Study on Underground Gas Storage in Europe and Central Asia

Chapter 2 Current UGS Status in Europe and Central Asia

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United Nations Economic Commission for Europe Committee on Sustainable Energy

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Objectives

- Summary of UGS status by location / country
- Compilation and technical analysis of UGS data
- Summary / analysis of ownership structure
- Survey of applied standards
- Comparison with previous study
 - previously installed UGS capacities
- Basis for analysis of trends and outlook



Exemplified content of UGS Database

- Working Gas Volume (WGV)
- Cushion Gas Volume (CGV)
- Withdrawal / injection rates
- Performance losses
- UGS location
- Use of UGS capacities
- Annual cycling capability
- Ownership / SSO structure
- QHSE standards



Data sources

- Use of existing data base
- World UGS Data Bank of International Gas Union (IGU)
 use existing extensive data base agreed
- GSE data
- Data questionnaire to be send to nations/companies

Active support from nations/companies crucial !!!



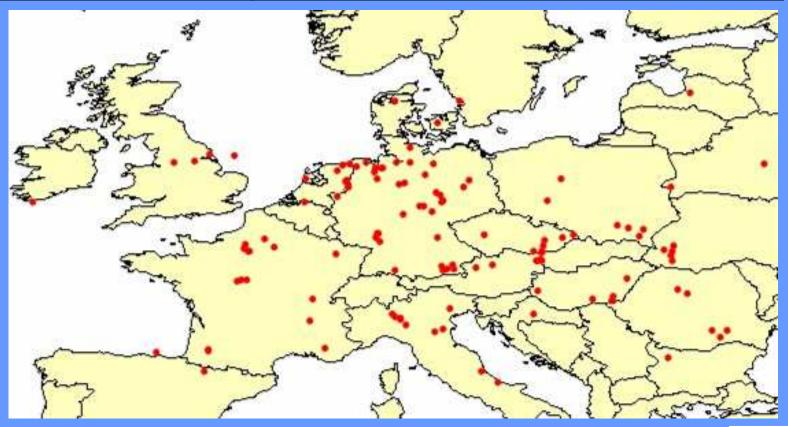
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Current UGS Status Europe / Central Asia Example - Data Request - UGS in Operation

Wal			essential data		optional data	
Underground Gas Storage (UGS) in operation					-	
General Storage Data	Name of UGS facility					
	Nation					
	Company for Contact/ Operator					
	Actuality of data (year) / Reference year					
	UGS in operation (X)					
	Year when storage facility was commissioned					
	Storage type (tick X):					
	gas field					
	oil field					
	aquifer					
	salt cavern					
	rock cavern					
	mine/cavern					
	abandoned mine					
	Location/distance (km) of next biggest town relative to storage facility					
	Ownership					
	Technical Operator					
	Name 1. Owner /Share (%)					
	Name 2. Owner /Share (%)					
	Storage System Opearator (SSO)					
Storage Capacity Data						
	Installed max. working gas volume of UGS facility	[10 ⁶ m ³]				
	Total cushion gas volume / base gas (incl. indigenous gas)	[10 ⁶ m ³]				
	Nominal withdrawal rate (plateau capacity) of surface facilities	[10 ³ m ³ /h]				
	Injection rate of surface facilities	[10 ³ m ³ /h]				
	Performance loss (WGV reduction,)	[10 ⁶ m ³]/a				
	Anual cycling capability	[n/a]				
Technical storage data	Name of storage formation horizon					
	Min. depth (below surface) to the top of the structure / cavern roof	[m]				
	Initial reservoir pressure at datum level (in pore storage)	[bar]				
	Pressure datum level below surface	[m]				
	Min. storage pressure at datum level	[bar]				
	Max. allowable storage pressure at datum level	[bar]				
	No. of storage wells/caverns					
	No. of observation wells					
	No. of disposal wells					
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Example Storage Locations in IGU Data Base





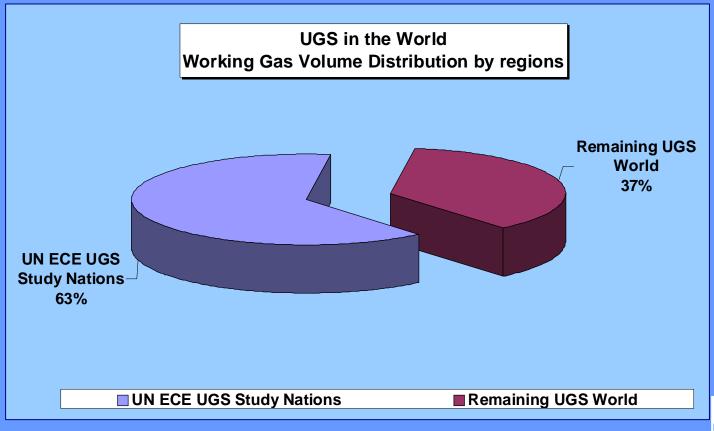
UGS Status – by Study/Non-Study Region

	World		UN ECE UGS Study Nations*
No. of UGS	620	450	170
UGS Nations	34	6	28
Working Gas Volume (Gm³)	346	127	219

*incl. 30 Gm³ strategic reserves

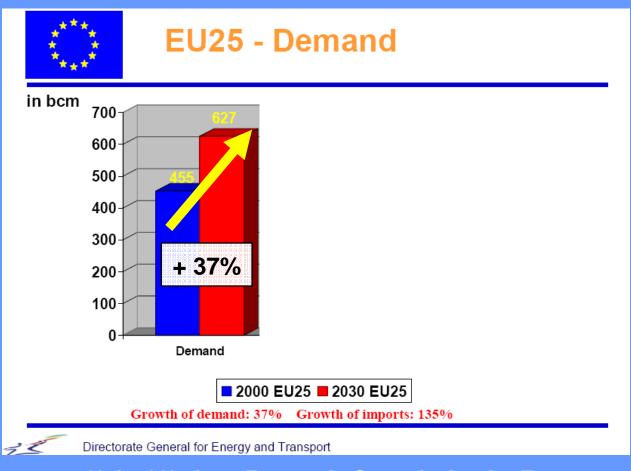


UGS Status - WGV by Study/Non-Study Region





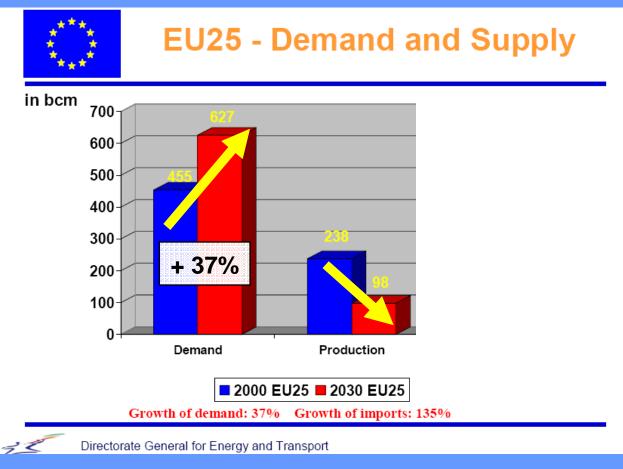
Gas Supply Trends - Europe



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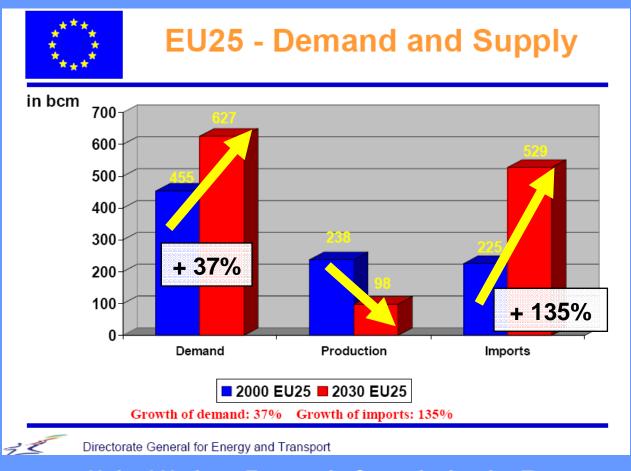
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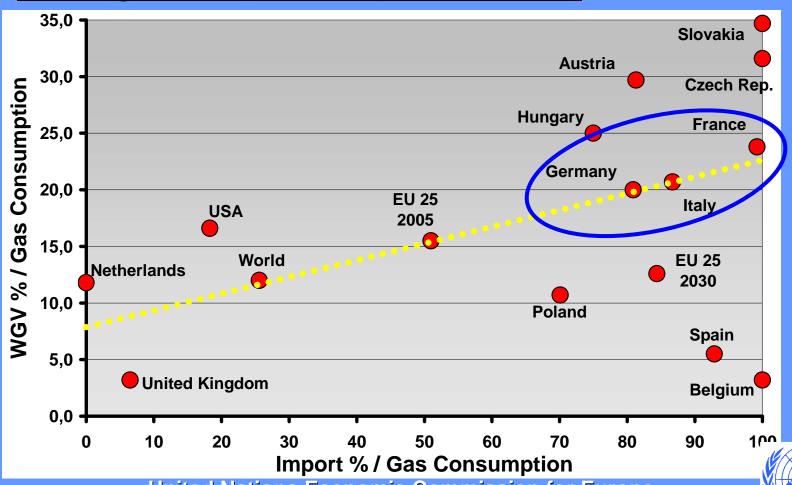


Gas Supply Trends - Europe



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