
Decarbonisation pathways within deep sea shipping:

Outlook and options



Chris Hughes
12 Feb 2020



Agenda.

- Initial IMO GHG Strategy
- Zero carbon fuels:
 - Investment Readiness
 - Technology Readiness
 - Community Readiness
- Deep Sea vs IWW
- Q&A

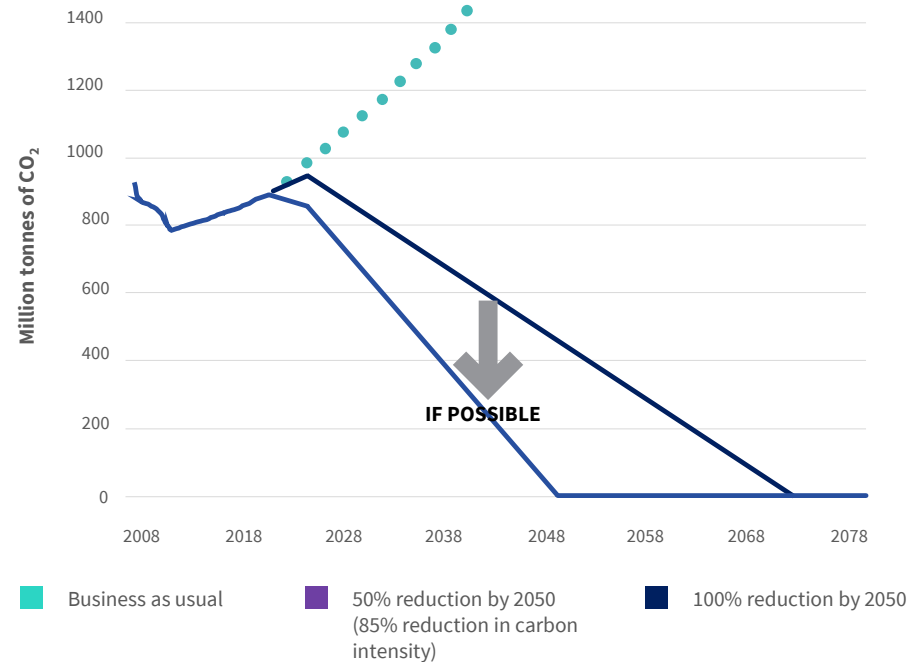


Why are zero-carbon fuels needed for full decarbonisation?

To achieve an absolute reduction in GHG of at least 50% by 2050.

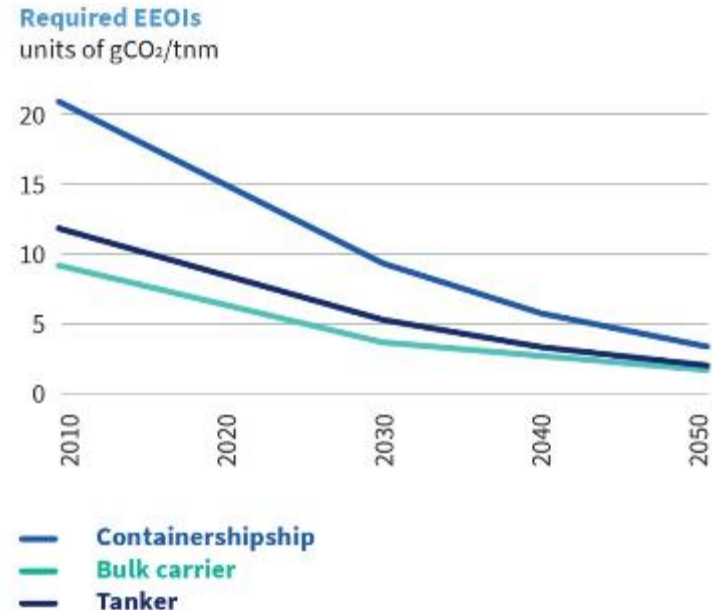
- Shipping emits around **2.3%** of global CO₂ emissions
- Unchecked increase to **10%** by mid-century

Pathways for international shipping's CO₂ emissions

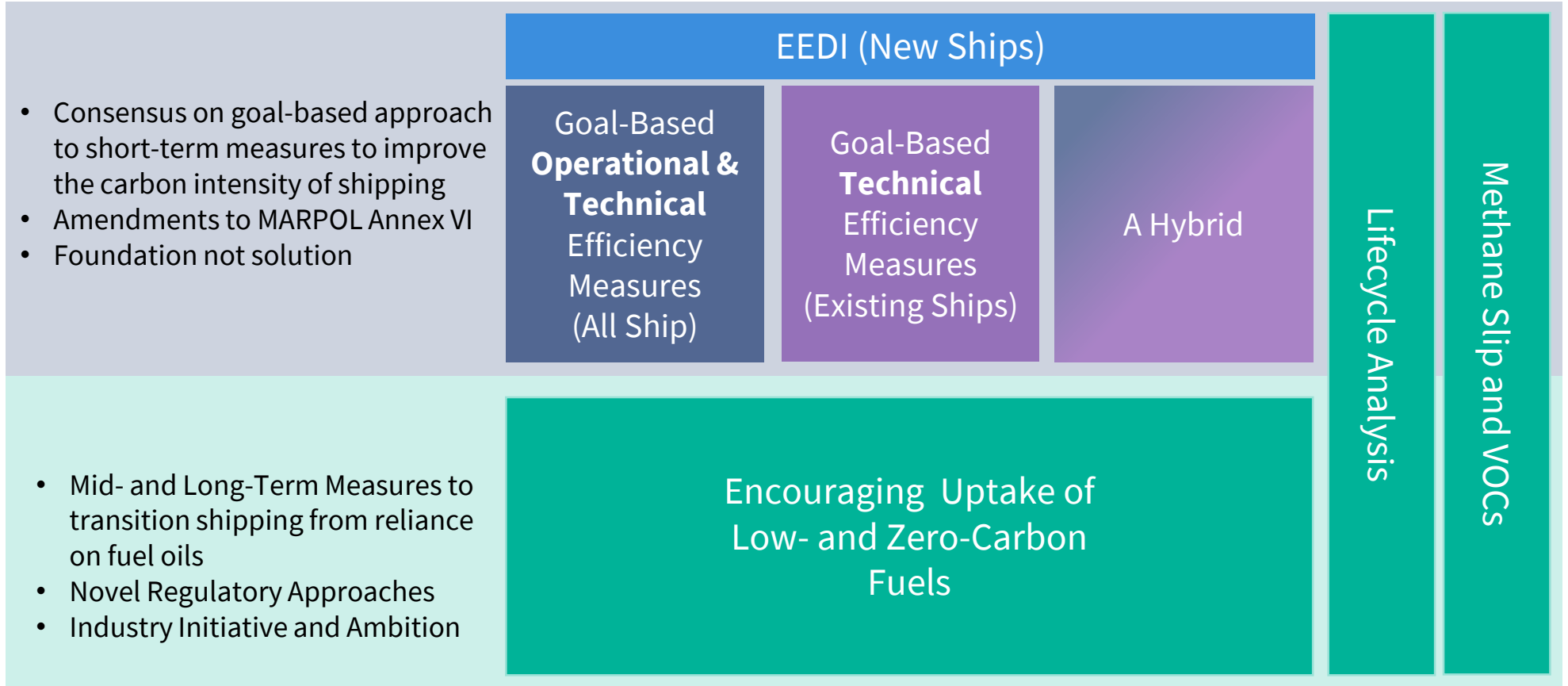


What is the required reduction in carbon intensity?

- By 2050 shipping emissions will need to decrease by **60-90%** in fleet average carbon intensity in order to accommodate a growing demand of transport
- Efficiency and renewables are not enough to reach the goal
- Zero-emission vessels need to be entering the fleet from 2030



Delivering on the Initial IMO Strategy

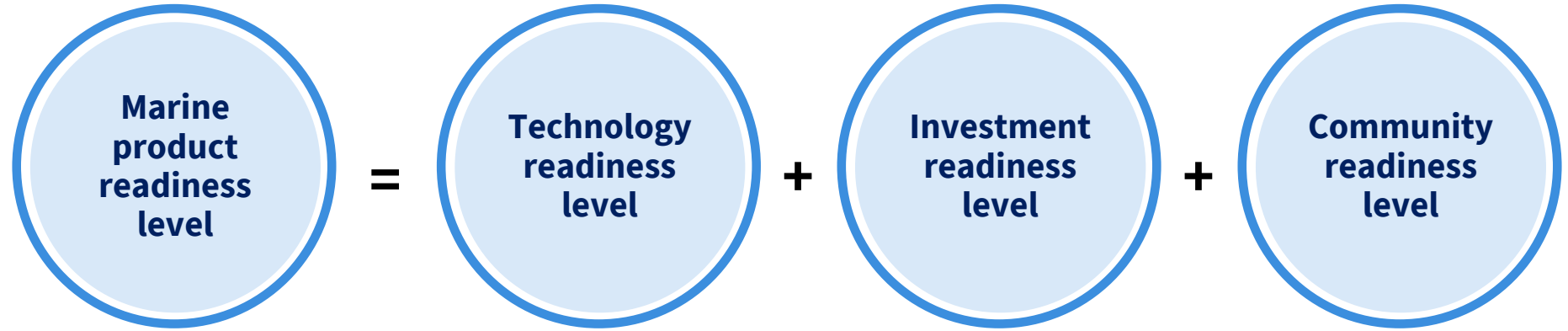


What do we mean by zero-carbon fuels?

Transition to zero emission vessels means phasing out fossil based fuels.

	Zero-carbon fuels				
Energy source	Methanol	Gas oil	Hydrogen	Ammonia	Electricity
Natural gas with CCS			NG-H ₂	NG-NH ₃	
Biomass	bio-methanol	bio-gas oil			
Renewable electricity	e-methanol	e-gas oil	e-H ₂	e-NH ₃	batteries

Our 'Getting to Zero' model.



Technology readiness.

Onboard technology systems ready in 2-3 years

- Safety risks can be mitigated
- Experience building phase
- Technology challenge is the supply infrastructure

2020 Technology readiness levels for onboard system



Comparative energy equivalence.

LNG
 Mass ~x0.8
 Volume ~x2

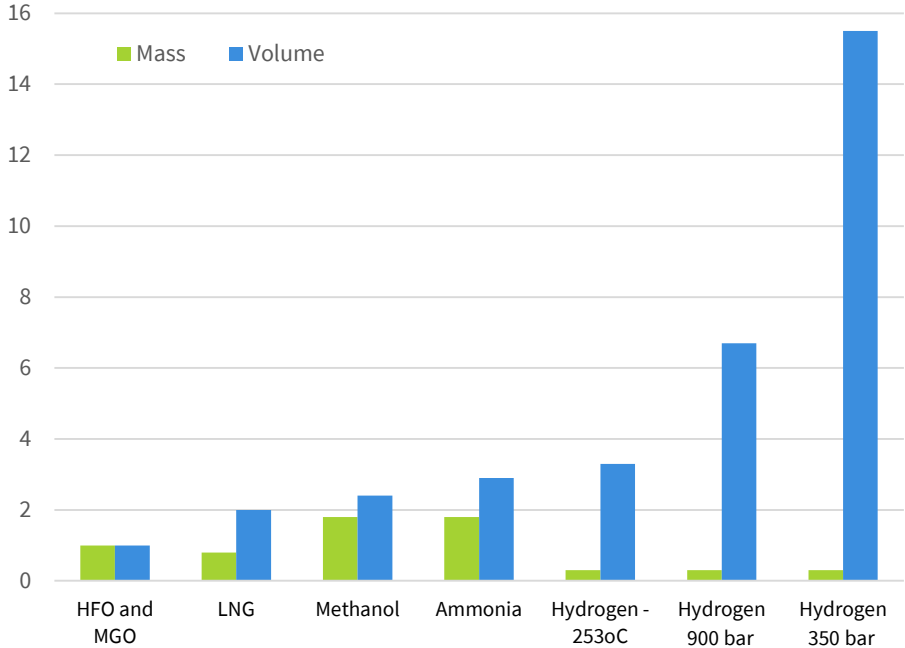
Methanol
 Mass ~x1.8
 Volume ~x2.4

Ammonia
 Mass ~x1.8
 Volume ~x2.9

**Hydrogen
 350 bar**
 Mass ~x0.3
 Volume ~x15.5

**Hydrogen
 900 bar**
 Mass ~x0.3
 Volume ~x6.7

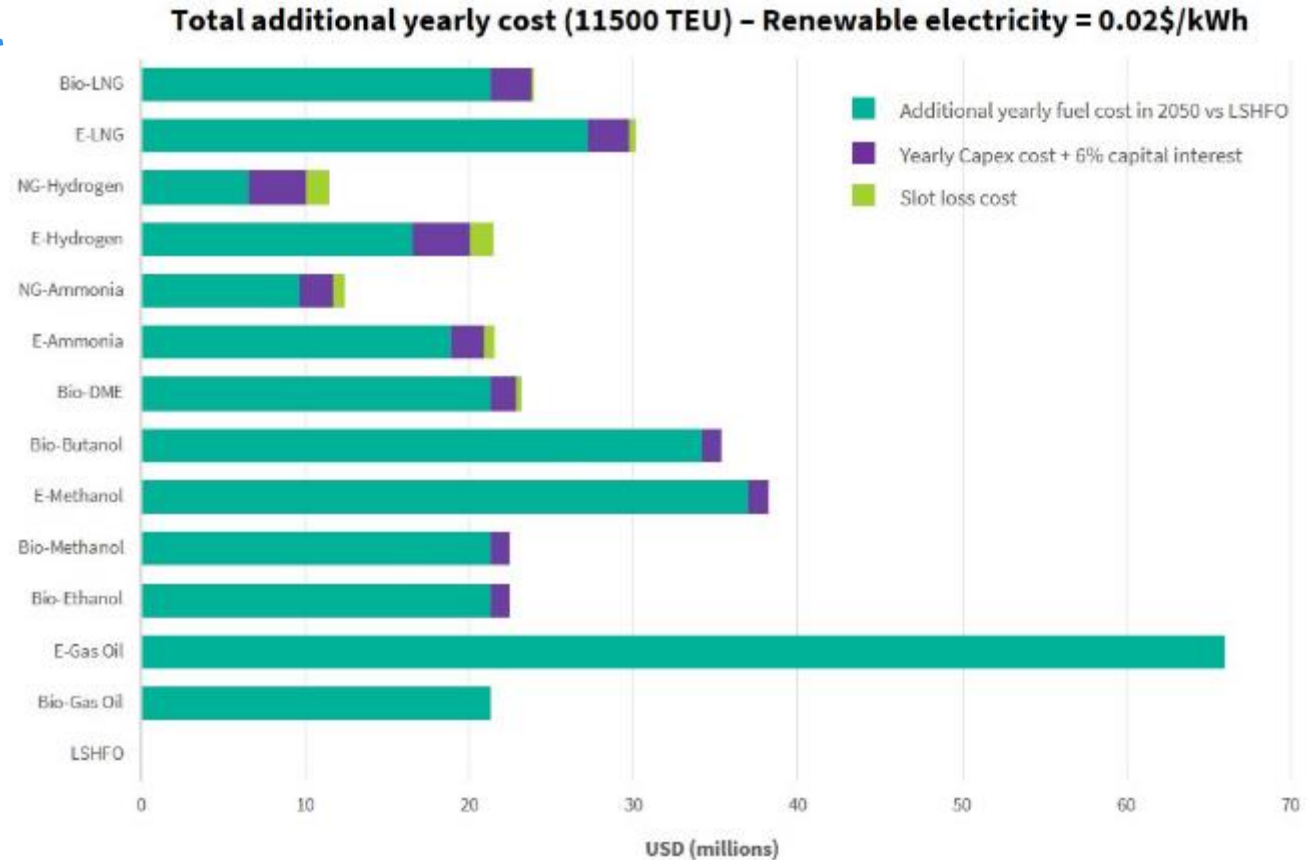
**Hydrogen
 -253 °C**
 Mass ~x0.3
 Volume ~x3.3



Investment readiness.

The cheapest option is still likely to be 2-3 times the total cost of ownership.

- The main cost driver is fuel price
- Need to reduce the cost of fuel production technologies
- Applying a carbon price makes the investment case more attractive ~ \$200-300 / tonne of CO₂
- Uncertainty in future production costs: Direct Air Capture



Community Readiness.

Policy intervention and a fundamental shift to the incentives scheme is needed

- Fossil fuels need to be least attractive and zero-carbon fuels more attractive
- Closely related to how the wider energy system decarbonises
- Competition with other sectors
- Market incentive schemes



IWW and Coastal Shipping



Differences between Deep Sea and IWW?

Range and Size drive differences in onboard technology feasibility

Feedstock and production availability/cost still key drivers

	Zero-carbon fuels				
Energy source	Methanol	Gas oil	Hydrogen	Ammonia	Electricity
Natural gas with CCS			NG-H ₂	NG-NH ₃	
Biomass	bio-methanol	bio-gas oil			
Renewable electricity	e-methanol	e-gas oil	e-H ₂	e-NH ₃	batteries
			Compressed vs Liquid storage		Hybrid
			Fuel Cells: size		

Technology readiness: Deep Sea vs IWW

- Safety risks can be mitigated
- Experience building phase
- **Primary technology challenge is the supply infrastructure**
 - IWW advantages

Fire and Gas Explosion in Battery Room of Norwegian Ferry Prompts Lithium-Ion Power Warning

October 15, 2019 by M. K. Srinivasan



AP Wirephoto/Photo courtesy Carbon Energy

2020 Technology readiness levels for onboard system



Conclusions.

- Certain pathways appear more resilient than others from the perspective of asset longevity
- Fuel price is the predominant factor
- Competitive options in the short-term may become uncompetitive in the long-term
- Many unknowns and uncertainties still exist
 - I. Market price development
 - II. Competing demand
 - III. Technology development for fuel production
 - IV. On-board safety
- Much overlap, but some material differences Deep Sea to IWW: IWW to lead Deep Sea?

Thank you.

Chris Hughes
Global Lead, Shipping Markets
Lloyd's Register
Email: christopher.hughes@lr.org