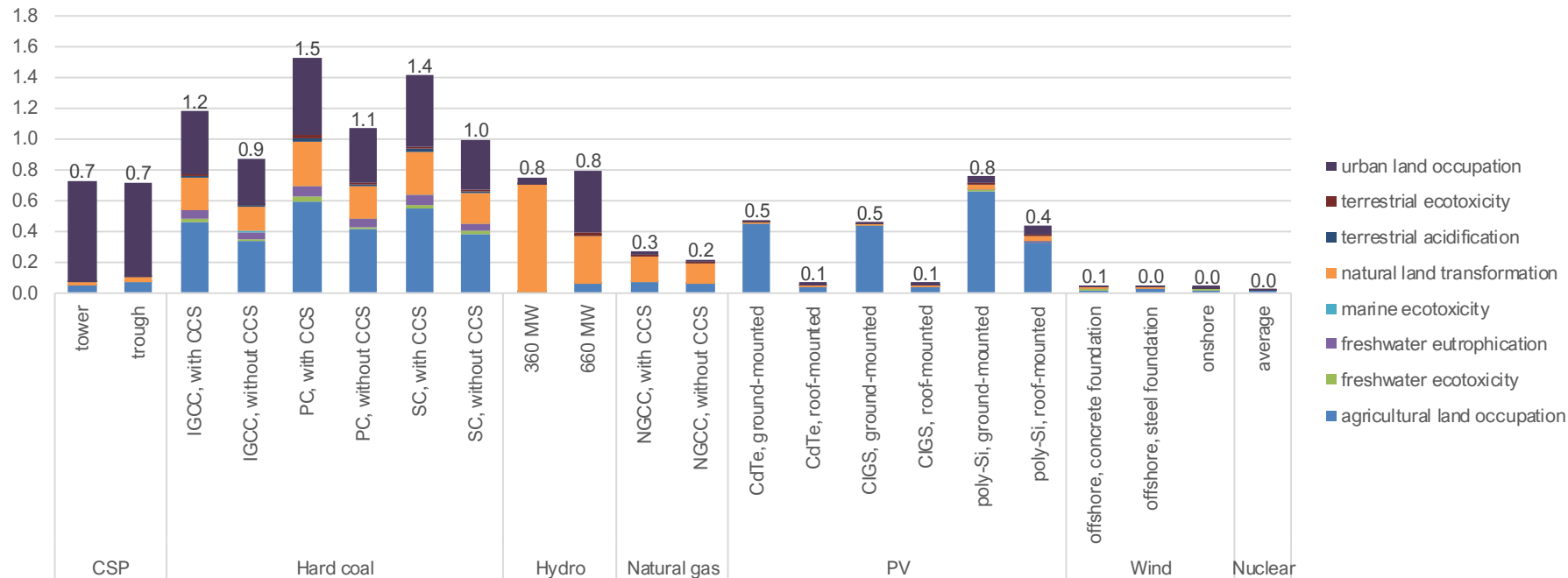
Lifecycle impacts on human health, excluding climate change, per kWh, in millipoints



# AGGREGATED SCORES

## Endpoint indicators: human health

Lifecycle impacts on ecosystems, excluding climate change, per kWh, in micropoints

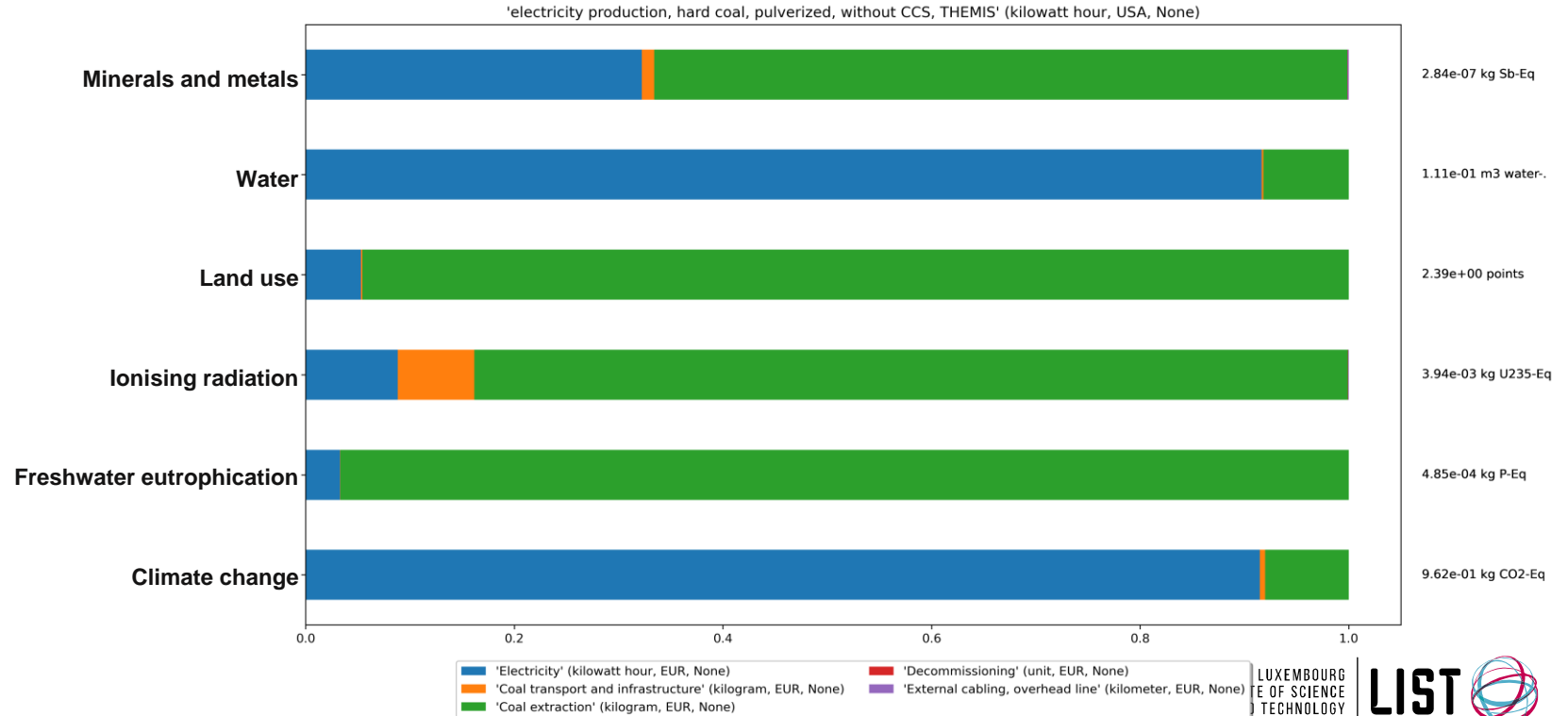


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## Results per technology

# COAL POWER

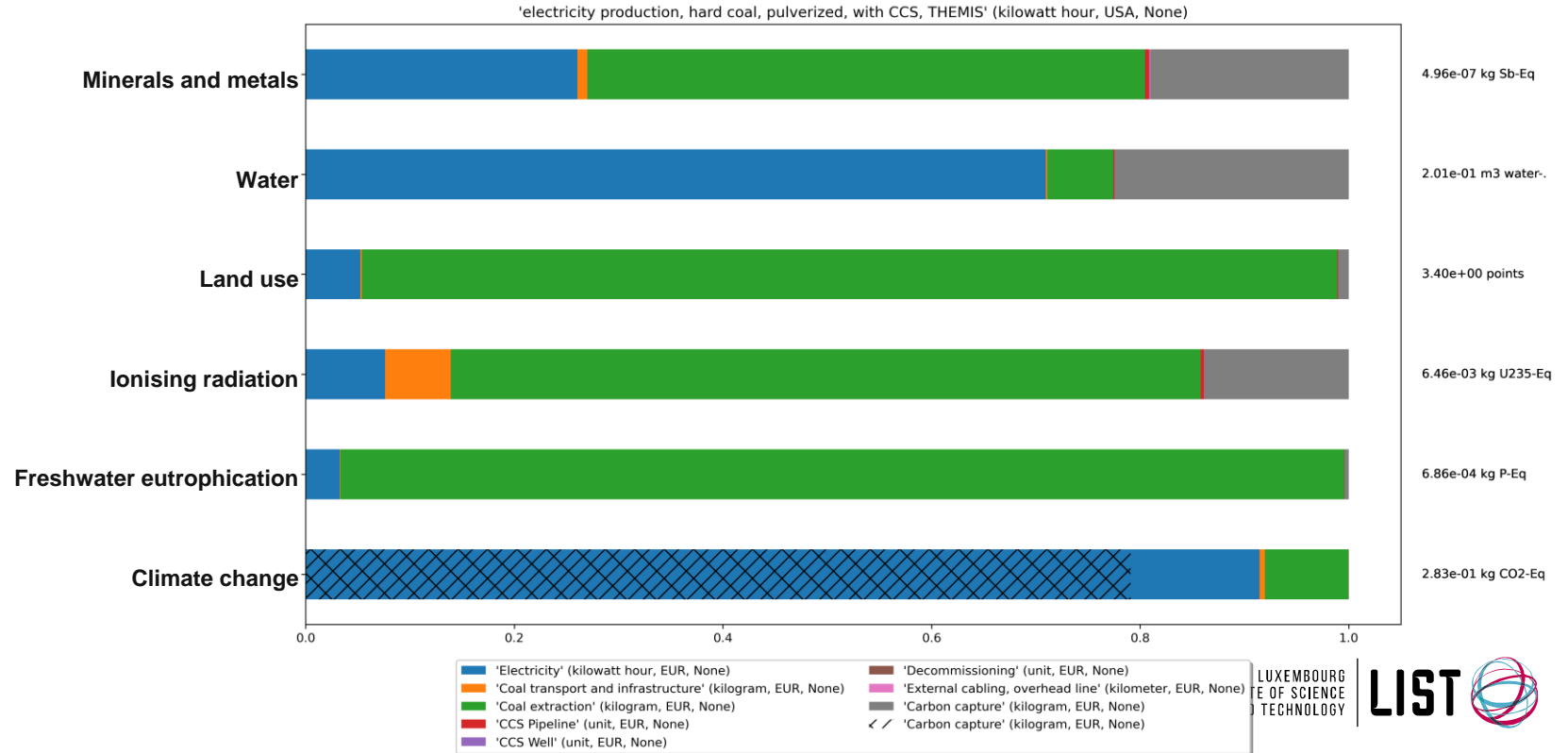
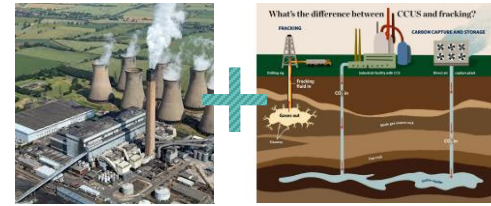
## Lifecycle impacts per kWh (PC 550 MW, 30-year lifetime)





# COAL POWER WITH CCS

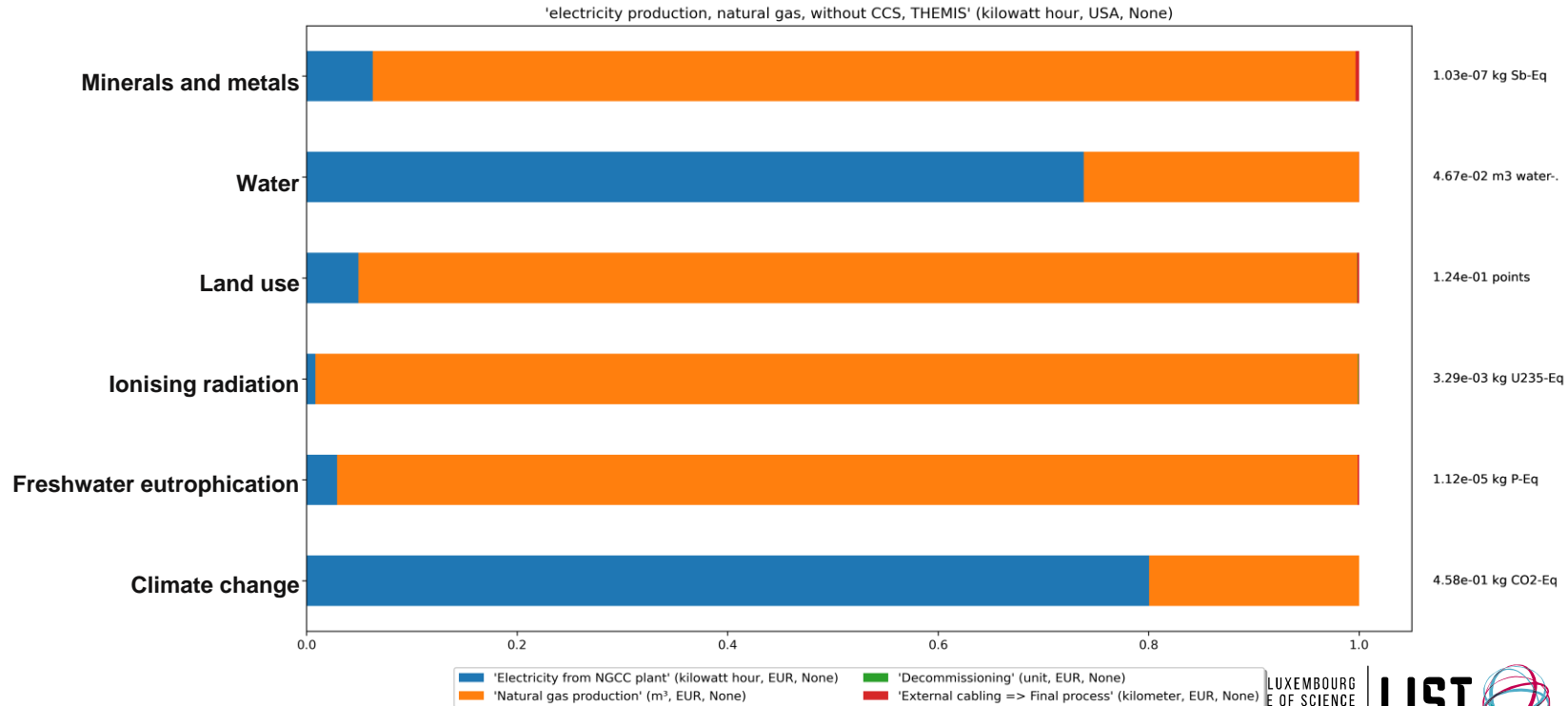
## Lifecycle impacts per kWh (PC 550 MW, 30-year lifetime)



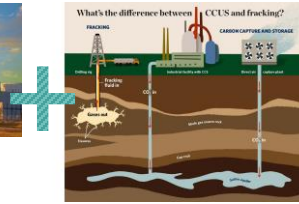
# NATURAL GAS



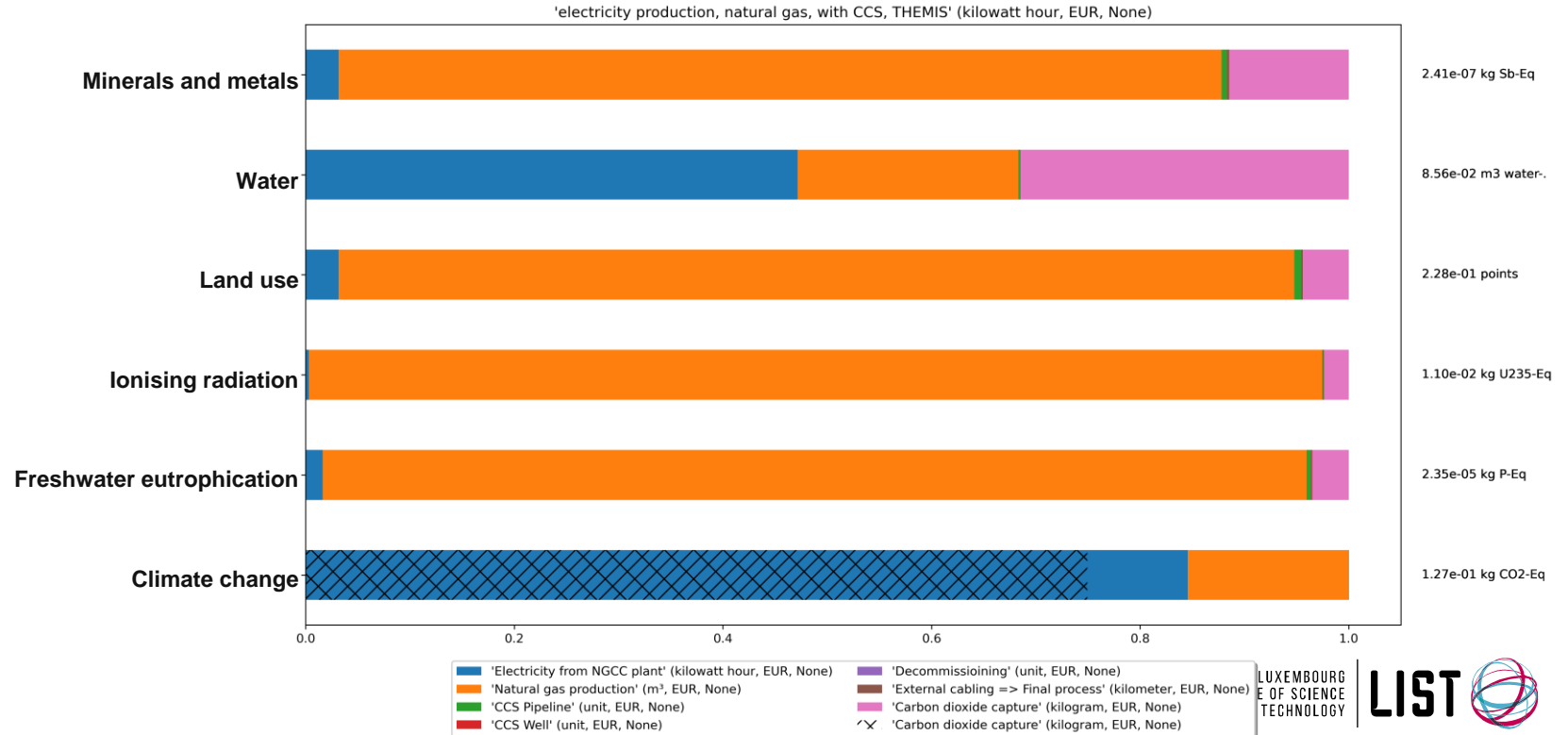
## Lifecycle impacts per kWh (NGCC 555 MW, 30-year lifetime)



# NATURAL GAS WITH CCS



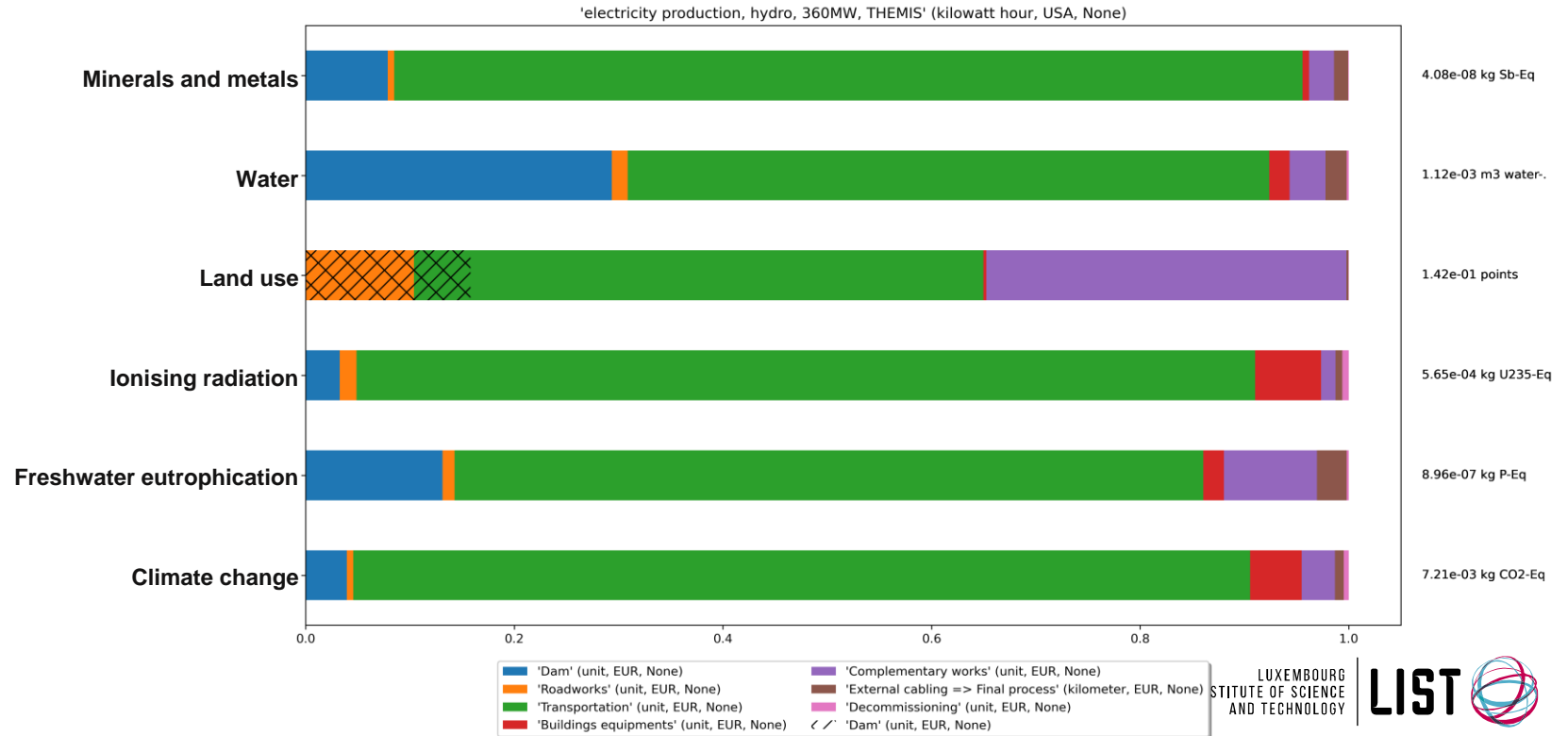
## Lifecycle impacts per kWh (NGCC 555 MW, 30-year lifetime)



# HYDROPOWER



## Lifecycle impacts per kWh (360 MW, 80-year lifetime)

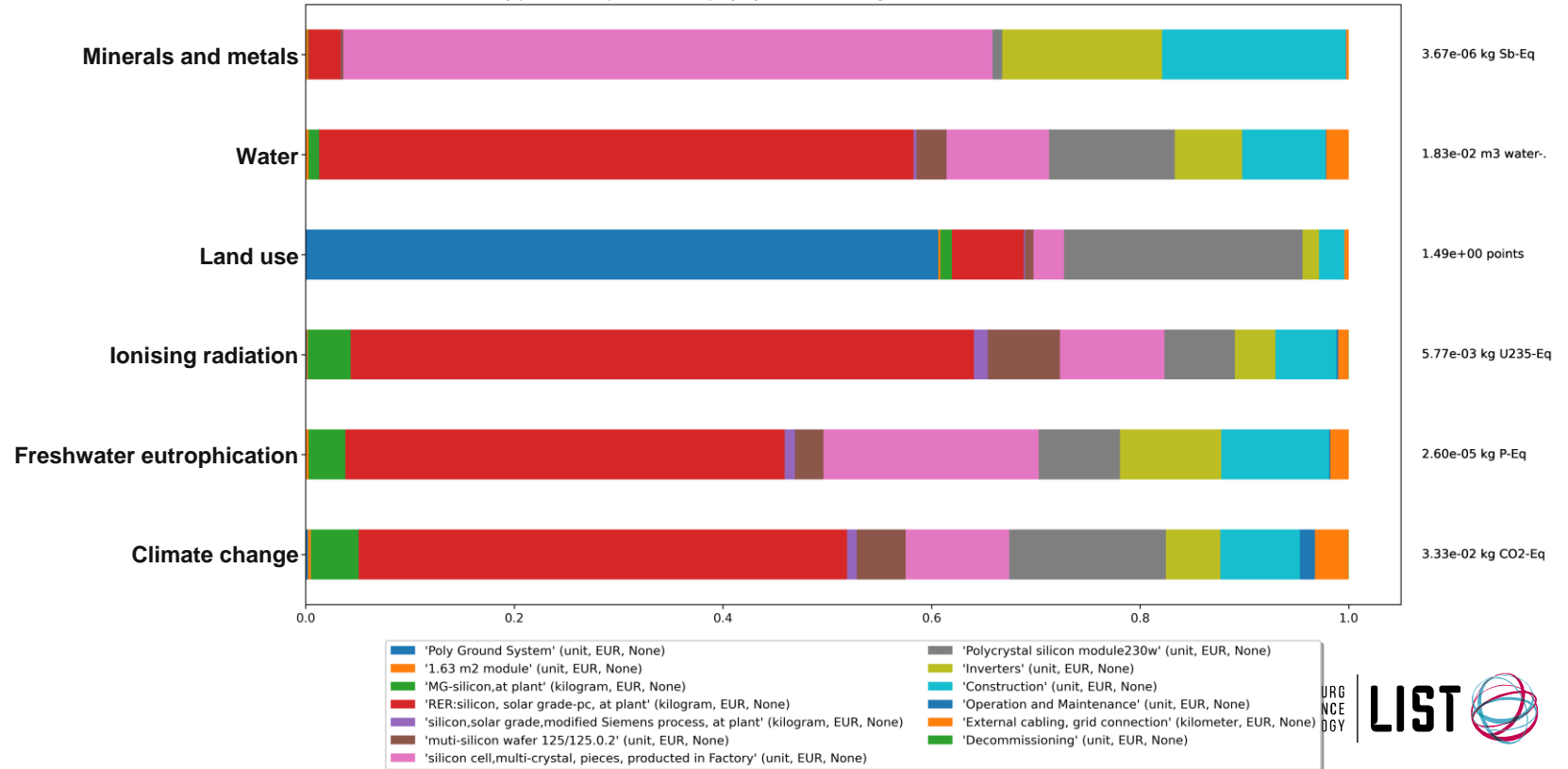


# PHOTOVOLTAICS

## Lifecycle impacts per kWh (poly-Si, ground, 25-year lifetime)

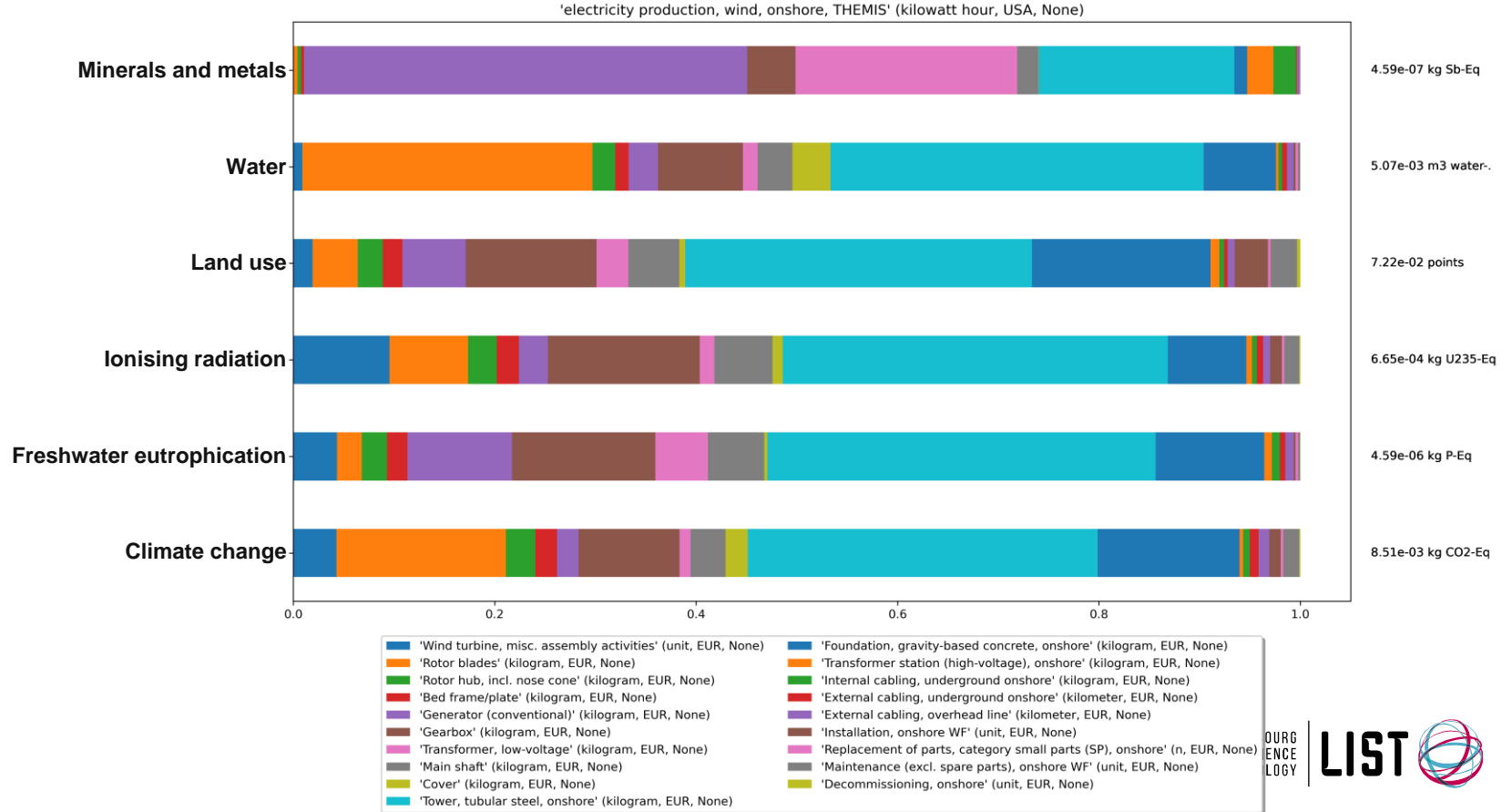


\*electricity production, photovoltaic, polycrystalline silicon, ground-mounted, THEMIS\* (kilowatt hour, USA, None)



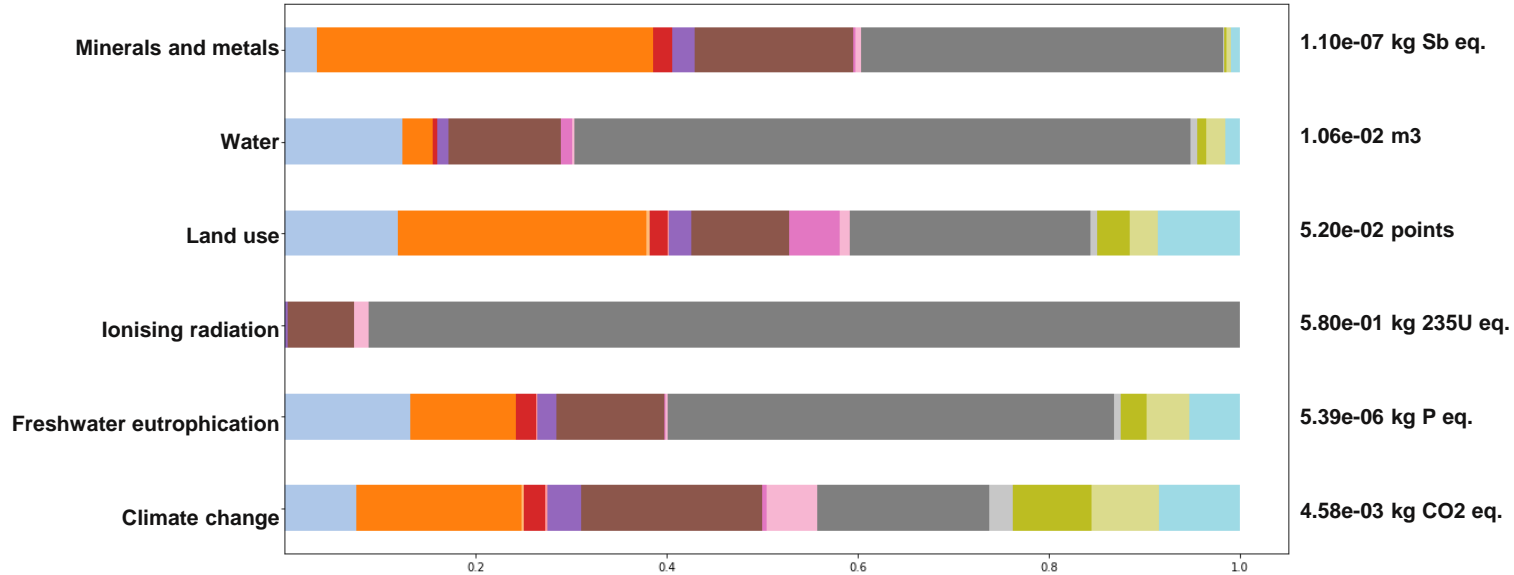
# WIND POWER

## Lifecycle impacts per kWh (onshore, 2.5 MW, 20-year)



# NUCLEAR POWER

## Lifecycle impacts per kWh (1000 MW PWR, 60 year lifetime)



- (electricity production, nuclear, PWR, THEMIS, unep\_irp112001)
- (Fuel elements, WNA, unep\_irp112002)
- (Chemicals, use phase, unep\_irp112003)
- (Construction elements, unep\_irp112004)
- (Transportation, unep\_irp112005)
- (Infrastructure elements and overhead costs, unep\_irp112006)
- (Operating expenses, unep\_irp112007)
- (Decommissioning costs, unep\_irp112008)
- (External cabling, overhead line, unep\_irp112009)
- (Market for nuclear fuel element, for PWR, WNA, unep\_irp112010)
- (Market for uranium, WNA, per separative work unit, unep\_irp112011)
- (Uranium production, centrifuge, WNA, unep\_irp112012)
- (Market for uranium hexafluoride, WNA, unep\_irp112013)
- (Market for uranium, in yellowcake, WNA, unep\_irp112014)
- (Uranium mine operation, open cast, WNA, unep\_irp112015)
- (Uranium mine operation, underground, WNA, unep\_irp112016)
- (Uranium mine operation, in-situ leaching, WNA, unep\_irp112017)
- (Electricity, high voltage, uranium conversion mix, unep\_irp112018)
- (Electricity, high voltage, uranium enrichment mix, unep\_irp112019)
- (Electricity, medium voltage, uranium milling mix, unep\_irp112020)
- (Interim storage of spent fuel, WNA, unep\_irp112021)
- (Encapsulation, WNA, unep\_irp112022)
- (Deep waste repository, WNA, unep\_irp112023)

# NUCLEAR POWER, SMR?

## Lifecycle impacts per kWh

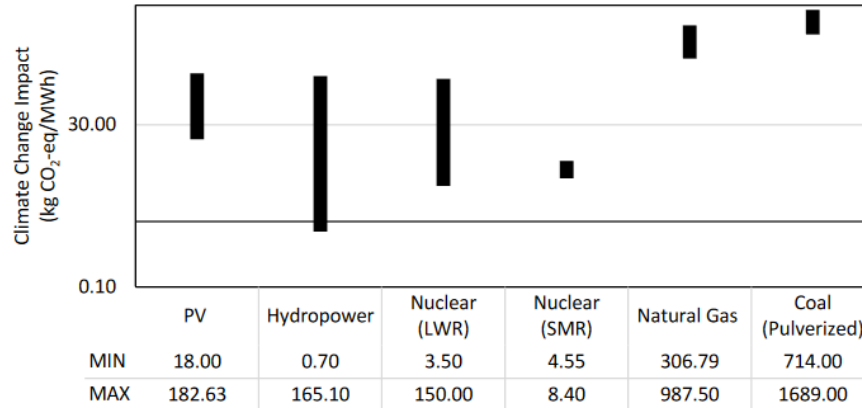


Figure 4.4. Bar graph marking the maximum and minimum LCA climate change impacts of various electricity generators (kg CO<sub>2</sub>-eq/MWh). The nuclear SMR minimum is from this study and the maximum is from Carless et al.<sup>2</sup> All other maximum and minimum values are from OpenEI.<sup>82</sup>

Analysis has not been done but data is available for modular versions of light-water reactors

Existing studies indicate similar ranges for LWR SMRs



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## Results presentation – discussion

# NEXT STEPS

## Simplify contribution graphs

Use percentages

Reduce the amount of text to the necessary

Group categories together?

Adapt units (“3.6e-07 kg P” = “.36 mg P”)

-> only show UNECE regions?

## Finalize report

Commenting results

Discussion on hotspots/blindspots from LCA

Outlook and opportunities for further work