

Hard coal reserves and resources in Poland according to the UNFC-2009

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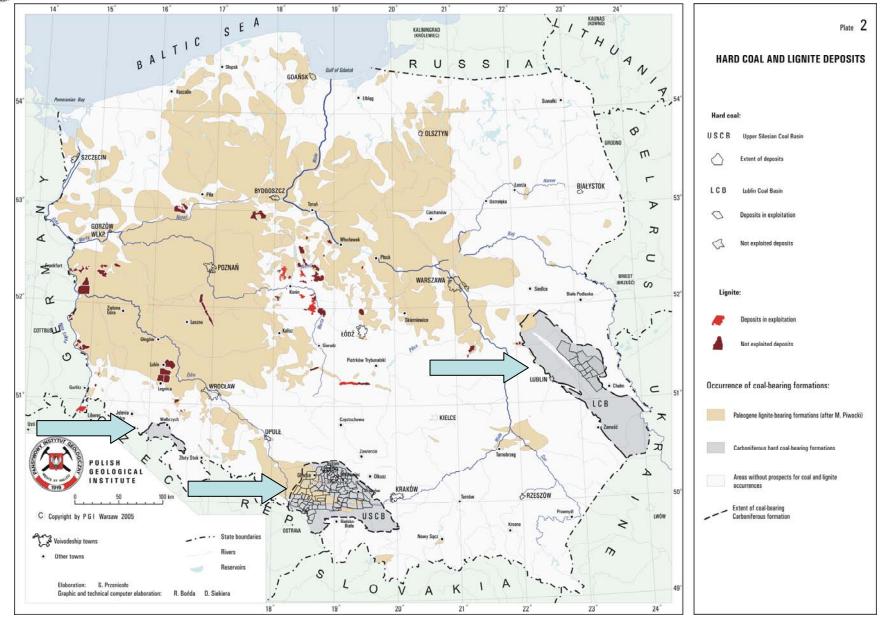


 Poland has 3 coal basins of carboniferrous age Lower Silesia Basin (totally abandoned) Upper Silesia Basin (center of coal production in Poland) Lublin Basin (only 1 mine, but huge)

2. The main role plays Upper Silesia Coal Basin, where the deposits of coal have been exctracted from the end of XVII century. This basin is characterized by the greatest number of developed and undeveloped coal deposits and quantity of reserves and resources of steam and coking coal, sporadically anthracite.



Hard coal and lignite deposits in Poland (PGI-NRI)

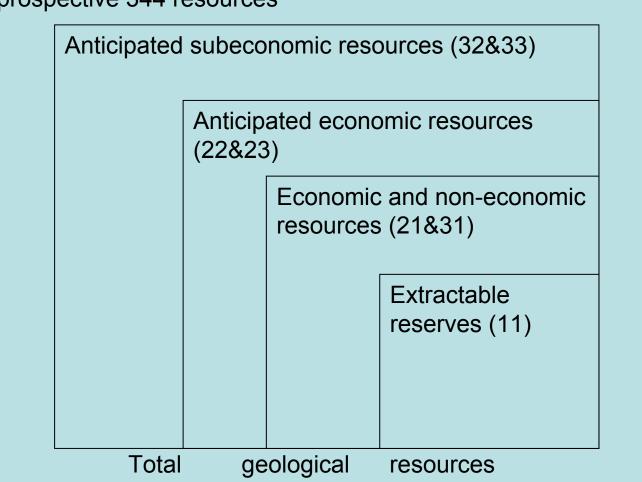




- 3. According to main direction of use of the hard coal, it has been classified into 3 main groups:
 - steam (energetic) coal (31-33 and 38 types of old polish coal classification)
 - coking coal (34-37 types of old polish coal classification)
 - anthracite (41, 42 types of old polish coal classification)
- 4. The relation between Polish and UNFC Classification of reserves and resources has been indicated very well by Marek Nieć at many papers and presentations. We have used it as a one basic point for this presentation.
- 5. The Polish classification uses hierarchic system of category of reserves and resources.



prognostic 334 and prospective 344 resources



Total geological resources of hard coal



HARD COAL – basic definition of the deposits

1000 (1250)
· · · · · · · · · · · · · · · · · · ·
min. 1.5 m

Calorific value min. 15.0 MJ/kg (Poland)/17.5 MJ/kg (W Europe)

Sulphur content max. 2%



1)

COAL CLASSIFICATION

LIGNITE

calorific value 6.3 – 12.5 MJ/kg/15 MJ/kg (Poland)/ ≥ 17.5 MJ/kg (W Europe)

2) STEAM COAL

calorific value 12.5/15.0 MJ/kg (Poland)/ 17.5 MJ/kg (W Europe)

15.0/17.5 – 23.9 MJ/kg subbituminous coal

23.9 – 29.3 MJ/kg hard steam coal

- but 25.1 26.0 MJ/kg standard steam coal on market
 - ≤ 12 % of ash

≤ 1 % of total sulphur

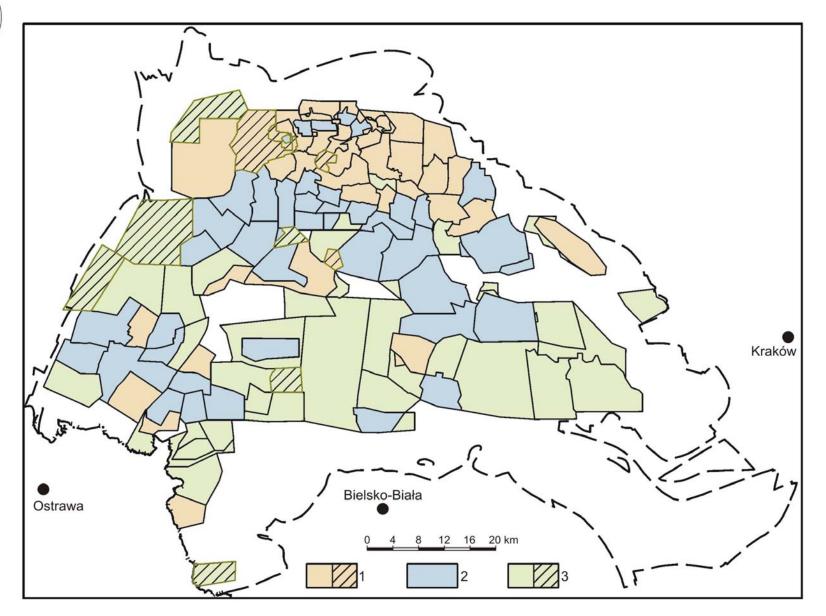
- ≤ 8 % of moisture
- 3) COKING COAL
 - 29.3 35.1 MJ/kg calorific value
 - ≤ 6.9 % of ash

≤ 0.7 % of total sulphur

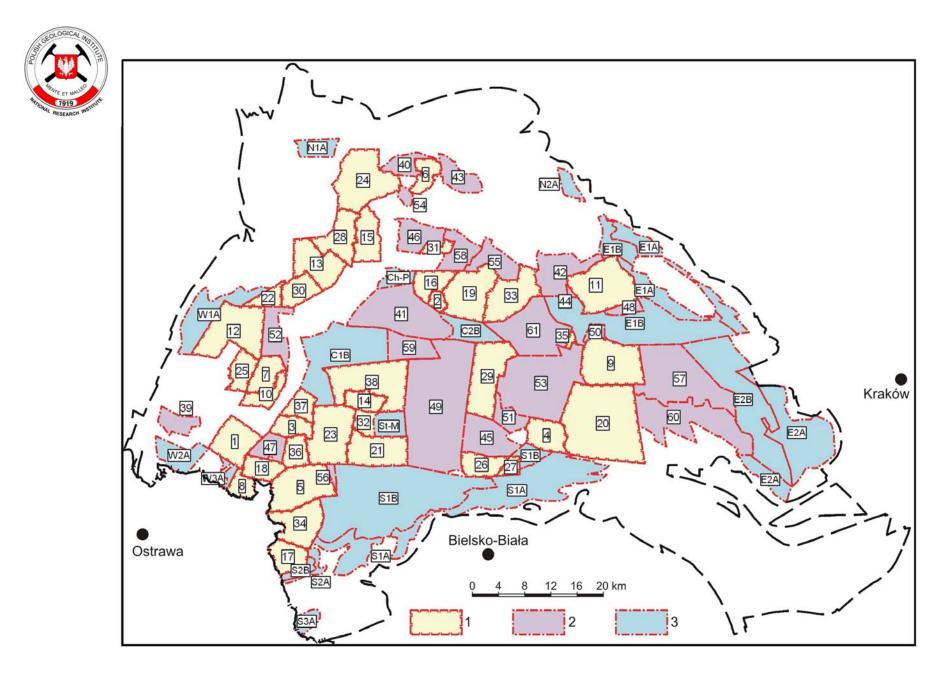
≤ 8.0 % of moisture

- ≤ 8.0 % of volatiles
- 4) ANTHRACITE
- ≥ 35.1 MJ/kg calorific value
- ≤ 5.6 % of ash
- ≤ 0.9 % of total sulphur
- ≤ 7.9 % of volatiles





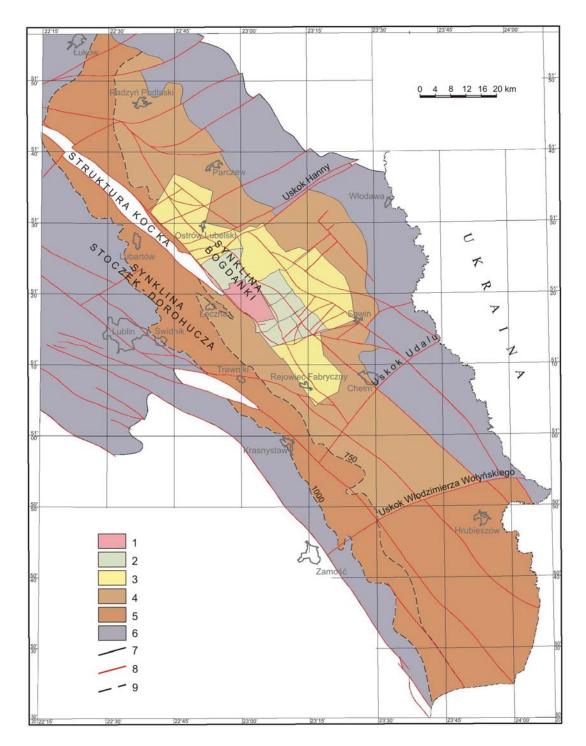
Known coal deposits in the Upper Silesia Coal Basin (J. Jureczka et al 2010) 1 –abandoned deposits, 2 – extracted deposits, 3 – undeveloped deposits



Areas of the prognostic and prospective resources at the Upper Silesia Coal Basin (J. Jureczka et al. 2010) 1 – prognostic resources, 2 – perspective resources below 1000 m In the areas of known deposits 3 – perspective resources outside of the known deposits



- Map of exploration status of Lublin Silesia Coal Basin (according to: A. Zdanowski, S. Wilk, 2010):
- 1 category A C2
- 2 category C1
- 3 category C2
- 4 prognostic area I
- 5 prognostic area II
- 6 carboniferous area wothout prognostic resources
- 7 range of carboniferous rocks
- 8 faults
- 9 isopachous line of overburden 750 and 1000 metres



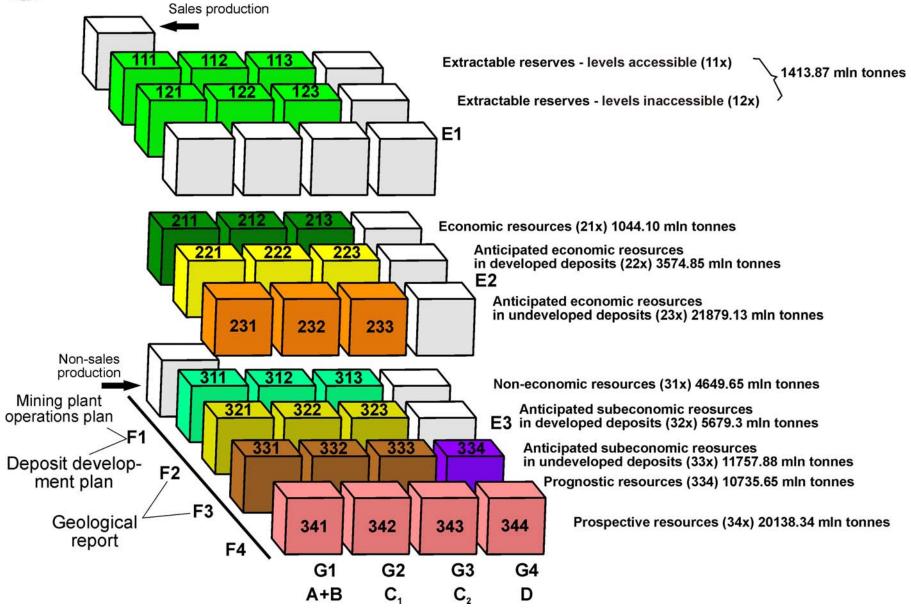


Hard coal reserves and resources in Poland according to the UNFC-2009 as of 31.12.2009

Types of deposits	Number	Sumber Geological resources in place				-
	of deposits	anticipated economic	anticipated subeconomic	Economic resources	Non-economic resources	Extractable resources
		developed of				
Total	49	6 938.13	8 286.74	1 851.76	6 440.28	2 503.89
		[22x]	[32x]	[21x]	[31x]	[11x]
1. Deposits of operating mines	47	6 564.21	7 920.20	1 657.78	6 190.46	2 474.45
		[22x]	[32x]	[21x]	[31x]	[11x]
2. Mines during preparation process	2	373.92	366.54	193.98	249.82	29.44
		[22x]	[32x]	[21x]	[31x]	[11x]
		undeveloped	l deposits			
Total	92	26 397.59	15 951.31	<u> </u>	-	-
		[23x]	[33x]			
1. Deposits covered by detailed exploration	37	13 329.57	5 093.72	-	-8	-
		[23x]	[33x]			
2. Deposits covered by preliminary exploration	13	12 441.82	6 982.16		-	-
		[23x]	[33x]			
3. Abandoned deposits	42	626.20	3 875.43		-	-
		[23x]	[33x]			
	Р	ROGNOSTIC I				
		Upper Silesian	Coal Basin			
Total	79	9 193.37	-		-	
		[334]				
		Lublin Coa	ıl Basin			
Total		10 847.73	-	-	-	-
		[334]	C I D I			
70- 4-1		Lower Silesian	Coal Basin			
Total		0.39		-	-	-
			DECOURCES			
	P	ROSPECTIVE				
Total	41	Upper Silesian 25 533.05	Coal Basin		-1	
Total	41	25 555.05 [34x]	-	-	-	-
		Lublin Coa	l Raein		l	
Total		5 887.61		-	- 1	
		[34x]	-	-	-	-
		Lower Silesian	Coal Basin		II	
Total		232.00	-	-	- [-
		[34x]	5506			

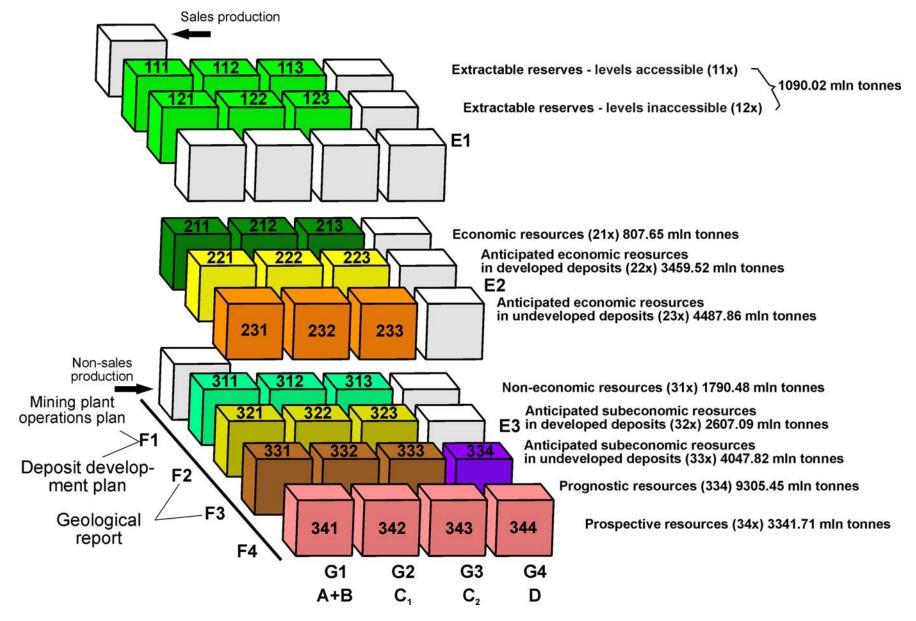


Steam coal reserves and resources in Poland according to UNFC-2009 as of 31.12.2009



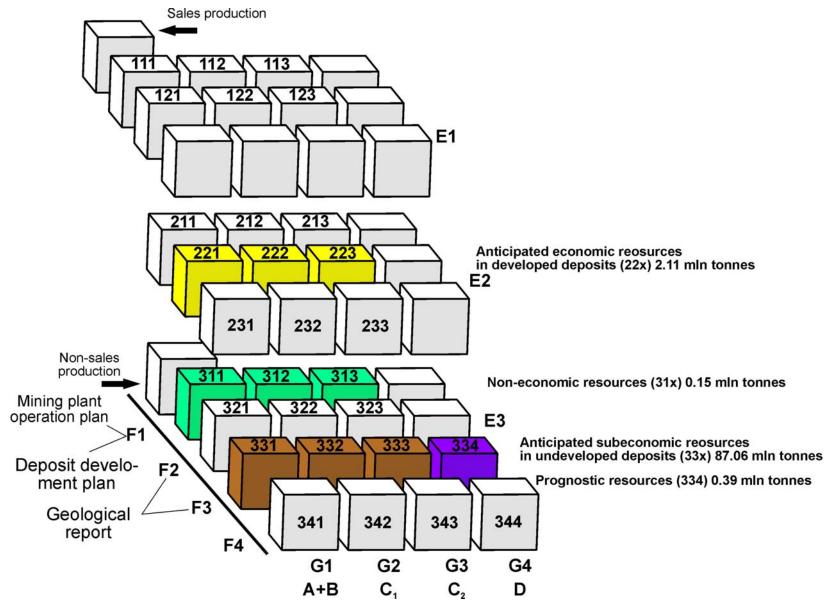


Coking coal reserves and resources in Poland according to UNFC-2009 as of 31.12.2009



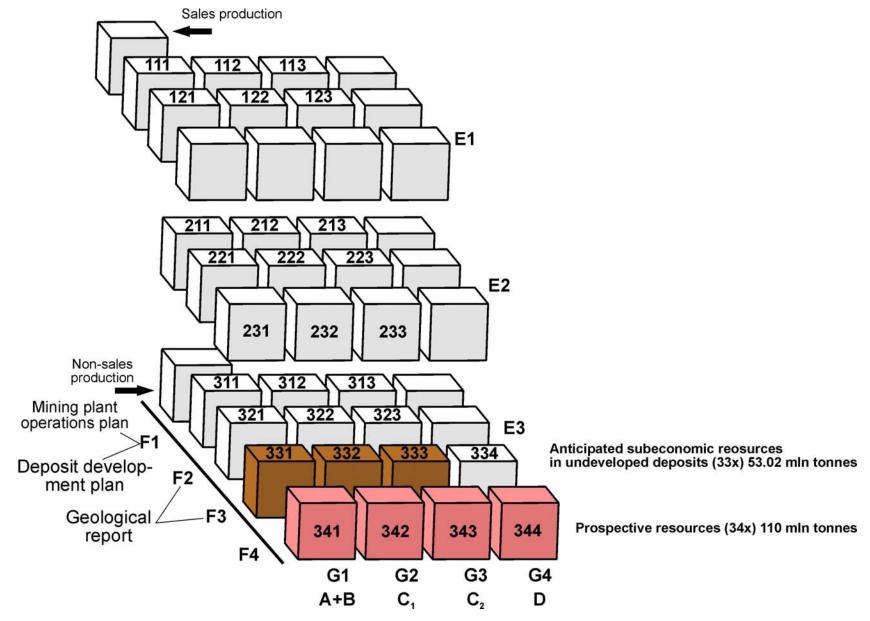


Anthracite resources in Poland according to UNFC-2009 as of 31.12.2009



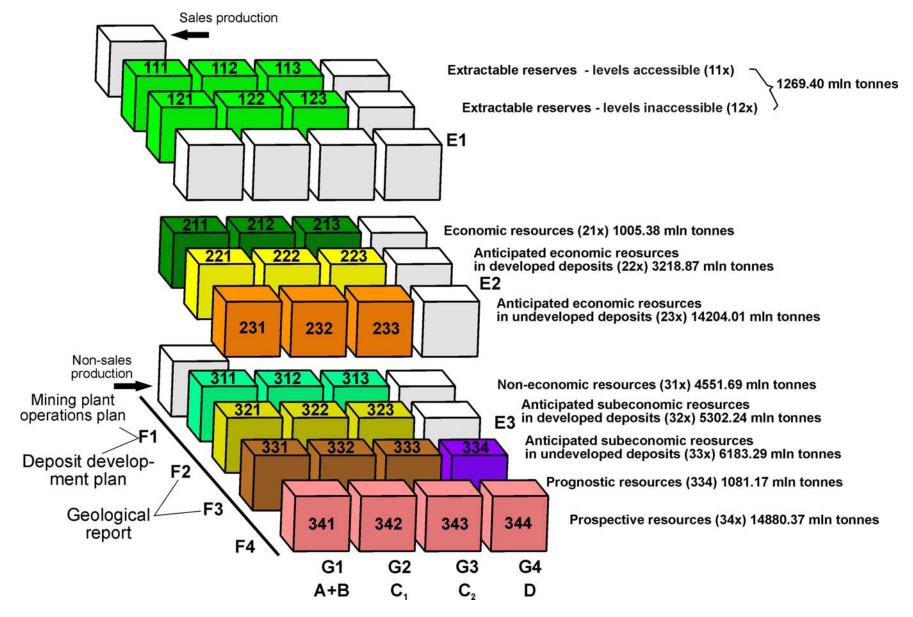


Hard coal type 42 resources in Poland according to UNFC-2009 as of 31.12.2009



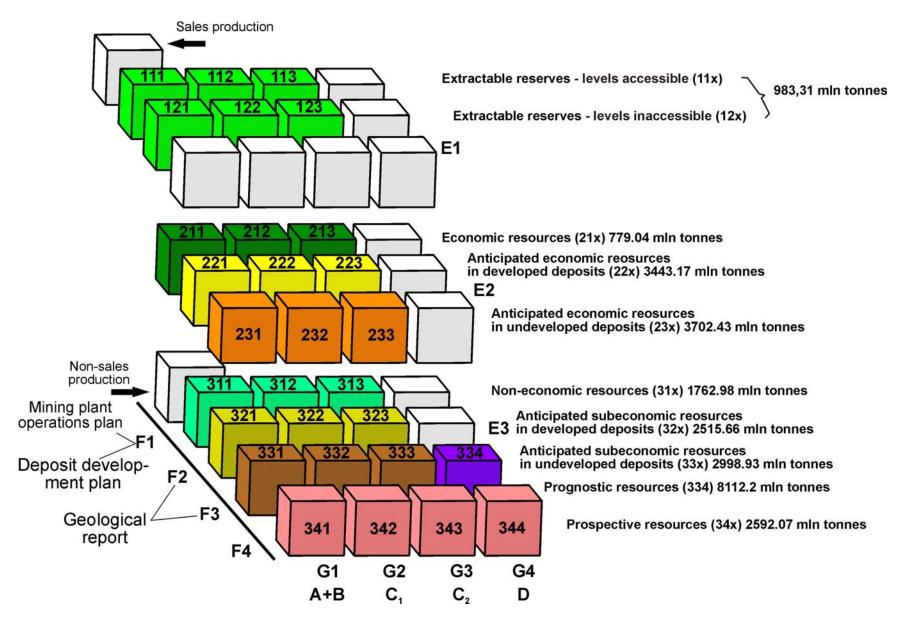


Steam coal reserves and resources in the Upper Silesia Coal Basin according to UNFC-2009 as of 31.12.2009



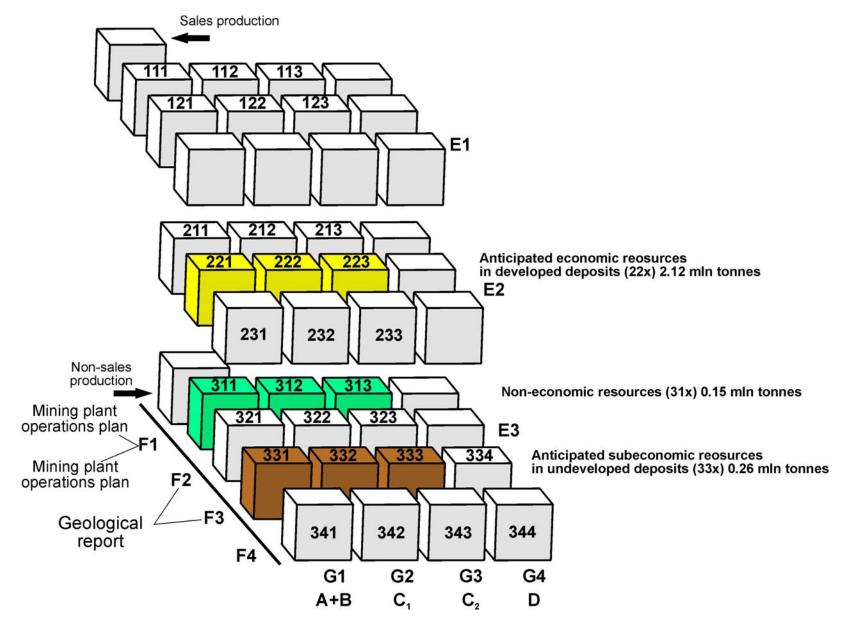


Coking coal reserves and resources in the Upper Silesia Coal Basin according to UNFC-2009 as of 31.12.2009



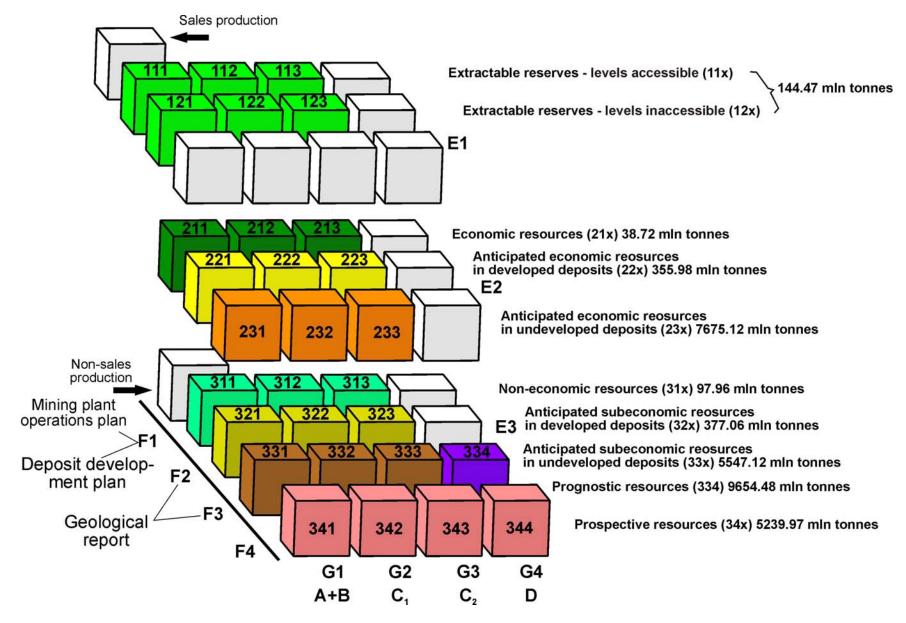


Anthracite resources in the Upper Silesia Coal Basin according to UNFC-2009 as of 31.12.2009



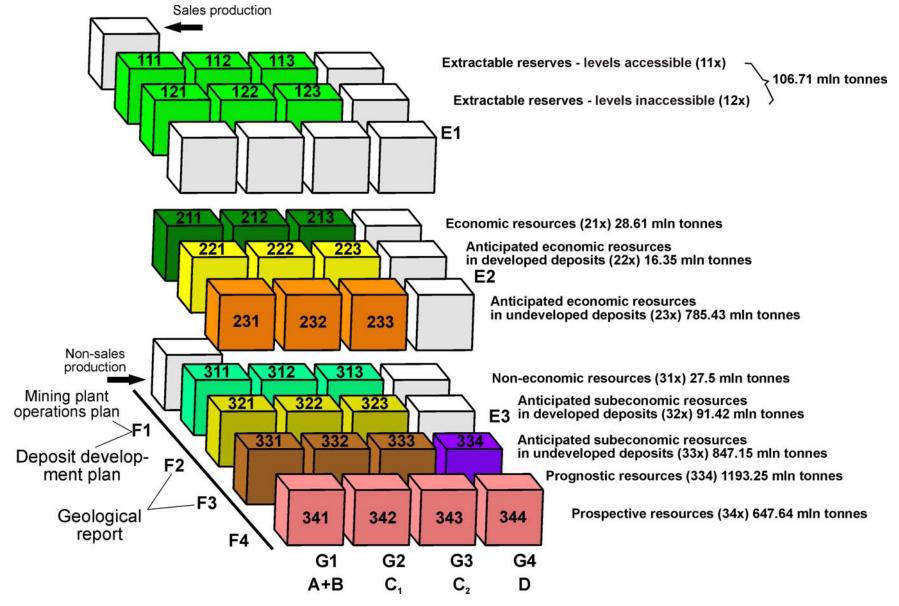


Steam coal reserves and resources in the Lublin Coal Basin according to UNFC-2009 as of 31.12.2009



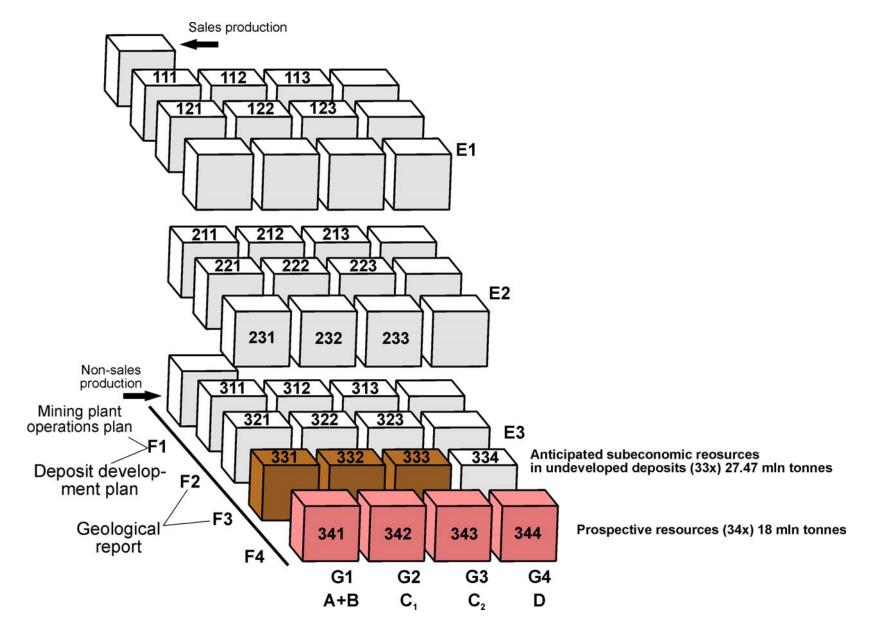


Coking coal reserves and resources in the Lublin Coal Basin according to UNFC-2009 as of 31.12.2009



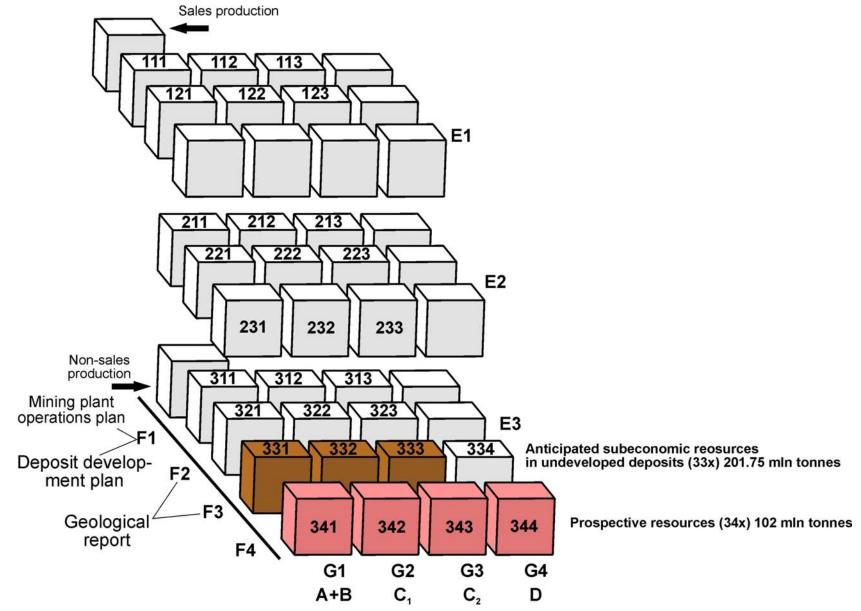


Steam coal resources in the Lower Silesia Coal Basin according to UNFC-2009 as of 31.12.2009



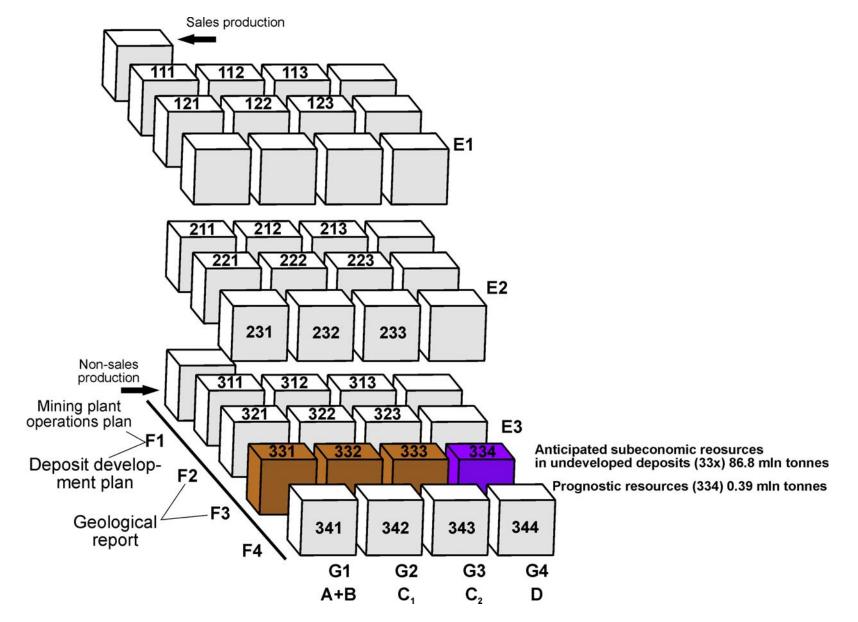


Coking coal resources in the Lower Silesia Coal Basin according to UNFC-2009 as of 31.12.2009



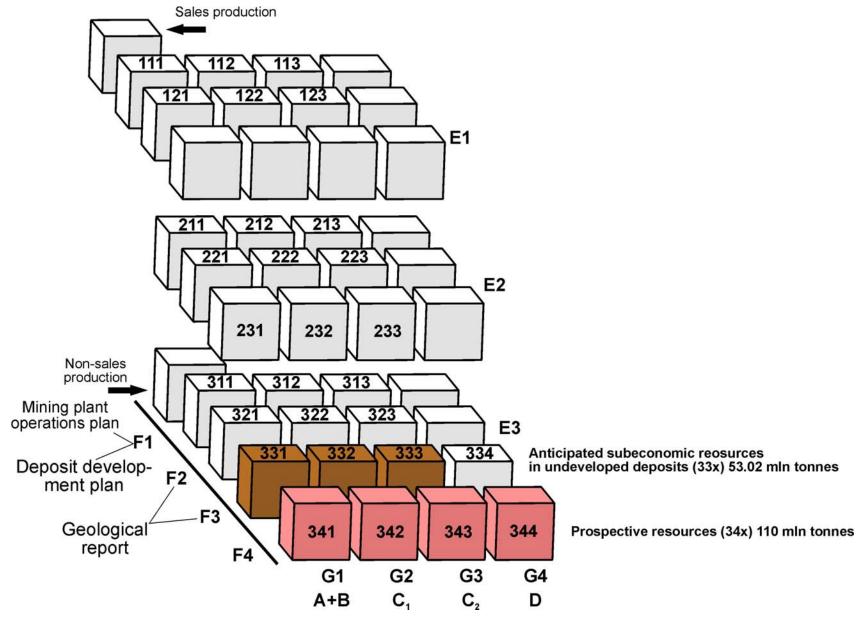


Anthracite resources in the Lower Silesia Coal Basin according to UNFC-2009 as of 31.12.2009





Hard coal type 42 resources in the Lower Silesia Coal Basin according to UNFC-2009 as of 31.12.2009





Thank you for your attention