

Leading Efficiency Lower Emissions Power & Heat in a Coal rich world: Critical Element of the Green Bridge Initiative

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Chief Technology Office

A DIGITAL INDUSTRIAL COMPANY

With more than 300,000 people operating in 175 countries, GE is the world's Digital Industrial Company, transforming industry with software-defined machines and solutions that are connected, responsive and predictive. GE is organized around a global exchange of knowledge that we call the GE Store. It's through the

GE Store that each business shares and accesses the same technology, markets, structure and intellect. At GE, each invention further fuels innovation and application across our industrial sectors. With people, services, technology and scale, GE delivers better outcomes for customers by speaking the language of industry.



POWER

~\$28B



ENERGY MANAGEMENT

~\$11B



RENEWABLE ENERGY

~\$9B



OIL & GAS

\$18.7B



AVIATION

\$24B



TRANSPORTATION

\$5.7B



HEALTHCARE

\$18.3B

|_____

APPLIANCES & LIGHTING

\$8.4B

2014 REVENUES



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GE POWER

~\$21.5B '15 revenue ~62,000 staff >125 countries



Gas Power Systems

High Efficiency, Scale Power

- Power Plants (combined & simple cycle)
- Gas Turbines
- Steam Turbines
- Generators & Controls
- Heat Recovery
 Steam Generators



Power Services

Optimizing Plant Performance

- Installation planning/execution
- Maintenance, repairs & outage solutions
- Multi-year service agreements
- Hardware/software blended upgrades
- Data-driven software solutions



Steam Power Systems

Advanced Steam Power Expertise

- Integrated advanced Steam Power solutions
- Steam Turbines and Generators
- Advanced Boilers
- Air Quality Control Systems (AQCS) including CCS
- Nuclear Turbine Island Solutions



Distributed Power

Broad. Efficient Portfolio

- Reciprocating engines (0.1 to 10 MW)
- Jenbacher engines, power equip. & services
- High efficiency & fuel flexibility: Natural gas, CHP, oilfield power, diesel & special gas applications



GE Hitachi Nuclear

Advanced Reactor Technologies

- ESBWR, ABWR, PRISM
- Outage & Asset Optimization Services
- Fuels & Engineering Services



Water & Process Technologies

Energy Efficient Water Solutions

- Chemical & Monitoring Solutions
- Engineered Systems
- Mobile Water
- Build-Own-Operate Services





Full Turnkey Coal-fired Plant

1 Unit 1000MW, 1 B\$ contract:

15% Civil works

2,234 piles, 200ft each 3 million ft3 concrete 650 feet high chimney

55% Power block supply

Boiler 26'000 tons, 56'000 shop welds Largest part 470 ton generator by barge 10'000 tons piping

12% BoP

650 miles cables 12 000 I/O in DCS

18% Erection

23 million hours worked 4.000 workers on site peak 50'000 welds at site

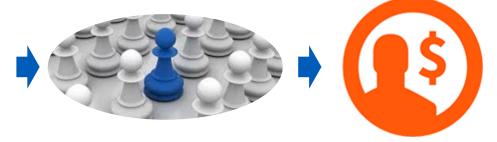




Creating value for customers







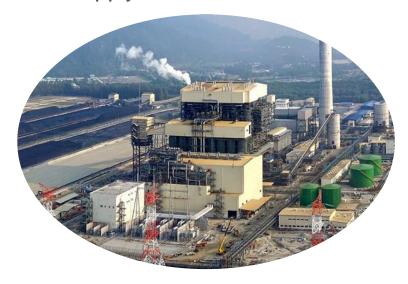
Understanding Market Drivers

Understanding Technology & how to apply it

How do we differentiate?

Creating
Customer value

- Difficult fuels
- Emissions compliance
- Project risk



- Leading products
- Plant Integrator™
- Platform building blocks
- Proven results



GE Steam Power Systems: Solutions that can address customer value

Boiler island

- Boilers for all fuels: Coal, Oil, Gas
- Two-Pass, Tower and CFB technology
- Coal Mills
- NOx control: SCR Systems (Selective Catalytic Reduction, low-NOx burners)

Turbine Island

- Steam turbine
- Generator
- Condensers/heaters



- Integrated power package (iPP)
- Turbine Island (EPC)
- Power Block (EPC)
- Full turnkey (EPC)



- Wet FGD (OST, FLOWPAC*)
- Dry FGD (SDA & NID*)
- Seawater FGD

Particulate Control

- Fabric Filter
- Electrostatic Precipitators (Wet and Dry)

Mercury Control

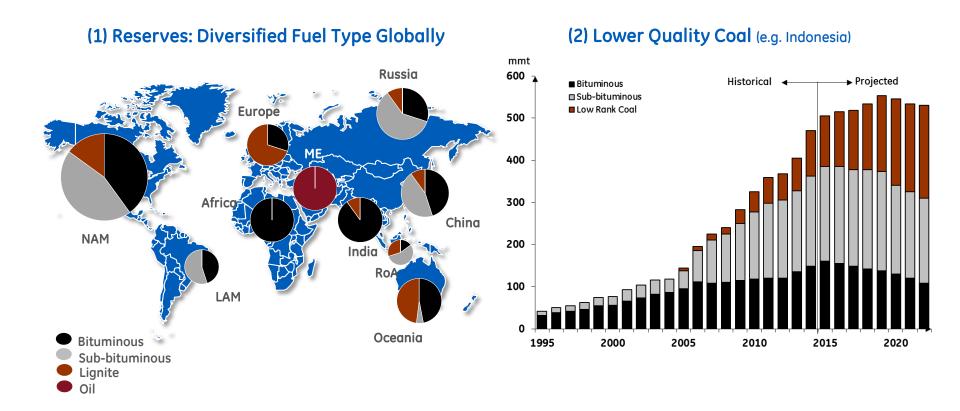
- KNX*
- Mer-Cure*
- Filsorption*

Carbon Dioxide Control

- Chilled Ammonia
- Oxy Firing



Market Dynamics – Coal Fuel Diversity & Quality



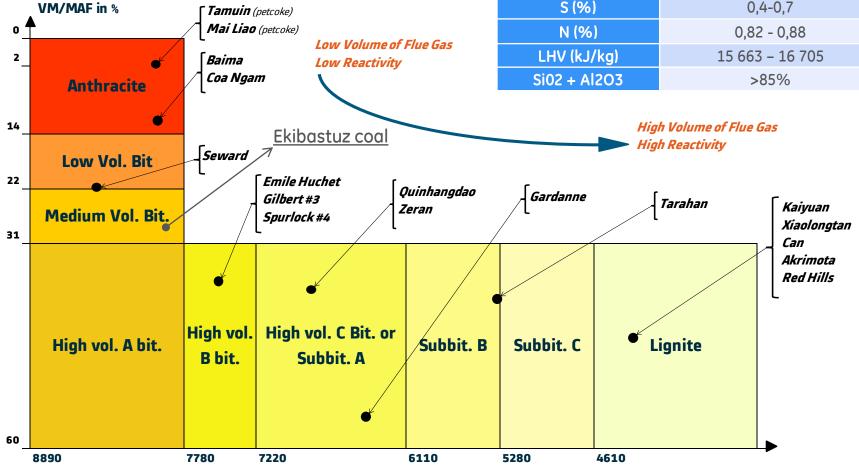
Diverse fuels require expertize to utilize



GE Circulating Fluid Bed Boilers with Range of Coal

Moisture (%) 5% to 9% Ash (%) 39,1 - 40,1 Vol. matter (%) 17,3 - 20,8 S (%) 0,4-0,7 N (%) 0,82 - 0,88 LHV (kJ/kg) 15 663 - 16 705 Si02 + Al2O3 >85%

Ekibastuz coal

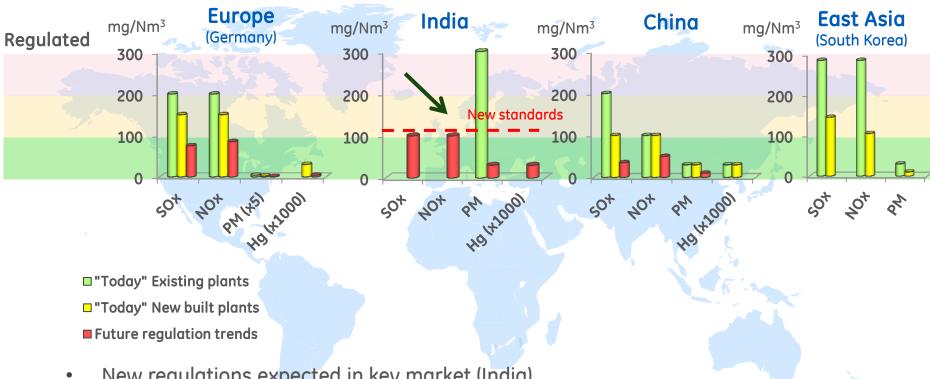


HHV with inherent moisture without mineral matter (kcal/kg)

Indigenous Fuel – Independence and Local Jobs



Market Dynamics - Coal **Stringent Emissions Regulation**



- New regulations expected in key market (India)
- Close to CCPP (Gas) emission level set for plants in 11 provinces in Eastern part of China
- New standards on lower emission levels than previous European levels

Future regulations will increase demands on efficiency and emission control

Current Emission limits

| | Particles Mg/Nm3 | SOx Mg/Nm3 | NOx Mg/Nm3 | Reference |
|--|---------------------|---------------|---------------|--|
| Steam flow >499 t/h | 500 | 780 | 500 | Kazah Government Decree No 1232 dd 14.12.2007 |
| Industrial Emission Directive >300 MWth | 10 | 150 | 150 | Directive 2010/75 Nov 2010 |
| Proposed new EU Emission Limits Values (ELV) | 2-5 | 10-75 | 65-85 | Not approved yet |
| EHS IFC/WB Solid fuels plant >600 MWth | 30-50 | 200-850 | 200-510 | EHS Guidelines Thermal Power Plants December 2008 |



Customer value generated with higher efficiency

Assumptions:

 Bituminous Coal : Ekibastuz Kazakhstan

Fuel Price: 10\$/ton

Operating hours: 6500

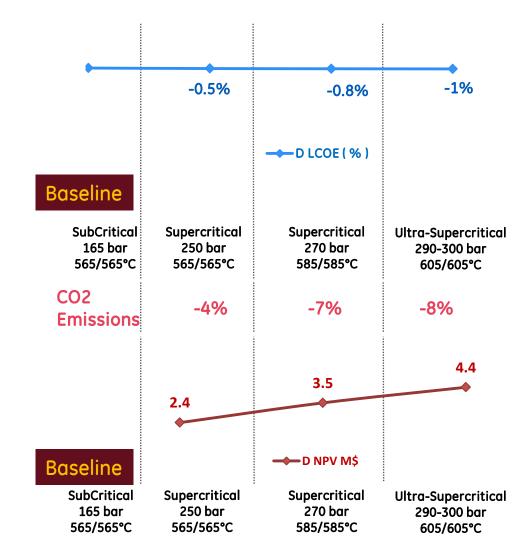
Net Capacity: 150 MW

No additional Capex to move to SC

No additional Opex

SC/USC vs SubC:

→Efficiency improvement from
2% to 3% point
→CO2 emissions reduction
from ~4% to 8%





Kazakhstan Intended Nationally Determined Contribution -COP21

The Republic of Kazakhstan wishes to communicate the following Intended Nationally Determined Contributions (INDC), and intends to achieve an economy-wide target of 15%- 25% reduction in greenhouse gas emissions by 2030 compared to 1990

The implementation of the «Green» Economy Concept, and adoption of related legislative acts, should lead to modernisation of key infrastructure and production technologies based on energy-efficient technologies, and will make a significant contribution to reducing the emissions of greenhouse gases.

Critical Element of the Green Bridge Initiative

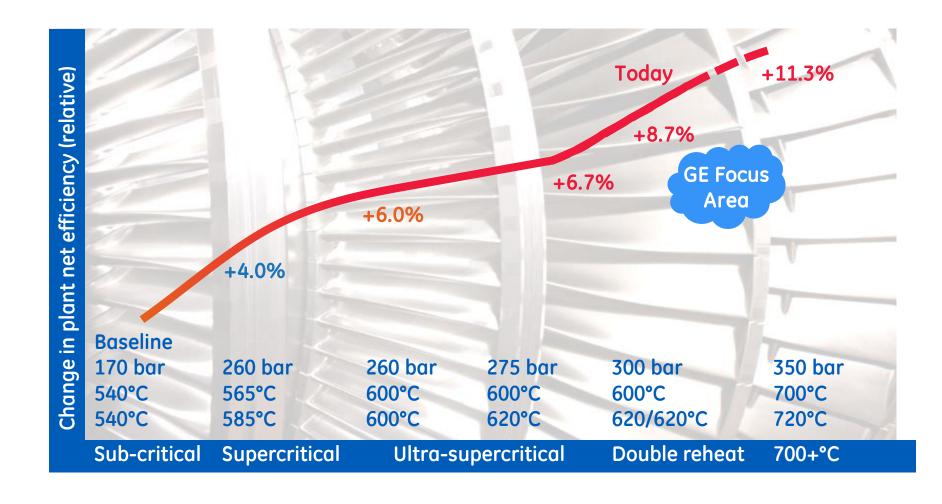


Technology Update

- Efficiency
- Emissions
- Carbon Capture Systems
- Fuel Flexibility with CFB



High Performance Double Reheat & 700+°C



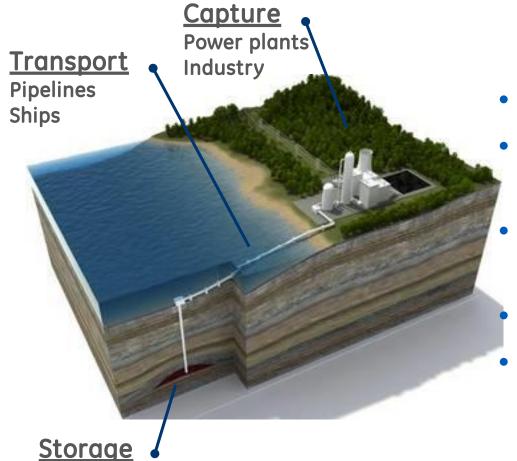


Air Quality Control Systems (AQCS) for Power Generation & Industry



>80 years of experience, compliance with strictest international standards

Carbon Capture Technology

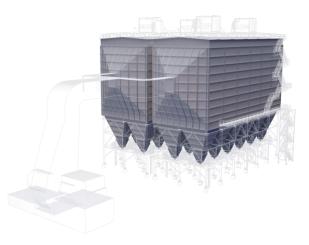


- 14 GE pilots in EU & USA
 - Pre, Oxy and Post-combustion technologies
 - 90% capture and 99% purity achieved on coal & gas
 - Full CCS chain demonstrated
- Ready for large-scale deployment

Depleted Oil and Gas fields Enhanced Oil/Gas Recovery Saline Aquifers



Particulate control – Electrostatic Precipitator (ESP)



- 233+ GW installed in power generation
- Effective Cleaning System design with robust tumbling hammer
- Best-in-Class Integrated ESP Control systems: 3rd
 Generation Intelligent Controller (EPIC III)
- Switch Integrated
 Rectifiers (SIR) for
 increasing power input into
 ESPs

IMPROVED COST BASIS



- Lower capital cost through more compact sizing
- Lower power consumption by minimum 5% thanks to best-in-class controllers

LOWERING ENVIRONMENTAL FOOTPRINT



- > 99.95% removal efficiency
- <10 mg/Nm³ emissions

INCREASING FLEXIBILITY & RELIABILITY



- Largest fuel flexibility, including heavy fuel oils
- Constant efficiency for varying boiler load conditions



Largest reference base on a variety of fuels



Particulate control – Fabric Filters (FF)





- 46+ GW installed in Power on a stand-alone basis
- Renowned Optipulse® filtration technology with gravimetric flow
- Optipow® plunger valves for efficient bag cleaning
- Standalone applications
- or Integrated at the down stream of SDA, NID[™], Abart[™], Mer-Cure[™], Filsorption[™]

IMPROVED COST BASIS



- Lower Capital Cost with tall bag designs of up to 12 m
- Lower auxiliary consumption like compressed air

LOWERING ENVIRONMENTAL FOOTPRINT



- > 99.97% removal efficiency
- High PM₁₀ & PM_{2.5} removal efficiency
- < 5 mg/Nm³ emissions

INCREASING FLEXIBILITY & RELIABILITY



- Largest fuel flexibility and ability to handle varying boiler loads
- Bag life of 5+ years achieved

Consistent lower compliant costs for dynamic process requirements



SPS Boilers -Fuel Flexibility

Specialist experience

World Class Products

Specialist experience



Fiddlers' Ferry*
Drax*
Amer*
(*Biomass Co-firing)



Niederaussem K Patnow II Maritza East Belchatow II Neurath F/G



Waigaoqiao II and III RDK 8 Westfalen D/E Iatan Comanche 3 Pee Dee Manjung 4 Tanjung Bin 4



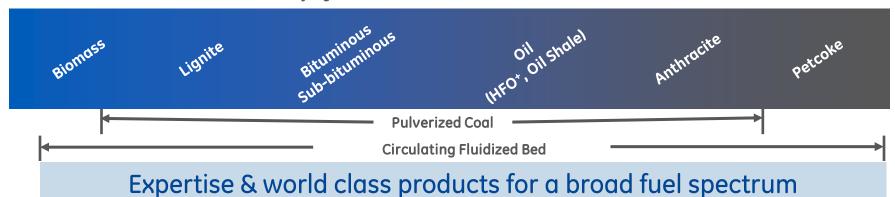
Shoaiba Chalk Point 3 Ravenswood 3 Pittsburgh 7 LaSpezia 4 Narva Yanbu 3



Tamuin Mailiao



Tonghae, Luohuana



*Oil-fired boiler

Narva, 2 x 300 MWe, Estonia





2 x 300 MW CFB Plant

Customer

Narva Elektrijaamad AS

Product

 2 x 300MWe Oil Shale and Biomass-fired power plant – Circulating Fluidised Bed Boiler

Scope

Full turnkey power block

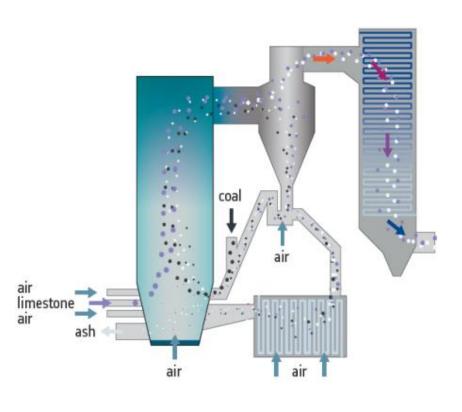
Benefits

- Plant efficiency
- Reduction in emissions:
 - SOX 200mg/Nm3
 - NOX 150mg/Nm3
 - Particulates 10mg/Nm3

Plant adapted to local Fuel with Biomass and Operational flexibility



CFB Boilers Key features and benefits



Features:

- Low furnace temperature
- Hot circulating solids
- Long solids residence time

Benefits:

- Low NOx
- Low SO₂
- Fuel flexibility
- Handles low grade fuels
- Simple feed system
- Good fuel burnout
- Good sorbent utilisation

High combustion efficiency with low emissions



Advantage 1: Fuel flexibility

CFB technology is able to burn a wide range of fuels:

- CFB less sensitive to coal variations than a PC boiler
 residence time of the fuel particles is longer in CFB than PC
 (10 to 15mn for CFB against a few seconds for PC),
- Residence time ensures the combustion performance

CFB is the practical response to variation of coal characteristics (moisture, ash, sulfur, ...).

CFB self-adaptation to coal variation makes it trouble-free for operators



Advantage 2 : CFB is designed for high ash fuels

CFB suitable for high ash content fuel:

- 1) Low velocity in the CFB furnace compared to the PC (6 m/s against 15 m/s) prevents excessive erosion in the furnace,
- 2) CFB does not require mills, which need to be significantly oversized to resist to the abrasiveness of the ash,
- 3) CFB, 50 % of the ash is extracted as Bottom Ash and 50 % as Fly Ash. In a CFB the back pass is much less exposed to wear than in a PC.

CFB is more suitable than PC for Ekibastuz high ash content coal



Advantage 3: Low NOx emissions

The NOx emissions are combustion temperature dependent, therefore the low bed temperature of 850°C in the CFB boilers is a serious advantage compared to the >~1 100°C in the PC boilers.

=> GE CFB can meet the NOx limit at 200 mg/Nm3 without any additional equipment (SNCR, SCR)

CFB technology has naturally low Nox emissions



Advantage 4: In-furnace sulfur capture, low SO2 emissions

In CFB, the sulfur capture is done by in-furnace limestone injection,

=> GE CFB can meet the SO2 emission limit at 200 mg/Nm3 without additional equipment like FDG.

The chemical reactions result in gypsum:

- CaCO3 -> CaO + CO2
- CaO + SO2 + ½ O2 -> Ca SO4

This byproduct is almost neutral and can be disposed or used in various industries like cement production,

CFB technology does SO2 capture in the boiler



Conclusion

GE invests in low Emissions Coal, Gas and Renewables

- Coal is a Growing fuel for many Growing ecomonies
- GE Technology adapted to market conditions
- CFB has benefits for High Ash coal
- We adapt to the needs of Kazakhstan



Questions & Discussion