

Renewable Energy

Important considerations to make when planning RE projects

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REN21 Global Status Report on RE

Growing significance and geographical spread

	2007 ->	2008 ->	2009
Investment in new renewable capacity	104 🤛	130 →	150 billion USD
Renewables power capacity (including only small hydro)	210 ⇒	250 ⇒	305 GW
Renewables power capacity (including all hydro)	1085 🔸	1150 ->	1230 GW
Hydropower capacity (existing, all sizes)	920 ⇒	950 ->	980 GW
Wind power capacity (existing)	94 🔸	121 ⇒	159 GW
Solar PV capacity, grid connected (existing)	7.6 ⇒	13.5 \Rightarrow	21 GW
Solar PV production (annual)	3.7 ⇒	6.9 🔷	10.7 GW
Solar hot water capacity (existing)	125 ⇒	149 ⇒	180 GWth
Ethanol production (annual)	53 ⇒	69 🔷	76 billion liters
Biodiesel production (annual)	10 →	15 \Rightarrow	17 billion liters
Countries with policy targets	68 🐡	75 ⇒	85
States/provinces/countries with feed-in policies	51 ⇒	64 ⇒	75
States/provinces/countries with RPS policies	50 \Rightarrow	55 🔷	56
States/provinces/countries with bio-fuels mandates	53 \Rightarrow	55 \Rightarrow	65

New Renewable Energy Capacity, 2004–2009

Figure 12. Annual Investment in

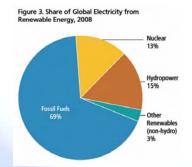
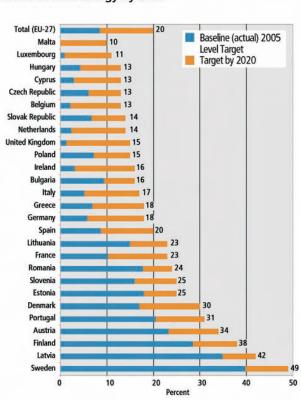


Figure 15. EU Renewable Energy Targets: Share of Final Energy by 2020





RE is not always low hanging fruits...

Many considerations to make early in the project planning process

- Resource availability
- Regulatory aspects
- Energy market assessment
- Environmental and social impacts
- Multiple stakeholders
- Infrastructure

Renewable Energy

Energy Efficiency

Energy Management



Resource availability

Development of RE will require

- Locally available energy source
- Access to reliable data
 - Hydrological data
 - Windspeed mapping
 - Solar radiation
 - etc
- Longevity of the energy resource
- Cross boundary issues affecting availability





Regulatory aspects

Assessment to be made with regards to legal aspects

- Identify which laws are applicable to the project
 - Be aware of potential shortcomings in legislation for unconventional projects
- Land use regulations
- Water use rights (for hydro)
- Requirements to environmental and social impact assessments
- Emission permits required
- Policy incentives
 - Renewable energy tariffs
 - Timeframe of implementation
 - Risks of changes in policy incentives
 - Green certificate schemes
- Grid access





Energy market assessment

Electrical energy

- Demand for electricity
- Distance to grid connection
- Cost of grid connection
- Is there a green certificate or feed in tariff scheme?

Thermal energy

- Where can the thermal energy be used to reduce traditional energy sources?
- Are there customers who would buy this energy?



Environmental & Social Impacts

- Location of energy resources
 - Protected area?
 - Alternative use of resource being limited by the project in the future?
 - Other impact on communities in the vicinity
- Local pollution
 - Noise
 - Local gaseous emissions
 - Local particulate emissions
- End of life handling of project
 - Decommissioning of dams, rehabilitation of land
 - Solar PV handling





Multiple stakeholders involved

- Project sponsor
- Equity investor
- Special purpose vehicle
- Lender(s)
- Multiple governmental bodies
- International organisations
- Often multiple contractors

If CDM also:

- CDM Consultant
- Independent third party
- Host country DNA
- CDM Executive Board
- Carbon credit buyer
- Buyer country DNA(s)





Risks identification and allocation

Risks needs to be assessed and placed with the party best suited to mitigate them

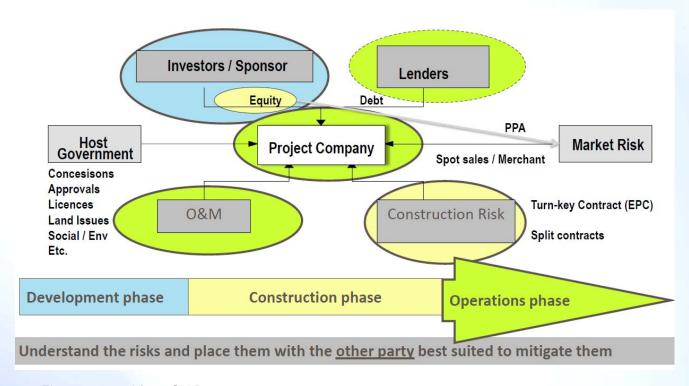


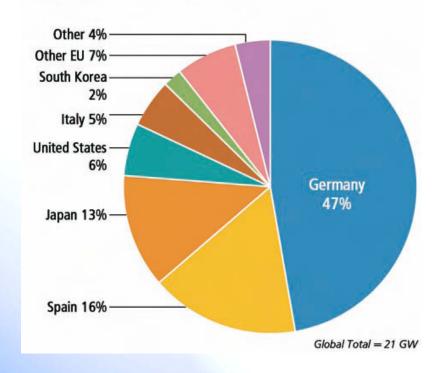
Figure sourced from SN Power

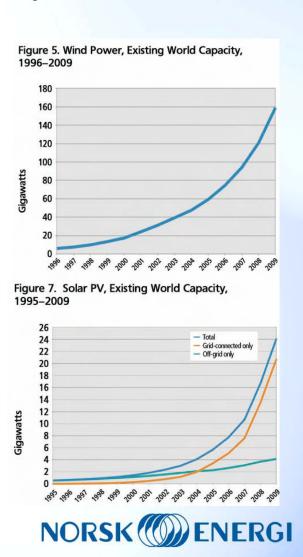


Some incentives apparently work...

RE fruits expected to hang lower in the future

Figure 8. Solar PV Existing Capacity, Top Six Countries, 2009





Thank you for your attention

