



Managing the Deep Thermal Groundwater Body in the Lower-Bavarian-/ Upper-Austrian Molasse-Basin

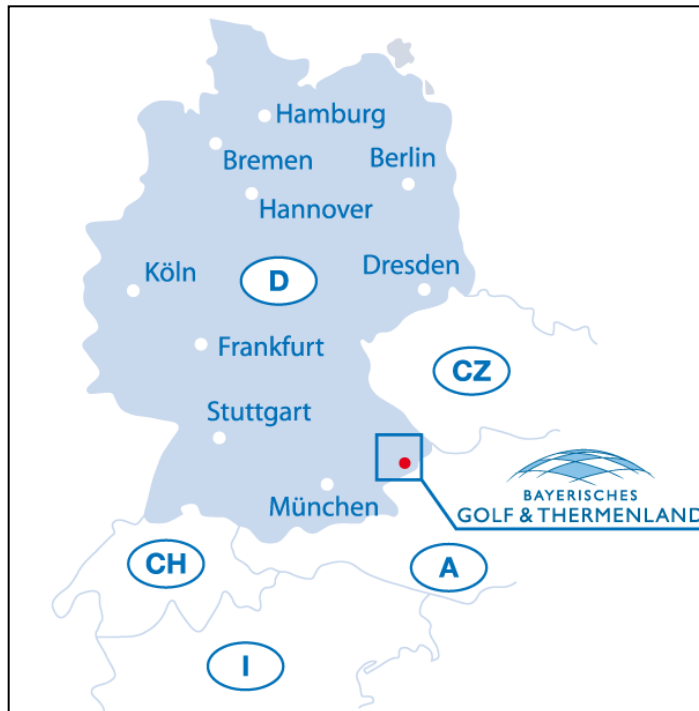
Workshop „Water allocation in transboundary basins“
Geneva, 16 – 17 October 2017

Michael Belau, Referat 57

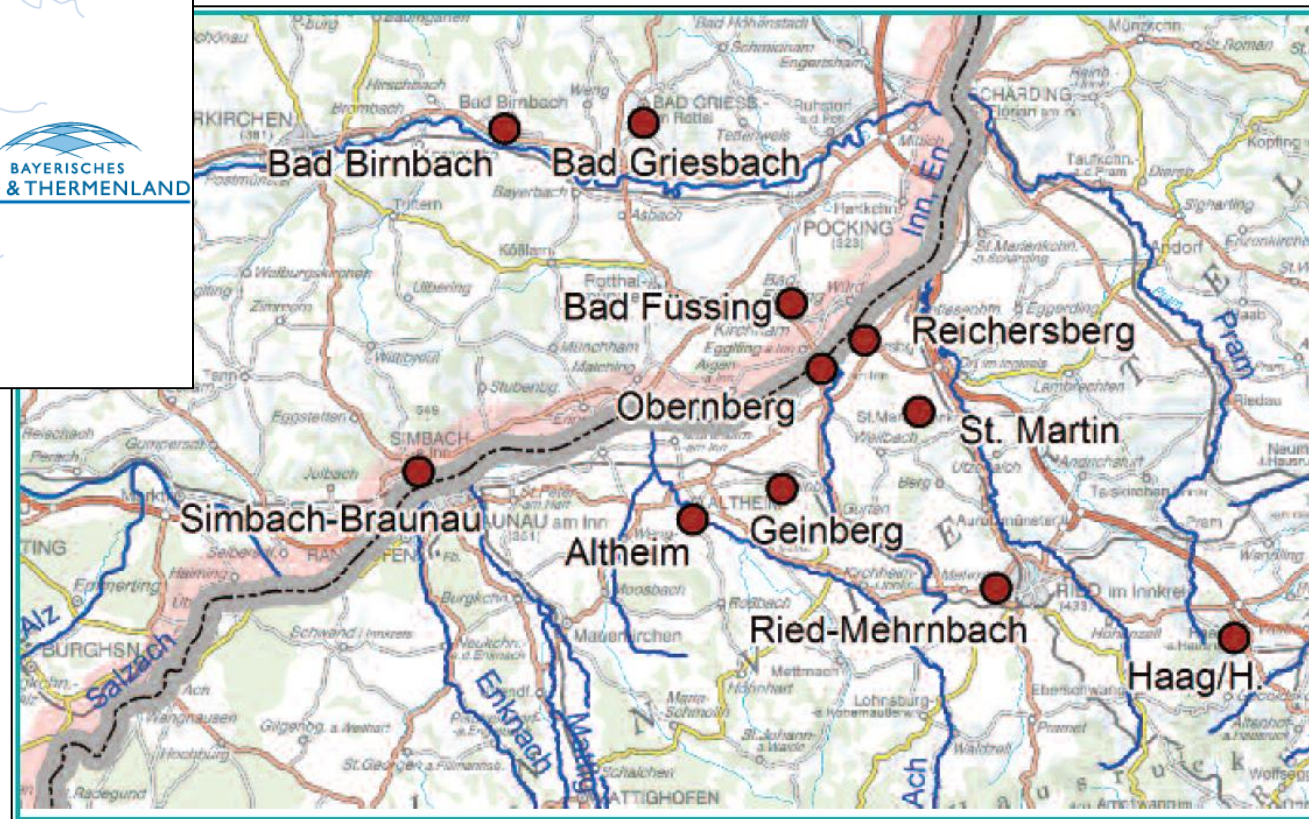


Outline:

- **Location and Historical Developments**
- **Setting up the frame for cooperation**
 - objective and legal framework
 - operational framework
- **Tools for sustainable management of thermal water resource
(Groundwater-models)**
 - 2-D Groundwater Model
 - Guidelines for the use of thermal water in in the Lower-Bavarian-
/Upper-Austrian Molasse-Basin
- **Sustainable management: Does it work in this case?**



Geographical location
(central area of geothermal aquifer):



Lower-Bavarian Spa-Region - Impressions:

Therme Eins Bad Füssing



Lower-Bavarian Spa-Region - Impressions:

Europatherme Bad Füssing



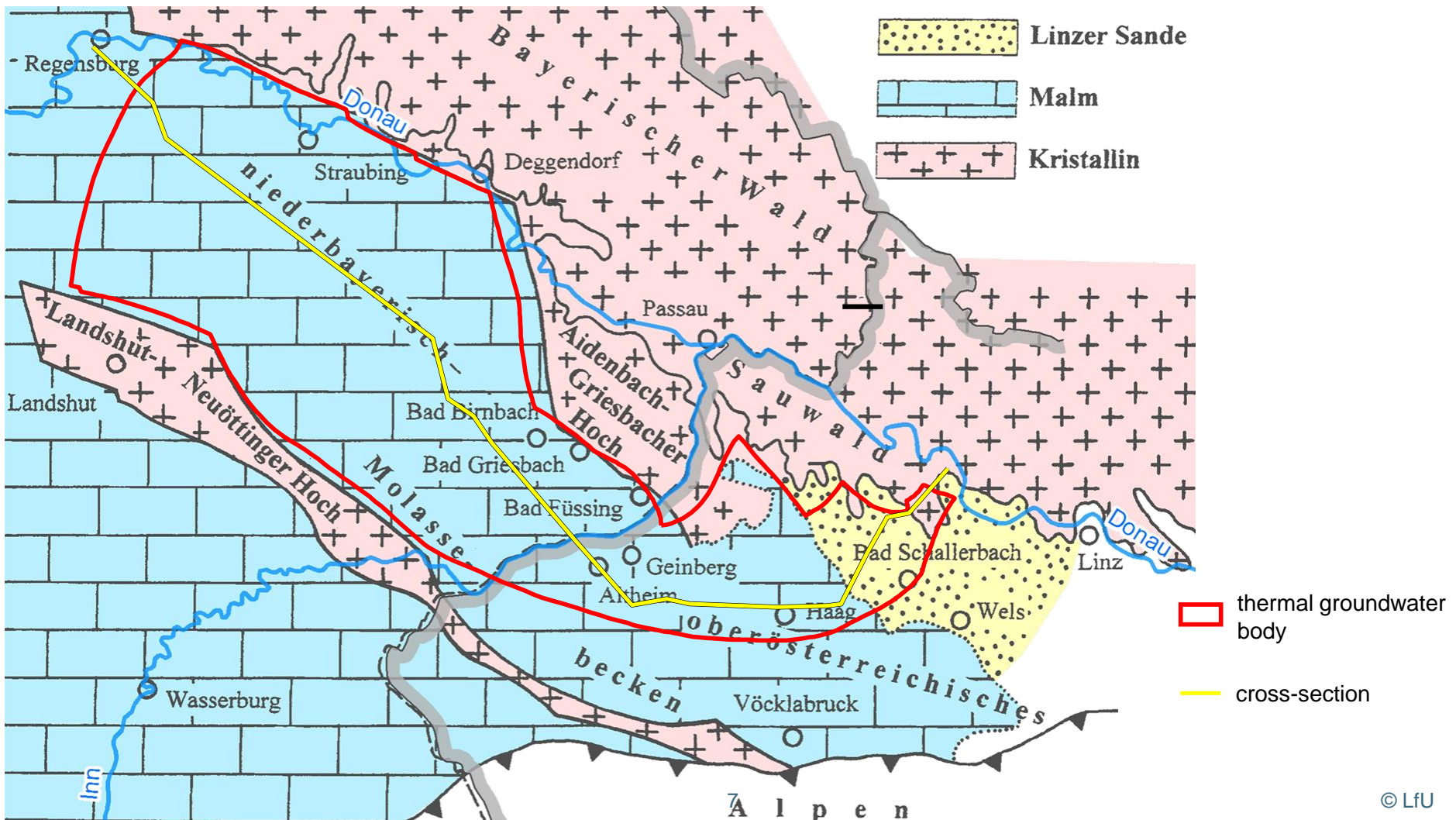
Lower-Bavarian Spa-Region - Impressions:

Johannesbad Bad Füssing



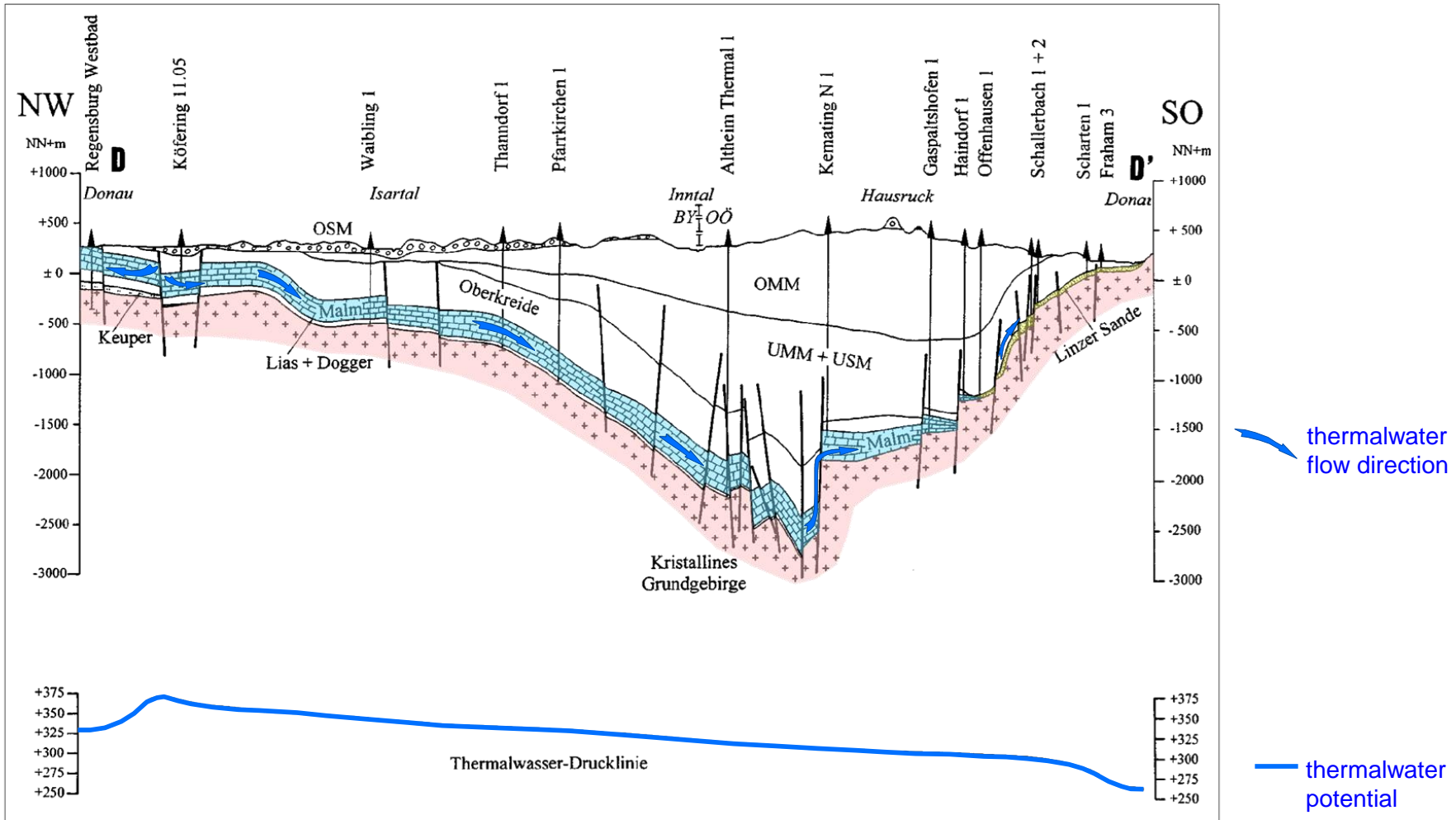


Geological overview (without cretaceous and tertiary overlying strata)





Geological cross-section NW – SE, highly exaggerated





Most important historical developments

- **1938:** first well in Füssing
- **1947:** first temporary bathing facilities in Füssing
- **1953:** An expertise by the University of Munich attested healing properties of thermal water.
- **1963/64:** Second and third well in Füssing. Artesian thermal water was found in both wells.
- **1969:** Füssing became „Bad“ Füssing
→ possibilities to cure and prevent diseases by applications with thermal water were officially recognized and appropriate infrastructures were promoted
- **1973:** well-drillings in further locations
- **1988:** With an accommodation capacity of 13.300 beds and ca. 3,2 Mio. overnight accommodations, Bad Füssing reached the peak.
- **1990:** start of exploitation in Austria for geothermal purposes, excellent geological setting

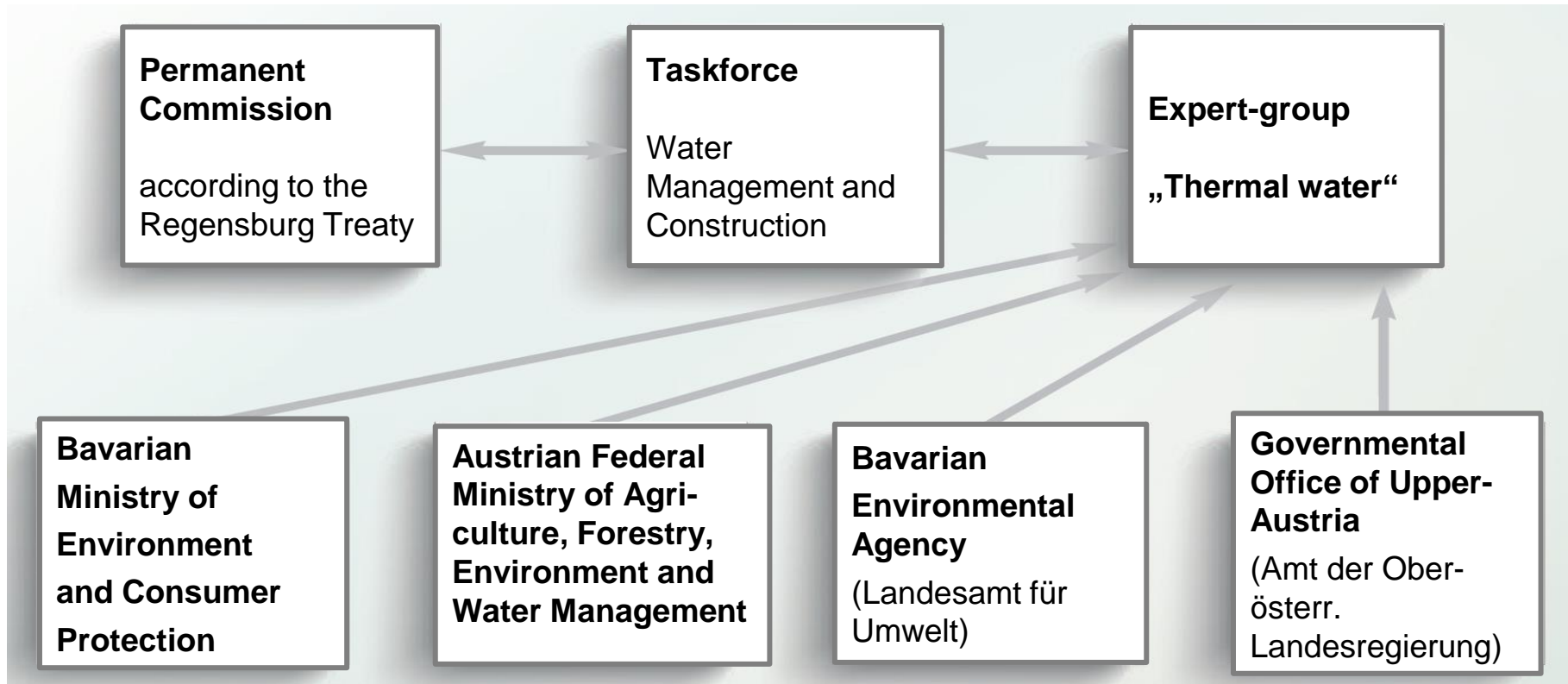
Situation starting in 1990: The exclusive use for **geothermal energy in Austria** is limited by the exclusive use of thermal water for **balneological purposes** in Germany BY)

→ A sustainable, harmonised management in close cooperation is needed to ensure that the thermal groundwater is not overstressed



Setting up the frame for cooperation – Objective and legal framework

- Objective: sustainable management in close cooperation between D and A
- Legal framework: **Regensburg Treaty (1987)** on Water Management Cooperation in the Danube River Basin.



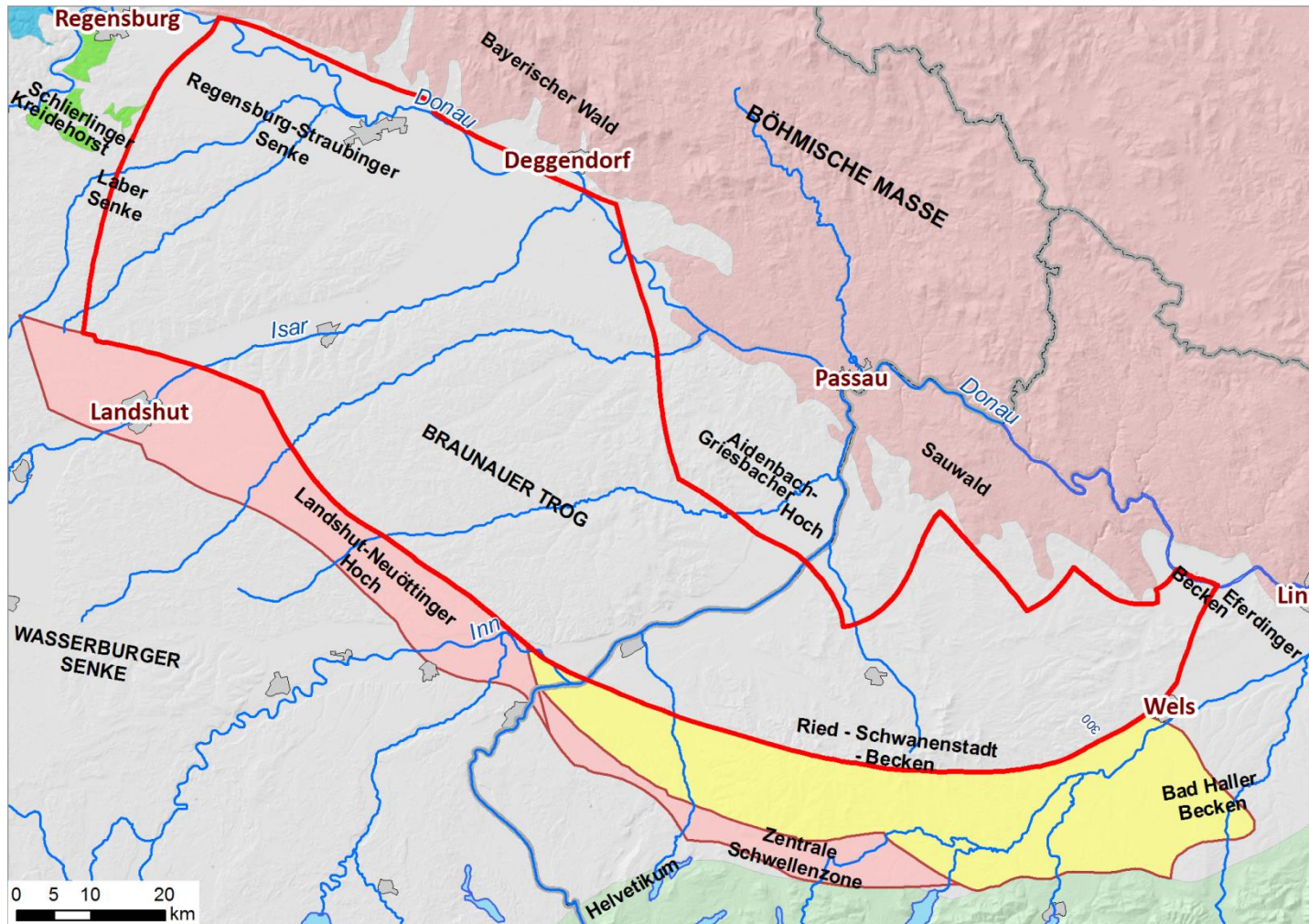


Setting up the frame for cooperation – operational framework

- 1989/90: Establishment of the ad-hoc-group "Deep Water" to ensure a sustainable management of the thermal groundwater-body based on:
 - scientific knowledge,
 - balanced monitoring and
 - appropriated tools
in particular: 2D groundwater model with the objectives to describe and balance the transboundary Groundwater-body
- Incorporate strategies on how to manage the Groundwater in terms of quantity and quality
(„Guidelines for the use of thermal water in in the Lower-Bavarian-/Upper-Austrian Molasse-Basin)
- 2002: Ad-hoc-group „Deep Water“ was renamed in **Expert-group „Thermal Water“**



Tools for sustainable management of thermal water resource: 2D - Hydraulic Groundwater-Model (building up from 1995 to 1998)



Model Boundaries

Flow Direction and
Sources and Sinks

Thermalwater Budget
Components

model boundary

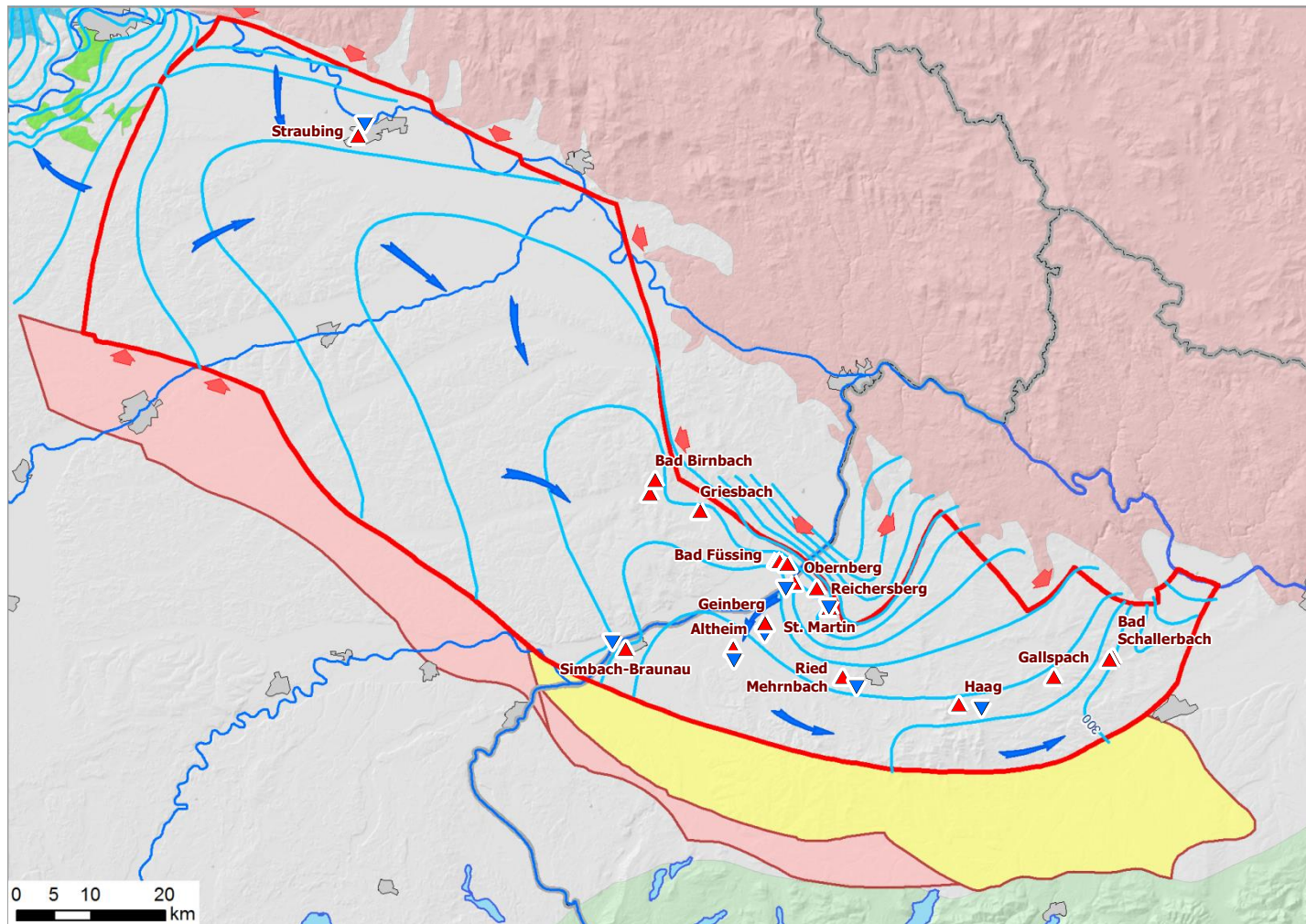
Surface Geology

- quaternary, tertiary
- cretaceous
- upper jurassic
- alpine nappe
- crystalline rock

Deep (Hydro-)Geology

- crystalline rock
- high salinity in thermalwater-aquifer

Tools for sustainable management of thermal water resource: 2D - Hydraulic Groundwater-Model (building up from 1995 to 1998)



Model Boundaries

Flow Direction and
Sources and Sinks

Thermalwater Budget
Components

hydraulic head / potential
[m asl]

— contour line interval: 10m

→ thermalwater flow
direction

▲ influx from crystalline

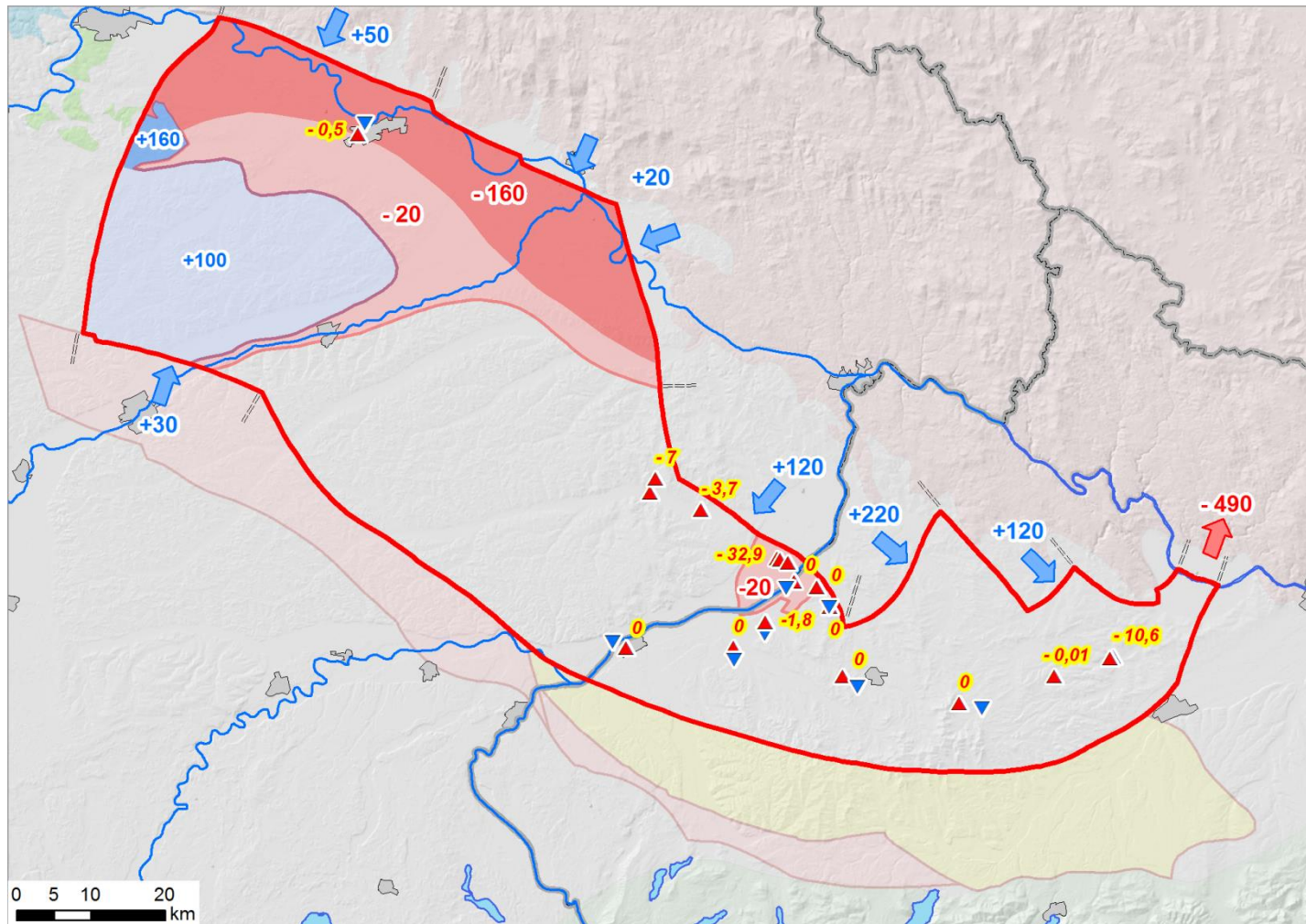
□ model boundary

thermalwater site

extraction

re-injection

Tools for sustainable management of thermal water resource: 2D - Hydraulic Groundwater-Model (building up from 1995 to 1998)



Model Boundaries

Flow Direction and
Sources and Sinks

Thermalwater Budget
Components

model boundary

fluid flow at boundary

influx

outflux

recharge

+ 100 l/s

+ 160

discharge

- 20 l/s

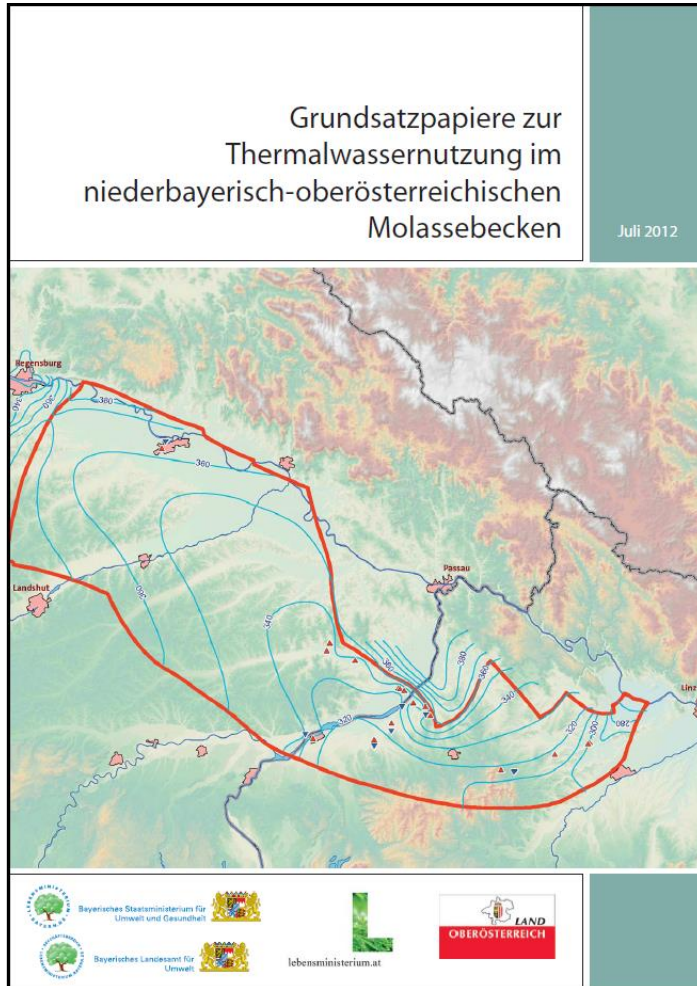
- 160

extracted thermalwater
[l/s net 2015]

extraction

re-injection

„Guidelines for the use of thermal water in in the Lower-Bavarian-/Upper-Austrian Molasse-Basin”



→ ... to be found on: www.lfu.bayern.de



Guidelines for the use of thermal water in in the Lower-Bavarian-/ Upper-Austrian Molasse-Basin:

- Provide technical harmonized regulations concerning exploitation, monitoring and further work-steps help to
 - receive annual status reports with standardised exposures and compiled measurements, which easily can be read and interpreted,
 - generate a data pool for modelling purposes,
 - describe the (qualitative and quantitative) status of the Groundwater-body as claimed by the European Water Framework Directive („Wasserrahmenrichtlinie“) and to
 - Solve the daily questions the authorities deal with
- One important objective is to keep the natural pressure regime in the Groundwater-body.
 - Reinjection of the water after geothermal use by reinjection well (which is located in the same Groundwater-body)
 - As balneologically used water must not be reinjected, **it must be strictly guaranteed, that the used amount of water doesn't exceed the calculated demand.**



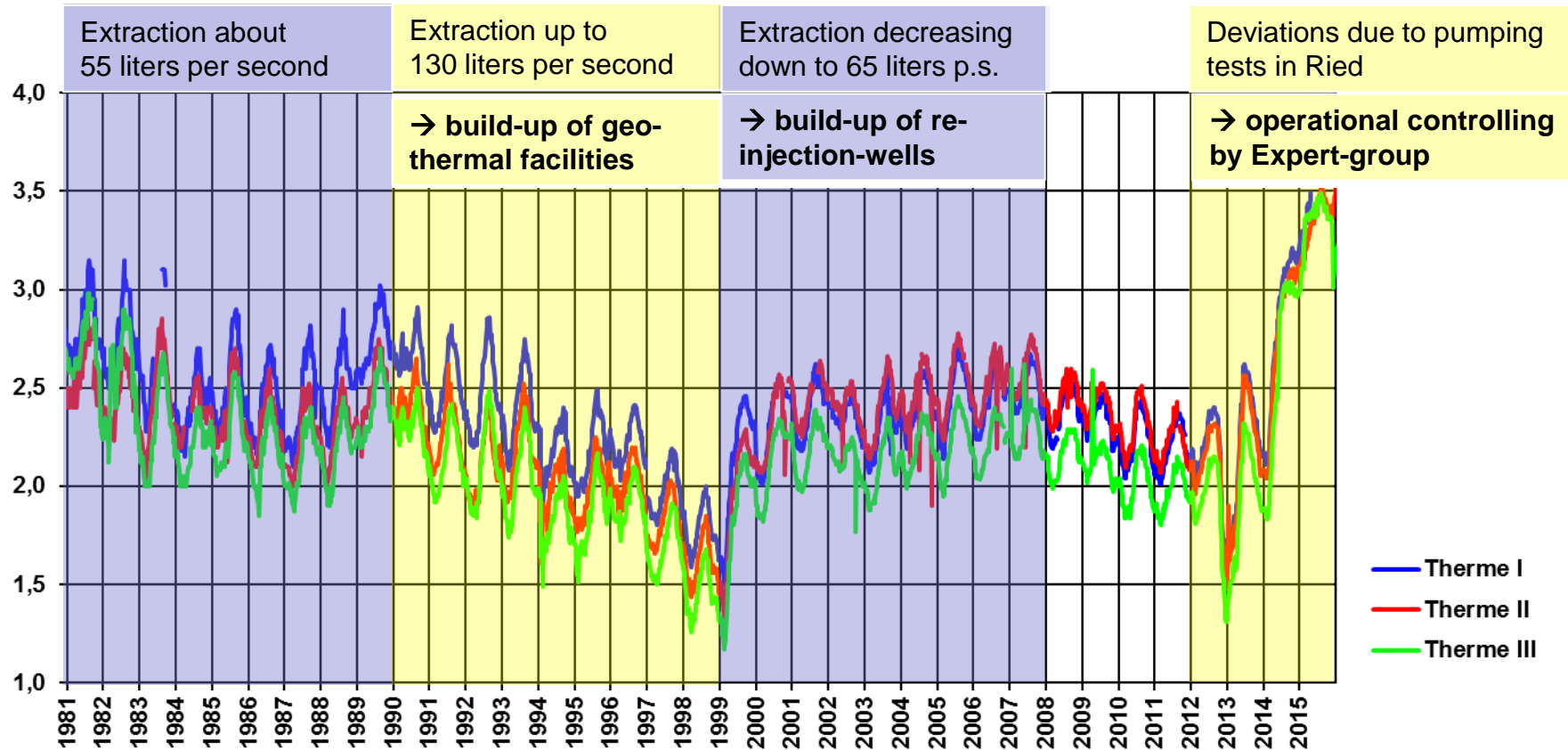
Calculating an appropriate demand of water (page 28):

| Fields of application | Therapeutic purpose | | | Wellness purpose | Leisure purpose | EXTERNE KUR- und THERAPIE-BEREICHE |
|-----------------------|------------------------------|----------------------------|-------------|------------------------------|-----------------------------|--|
| Betriebsweise | Kreislaufbetrieb | Durchlaufbetrieb | Füllbetrieb | Kreislaufbetrieb | Kreislaufbetrieb | Spezifische Bemessungsgrößen je nach Anwendungsbereich |
| Beckengröße | bis 100 m³ | bis 40 m³ | bis 400 l | | | |
| Specific demand | 150–200 l pro Person und Tag | 4 m³ pro Person und Stunde | | 120–150 l pro Person und Tag | 60–120 l pro Person und Tag | |
| Austauschzeit | 1–3 Tage | | | 7–10 Tage | 15 Tage | |



Sustainable management: Does it work in this case?

Wellhead pressures (close-in pressures) in the central area:





Further information:

Guidelines for the use of thermal water in in the Lower-Bavarian-/ Upper-Austrian Molasse-Basin

- www.lfu.bayern.de/wasser/thermische_nutzung/doc/thermalwasser_grundsatzpapier.pdf

Hydraulically-thermally coupled 2D-Groundwater-model in the deep aquifer of the Lower-Bavarian-/ Upper-Austrian Molasse-Basin

- www.lfu.bayern.de/wasser/thermische_nutzung/doc/thermalwasser_molassebecken.pdf

Basic investigations regarding thermic effects caused by the use of thermal water in Lower-Bavaria/ Upper-Austria

- www.lfu.bayern.de/wasser/thermische_nutzung/doc/kurzbericht_thermal.pdf

Thank you for your attention!





Main Results of the 2D – Hydraulic Grounswater Model:

- currently no over extraction of thermal water from deep groundwater-body
- frame for thermal water allocation in central area is limited by 20-25% of the existing thermal water budget
- effects of future extractions/ re-injections on the thermal water budget and potential can be forecasted
- a total re-injection of thermally used water is mandatory



Hydraulic-Thermal Coupled 3D Groundwater-Model (central area):

Will the intensive geothermal use (with re-injection wells) result in an large-scale lowering of thermal water temperatures and existing pressure conditions and put this the balneological use into question?

Investigations: 2005 to 2008 (EU-cofinanced)

Interreg IIIA-project “Basic investigations regarding thermic effects caused by the use of thermal water” including the **local hydraulic-thermal coupled 3D Model** in the central area.

Main Results (regarding the central area):

- Geothermal uses cause only a limited local thermal impact.
 - Hydraulic effects of water use for balneological purpose are much larger than thermal effects caused by reinjection (thermal purpose)
- No need to couple the new 3D – Hydraulic Groundwater Model with a thermal model



Findings and Lessons Learned:

→ Consider and follow formal needs ...

- ... by reporting to superordinated committee and receiving resolutions
- ... by allocating human resources by employers
- ... related to applying for and spending public budget resources

→ Safeguard the quality of work, for example by ...

- ... development and maintaining of adequate forecasting tools
- ... involving a wide range of different professions
- ... permanent harmonised monitoring and logging of data

→ Achieve acceptance from outside, by ...

- ... getting to know economical facts and aims particularly regarding the launching and developing of economical projects
- ... aiming to achieve consensual solutions, thinking about the possibility to address cases of controversy or fundamental questions/ decisions to superordinated committee(s)
- ... emphasizing the loyalty of members to official legal framework and independence from interests of parties standing on the outside