# Markus Amann International Institute for Applied Systems Analysis (IIASA)



# Scenarios for the Negotiations on the Revision of the Gothenburg Protocol

with contributions from Imrich Bertok, Jens Borken-Kleefeld, Janusz Cofala, Chris Heyes, Lena Höglund-Isaksson, Zbigniew Klimont, Peter Rafaj, Wolfgang Schöpp, Fabian Wagner

48th Meeting of the Working Group on Strategies and Review Geneva, April 11-14, 2011





### Contents



- Updates of input data
- Target setting
- Emission control costs
- Emission ceilings and implied reduction measures
- Sensitivity cases
- Conclusions

### Important changes since the last analyses



Update of NH<sub>3</sub> cost information based on material provided by TFRN:

- Small farms (<15 LSU) are now excluded</li>
- •Generally, costs are lower for low protein feed, exhaust air purification (acid scrubbers) and manure spreading (due to work done by contractors and reduced need for mineral fertilizer).
- But manure storage costs not changed

Compared to Draft version of CIAM 1/2011 (presented at TFIAM 39):

- Swiss activity projection
- •PRIMES 2009 for EU countries that have not supplied national projections
- •No further measures for off-road sources up to 2020

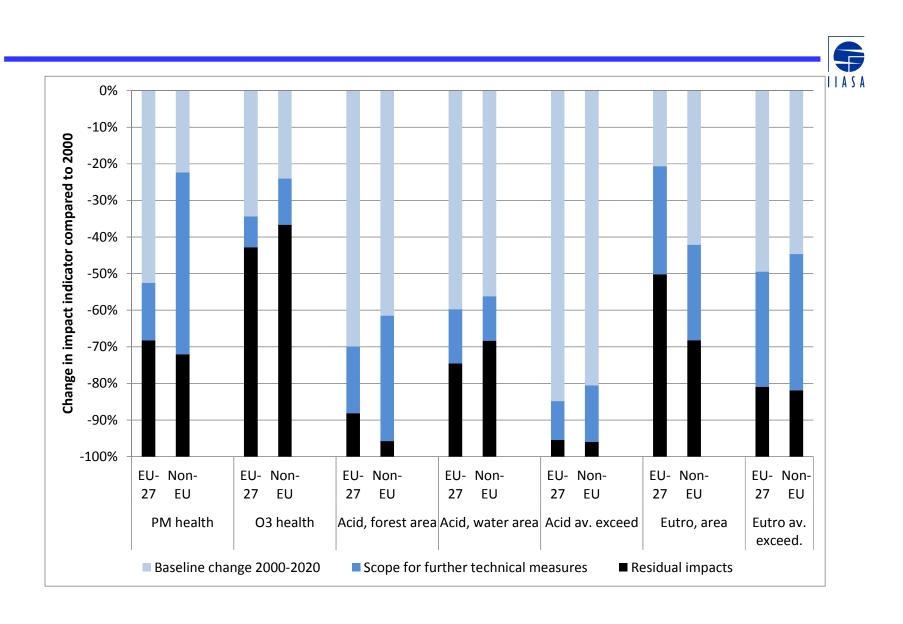
## Activity projections - sources



	Europe-wide PRIMES 2009 scenario	National scenario		
Energy projections				
PRIMES 2009 baseline	EU-27, CR, MK, NO	BE, BG, CY, EE, FR, DE, HU, MK, LV, LT, LU, MT, PL, RO, SK, SI		
National projections	СН	AT, CR, CZ, DK, FI, GR, IE, IT, NL, NO, PT, ES, SE, CH, UK		
IEA WEO 2009	AL, BY, BA, MD, RU, RS, UA	AL, BY, BA, MD, RU, RS, UA		
Agriculture				
CAPRI 2009	EU-27, AL, BA, CR, MK, NO, RS	AL, BA, BG, CY, CZ, DK, EE, FR, DE, GR, HU, LV, LT, LU, MK, MT, NO, PL, PT, RS, SL		
National projections	СН	AT, BE, CR, FI, IE, IT, NL, RO, SK, ES, SE, CH, UK		
FAO 2003	BY, MD, RU, UA	BY, MD, RU, UA		

The Europe-wide PRIMES 2009 scenario is adopted as the central case, and sensitivity analyses are carried out for the National scenario

## Scope for further environmental improvements



# Impact indicators and target setting rules used for this report

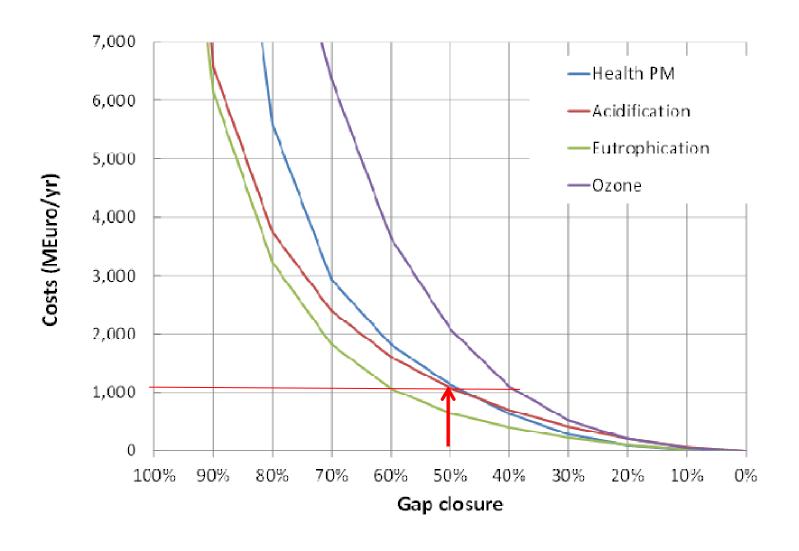


- Health impacts of PM2.5:
  - YOLL (with actual population)
  - Europe-wide gap closure between CLE and MTFR
- Eutrophication:
  - Excess deposition accumulated over all ecosystems in a country
  - For each country same gap closure % between CLE and MTFR
  - Area of protected ecosystems calculated ex-post
- Acidification
  - Excess deposition accumulated over all ecosystems in a country
  - For each country same gap closure % between CLE and MTFR
  - Area of protected ecosystems calculated ex-post
- Ozone:
  - For health effects: SOMO35
  - For each country same gap closure % between CLE and MTFR
  - Vegetation and crop impacts calculated in ex-post analysis

# Choosing an ambition level

### Costs for improving individual effects

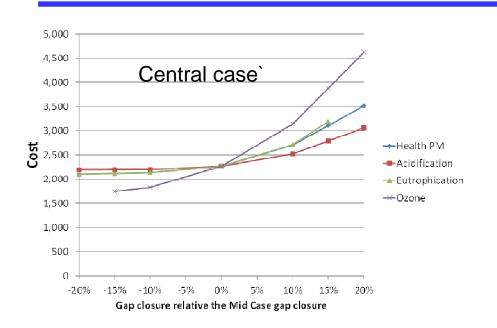


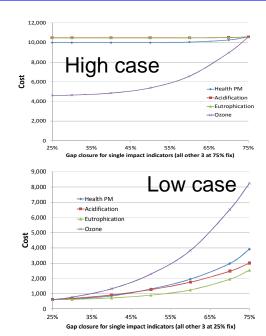


## Five sets of targets

# derived from sensitivity analyses for modifications of ambition levels of a single effect

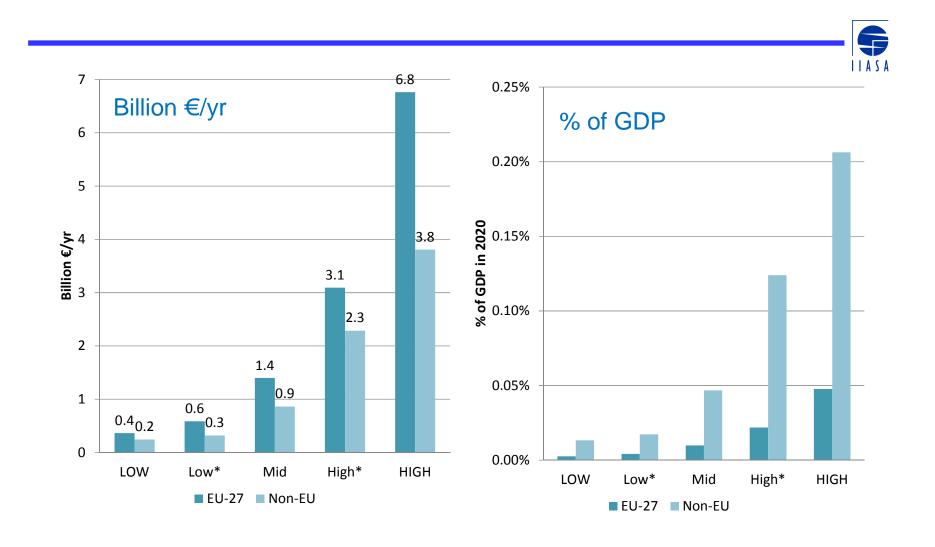






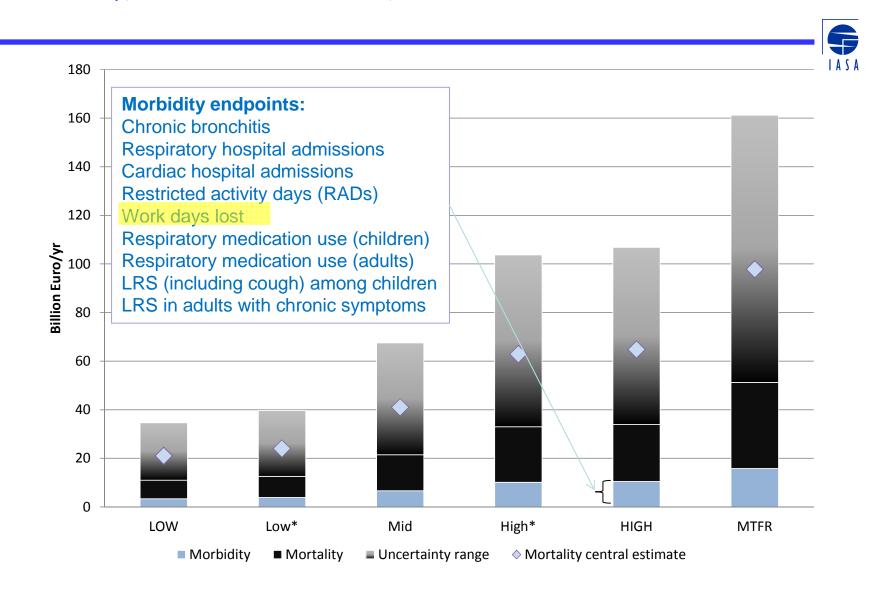
	Health-PM	Acidification	Eutrophication	Ozone
HIGH	75%	75%	75%	75%
High*	75%	75%	75%	50%
Mid	50%	50%	60%	40%
Low*	25%	25%	50%	25%
LOW	25%	25%	25%	25%

# Additional air pollution control costs (on top of baseline)

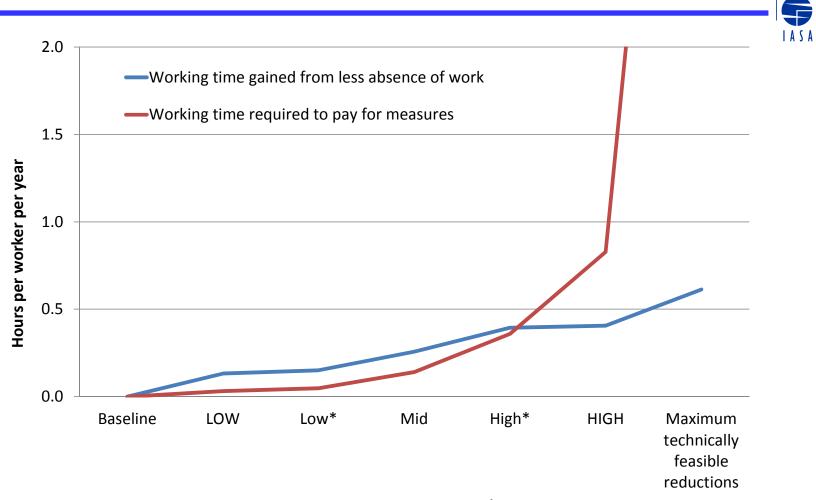


## Health benefits (compared to baseline case)

EU-27 only, based on Holland et al., 2010

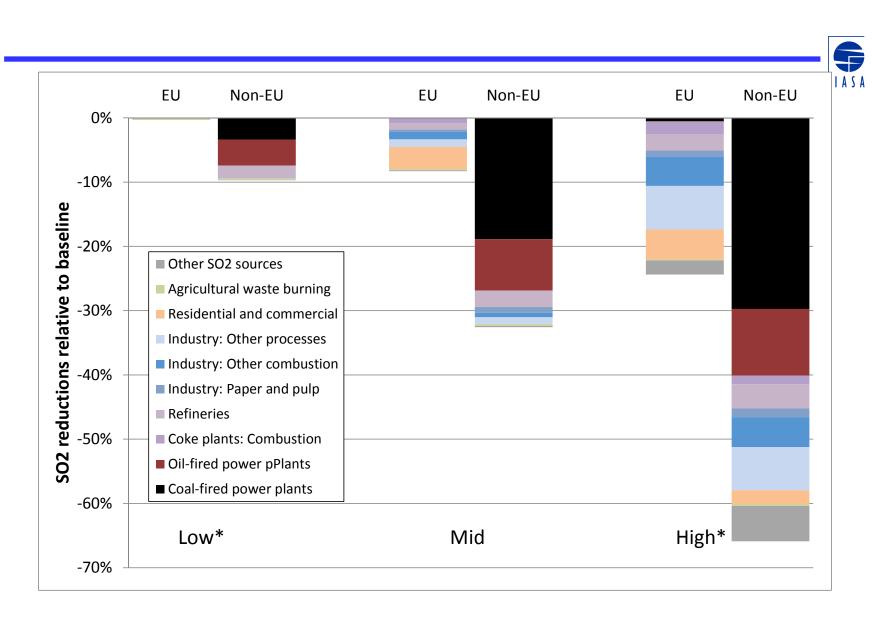


# Work time gained from better air quality vs. Work time spent to pay for additional emission controls

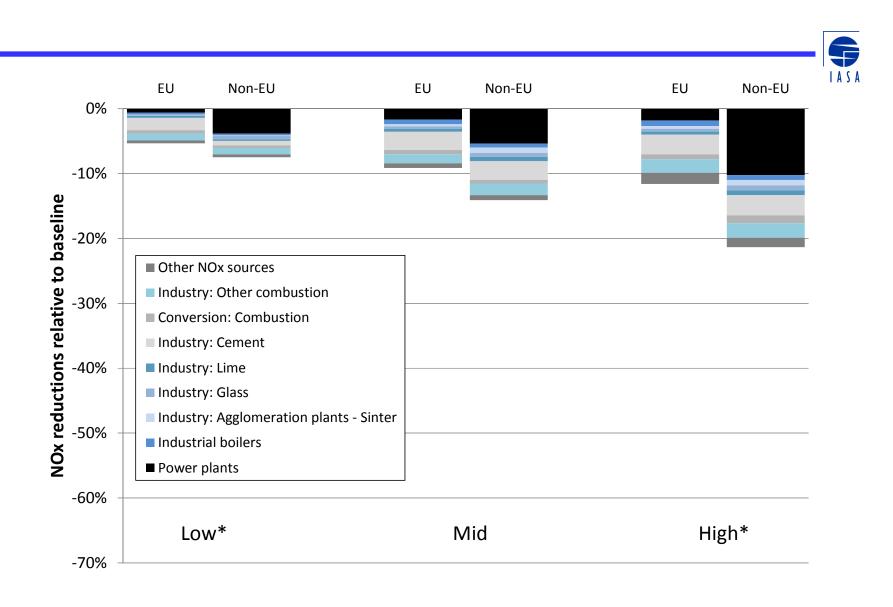


Emission control cases in CIAM 1/2011 report

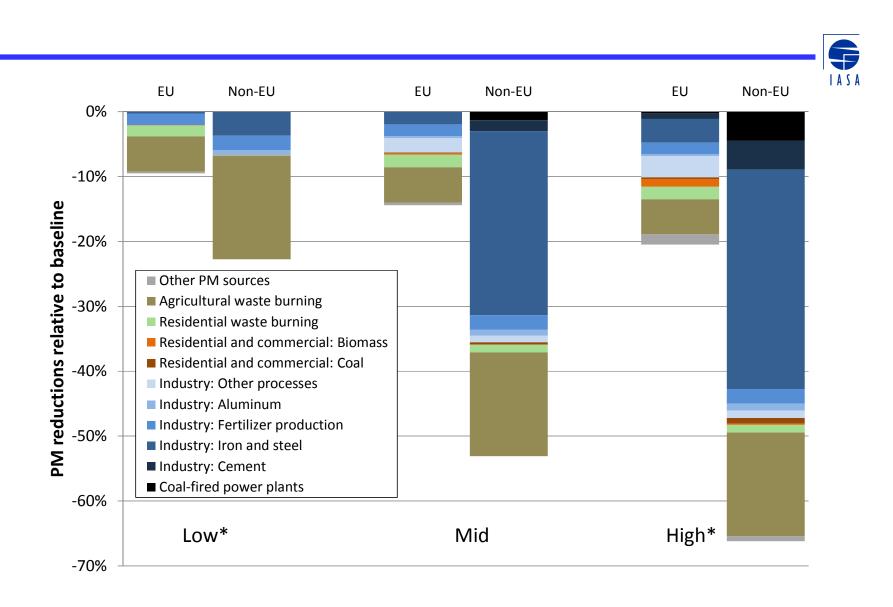
# Additional measures for SO<sub>2</sub> (on top of baseline)



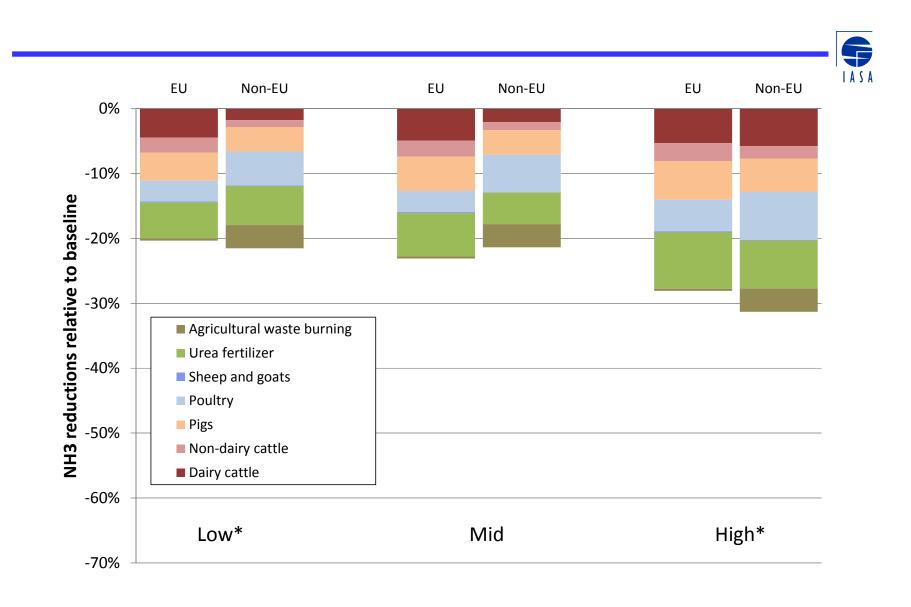
# Additional measures for $NO_x$ (on top of baseline)



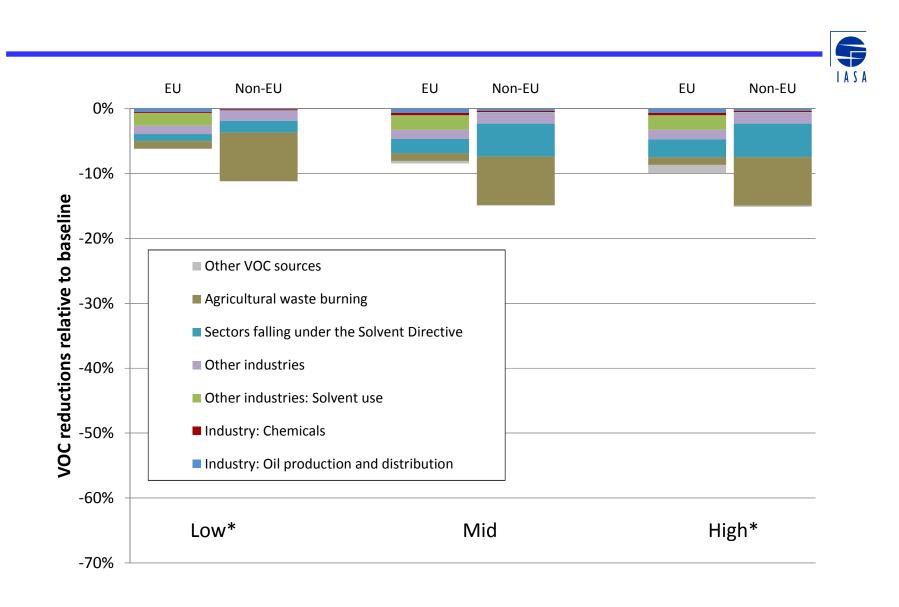
## Additional measures for PM2.5 (on top of baseline)



# Additional measures for NH<sub>3</sub> (on top of baseline)



# Additional measures for VOC (on top of baseline)



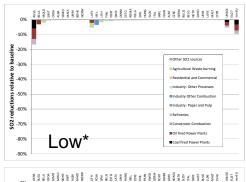
### Key measures for the mid case

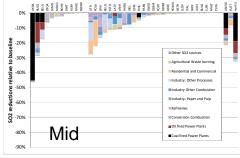


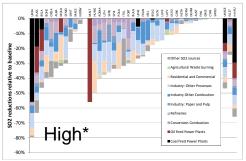
```
SO<sub>2</sub>:
    FGD for power plants in non-EU
    Low S coal in domestic sector in new EU Member States
NO<sub>x</sub>:
    SCR for power plants in non-EU
    NO<sub>x</sub> controls in some industrial sectors (e.g., cement) (EU and non-EU)
PM2.5:
    Dust control for iron & steel industry in non-EU
    Agricultural waste burning (EU and non-EU)
NH<sub>3</sub>:
    Measures for cattle, pig and poultry farms
    Substitution of urea fertilizer
    Agricultural waste burning (EU and non-EU)
VOC:
    Additional measures for sectors falling under the Solvents Directive
    Agricultural waste burning (EU and non-EU)
```

# Additional measures for SO<sub>2</sub> by country





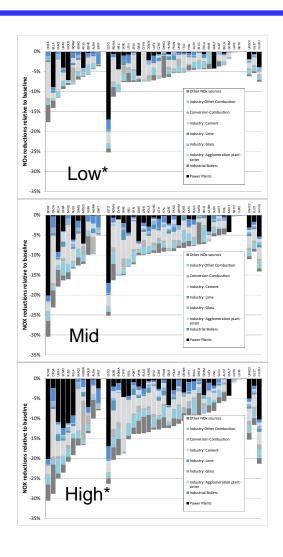


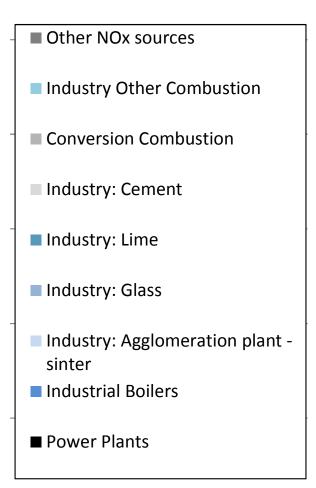


- Other SO2 sources
- Agricultural Waste burning
- Residential and Commercial
- Industry: Other Processes
- Industry Other Combustion
- Industry: Paper and Pulp
- Refineries
- Conversion Combustion
- Oil fired Power Plants
- Coal fired Power Plants

# Additional measures for $NO_x$ by country



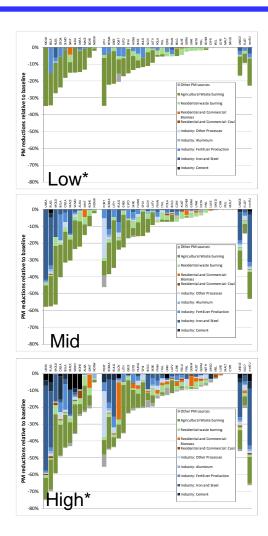


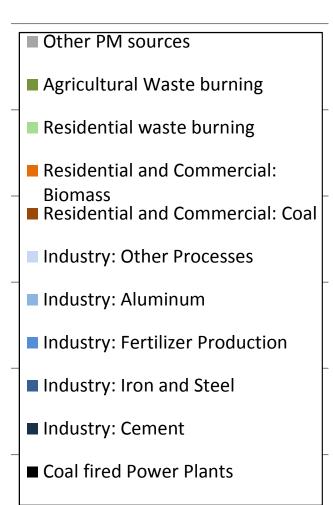


# Additional measures for PM2.5

### by country

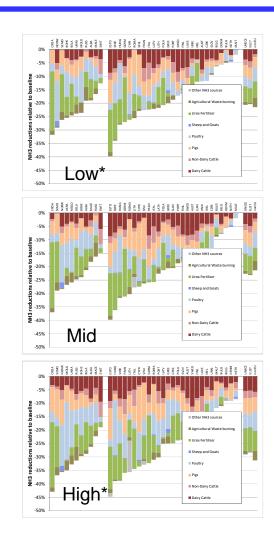


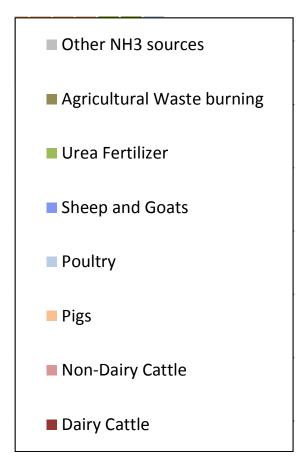




# Additional measures for NH<sub>3</sub> by country

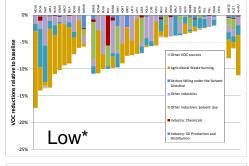


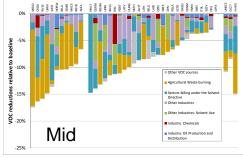


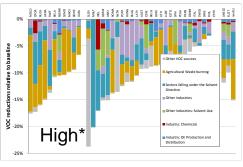


# Additional measures for VOC by country









- Other VOC sources
- Agricultural Waste burning
- Sectors falling under the Solvent Directive
- Other Industries
- Other Industries: Solvent Use
- Industry: Chemicals
- Industry: Oil Production and Distribution

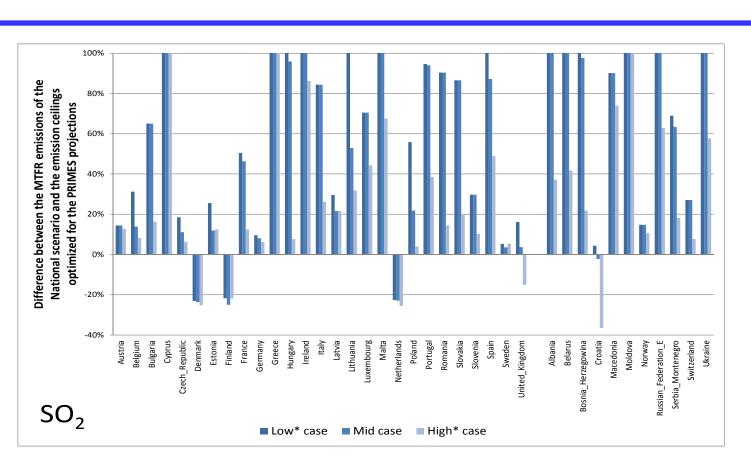
# Three sensitivity analyses



- 1. For national activity projections
- 2. Additional targets on radiative forcing
- 3. Excluding the urban increment for PM

### Sensitivity analysis 1 – National activity projections:

### Distance between optimized cases and MTFR of national scenario



 Emission ceilings could become unachievable for fundamentally different assumptions on energy and agricultural policies (compared to PRIMES/CAPRI)

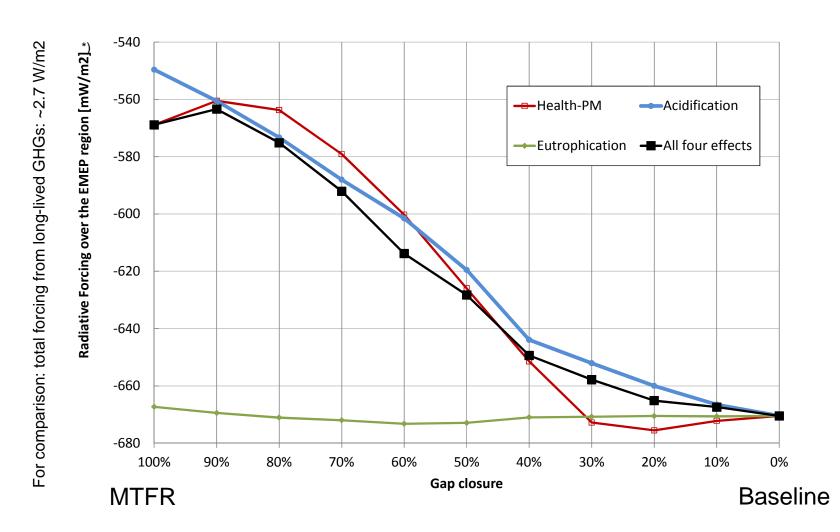


### Sensitivity analysis 2 – Radiative forcing:

## Instantaneous radiative forcing over the EMEP region

for cost-effective air pollution scenarios (from aerosol emissions)



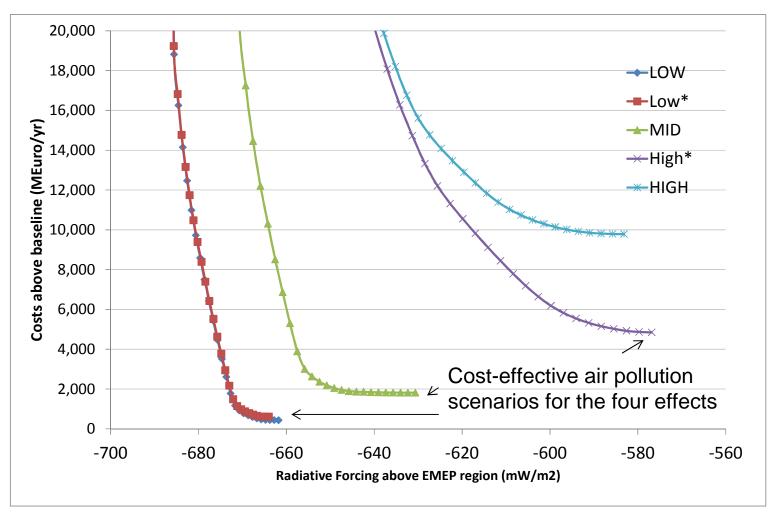


### Sensitivity analysis 2 – Radiative forcing:

## Costs for reducing radiative forcing

in addition to the air quality targets

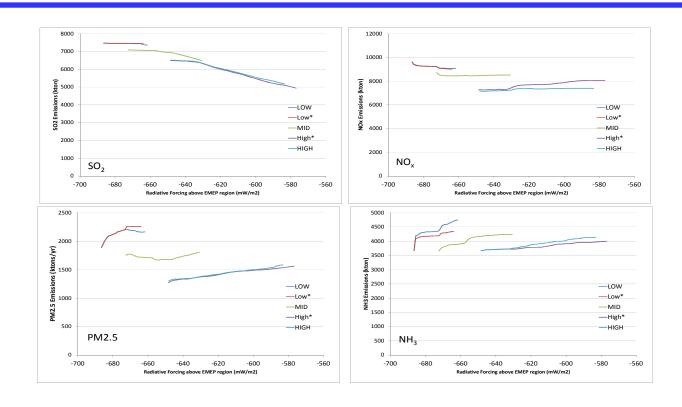




### Sensitivity analysis 2 – Radiative forcing:

Cost-effective changes in emissions for reducing radiative forcing, in addition to the targets for air quality impacts





- To reduce radiative forcing at low costs:
  - SO<sub>2</sub> emissions are cut to a lesser extent (mainly in non-EU countries).
  - The resulting increase in PM2.5 levels is compensated by additional cuts in NH<sub>3</sub> emissions.

### Sensitivity analysis 3:

## No urban increment for EU (and non-EU) countries



#### Emissions in the EU-27 for the mid case and the variant without urban increment (kilotons)

	SO <sub>2</sub>	NO <sub>X</sub>	PM <sub>2.5</sub>	NH <sub>3</sub>	VOC
Mid case (original)	2508	5046	907	2819	5437
Sensitivity case without urban increment	2513	5046	910	2820	5436
Difference (absolute)	-5	0	-3	-2	0
Difference (%)	-0.18%	0.00%	-0.33%	-0.06%	0.00%

- Urban increments do not have large influence on national emission ceilings for optimized scenarios based on a gap closure approach
- However, urban increments affect absolute estimates of health effects

### **Conclusions**



- Despite significant reductions in emissions in the baseline, there remains scope for cost-effective further air quality improvements in 2020.
- The report presents five scenarios aiming at 25% to 75% of the feasible improvements for each air quality effect, with additional emission control costs ranging from 0.6 to 10.6 billion €/yr. Modified targets for ozone would have largest impact on control costs.
- Between 60 and 70% of these costs emerge in the EU-countries. However, relative efforts in most non-EU countries are higher than in the EU.
- The scenarios reduce the negative forcing (and thus increase radiative forcing) in the EMEP domain by up to 0.1 W/m<sup>2</sup> (compared to a current total forcing from long-lived greenhouse gases of about 2.7 W/m<sup>2</sup>). Low cost options are available that could reduce these negative impacts on near-term climate change to some extent.

### Key measures for the mid case



```
SO<sub>2</sub>:
    FGD for power plants in non-EU
    Low S coal in domestic sector in new EU Member States
NO<sub>x</sub>:
    SCR for power plants in non-EU
    NO<sub>x</sub> controls in some industrial sectors (e.g., cement) (EU and non-EU)
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```

### Access to all data via GAINS-Online



URL: http://gains.iiasa.ac.at

Version: GAINS-Europe

Scenario group: CIAM 1/2011-March

Scenarios:

Data for the year 2000: GOTH 2000

#### Optimized scenarios:

•PRIMES baseline: GOTH\_PRIMESBL2009\_baseline\_rev1

•LOW case: GOTH\_PRIMESBL2009\_LOW\_rev1

•Low\* case: GOTH\_PRIMESBL2009\_Low-star\_rev1

•Mid case: GOTH\_PRIMESBL2009\_MID\_rev1

•High\* case: GOTH\_PRIMESBL2009\_High-star\_rev1

•High case: GOTH\_PRIMESBL2009\_HIGH\_rev1

Maximum feasible reductions: GOTH\_PRIMESBL2009\_MFR\_rev1