

#### UNITED NATIONS

FOR EUROPE

COMMITTEE ON SUSTAINABLE ENERGY

# ENERGY MIXT IN POLISH ENERGY SYSTEM

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# WHY COAL IN POLAND?



POLAND HAS ONE OF THE BIGGEST RESSOURCESS OF COAL IN EUROPE

(HARD COAL AND LIGNITE)

#### **COAL WARRANTS TO POLAND:**

- •HIGH LEVEL OF ENERGY SECURITY
- •LOWEST COSTS OF ELECTRIC ENERGY PRODUCTION
- •LOWEST COSTS OF HEAT PRODUCTION (CHS AND INDIVIDUAL HEATING)
- •LOW LEVEL OF ENERGY POVERTY
- COMPETITIVENESS OF ECONOMY (INDUSTRY)

#### **MOREOVER:**

- •LIMITED POSSIBILITIES OF IMPORTATION OF NATURAL GAS IN RATIONAL PRICES (LNG TERMINAL UNDER BOOT-UP)
- •FULL IMPORT DEPENDANCE OF CRUDE OIL AND NUCLEAR FUEL
- •LIMITED POSSIBILITIES OF IMPORTATION OF THE ELECTRICAL ENERGY LACK OF THE TRANSBORDER CONNECTIONS (UNDER CONSTRUCTION)
- •LIMITED NATURAL POSSIBILITIES OF THE RENEVABLE ENERGY PRODUCTION (MAX: 15 16 %)



# **ENERGY SECURITY**

#### **POLAND - IMPORT DEPENDANCE BY SOURCES**

•NATURAL GAS	69,3 % (9,5 bli	n m3)
•CRUDE OIL	99	,5 %
•NUCLEAR	10	0 % ??

# **TOTAL IMPORT ENERGY DEPENDANCE FACTOR (2013)**

25,8 %
12,3%
27,9%
46,4%
47,9%
48,7%
62,3%
62,7%
70,9%
76,9%
53,2%



# HARD COAL IN POLAND

- UPPER SILESIA COALFIELD
- LOWER SILESIA COALFIELD
- LUBLIN COALFIELD
- •25 actives coal mines



**BALANCE RESSOURCES** 

INDUSTRIAL RESSOURCES

**OPERATIONAL RESSOURCES** 

48,540 BLN T

4,178 BLN T

3,952 BLN T





# LIGNITE IN POLAND





BALANCE RESSOURCES

22,583 BLN T

INDUSTRIAL RESSOURCES

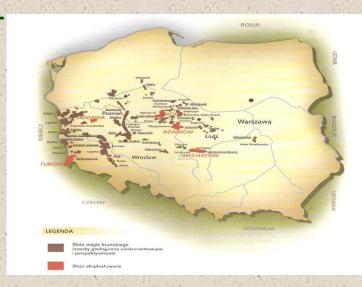
1,218 BLN T

• OPERATIONAL RESSOURCES

1,140 BLN T

#### MAIN COALFIELDS:

- ADAMOW
- •BELCHATOW
- KONIN
- TUROSZOW
- LUBUSKI REGION
- •LEGNICA
- •LODZ REGION
- WIELKOPOLSKA REGION



# **COAL PRODUCTION**



### **HARD COAL**

		2011	2012	2013	2014	2016
PRODUCTION	(mln t/y)	75,66	79,23	76,46	72,51	70,3
•STEAM COAL	( mln t/y)	64,23	67,46	64,35	60,22	57,6
TOTAL SALE	(mln t/y)	76,21	71,93	77,49	70,30	73,1
•STEAM COAL	(mln t/y)	64,94	60,53	64,93	57,99	53,4
TOTAL EXPORT	(mln t/y)	5,76	7,40	10,55	8,35	8,9
TOTAL IMPORT	(mln t/y)	11,6	8,8	9,4	9,0	8,3



# REASONS OF THE COAL IMPORTATION



•SHORTAGE OF SOME TYPES OF COAL (coking coal, PCI, low sulphur coal, coal for heating for the households sector - coarse coal, pea coal, anthracite...)

UNFAIR COMPETETIVENESS

•MINING PROBLEMS - LIMITING PRODUCTION OF POLISH COAL

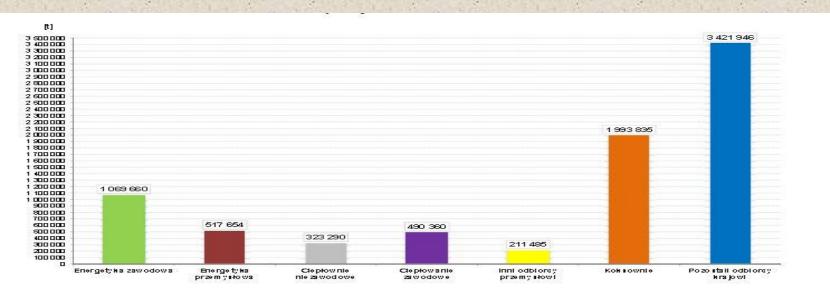
•PRICE POLICY IN ENERGY SECTOR, WHICH PROVOKE GROWTH OF EXPORTATION OF POLISH COAL AND PROPELLAND THE IMPORTATION OF FOREIGN COAL



#### IMPORT OF COAL BY CONSUMERS - 2016

(~8,3 mln t HC)





# CONSUMPTION OF THE COAL IN POLAND

TOTAL COSUMPTION OF (STEAM) HARD COAL TOTAL CONSUMPTION OF LIGNITE

58 - 64 MLN T 60 - 64 MLN T

EQUIVALENT OF > 58 BLN m3 OF NATURAL GAS

•PROFESSIONAL (PUBLIC) THERMAL PLANTS
ELECTRICITY GENERATION AND HEAT PRODUCTION
(34) 38 - 42 MLN T - HARD COAL
60-64 MLN T - LIGNITE

•INDUSTRIAL AND NON-PROFESSIONAL HP PLANTS
HEAT AND HOT WATER PRODUCTION
FOR INDUSTRY AND CENTRAL HEATING SECTOR
12,5 - 16,5 MLN T - HARD COAL
0,1 MLN T - LIGNITE

•HOUSEHOLDS SECTOR AND SMALL CONSUMERS - HEAT AND H.WATER (WITHOUT CHS)

11,5 - 12,5 MLN T - HARD COAL



# POWER INDUSTRY IN POLAND (2015/2016)

#### **ELECTRICITY GENERATION**

<ul> <li>CAPACITY INSTALL</li> </ul>	ED IN PC	WER P	LANTS
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- •CAPACITY OF THE BIGGEST THERMAL P P (LIGNITE)
- ELECTRICITY PRODUCTION
- AVERAGE EFFICIENCY OF ELECTRICITY GENERATION
- •ELECTRICITY PRODUCTION IN COGENERATION
- •ELECTRICITY CONSUMPTION PER CAPITA
- CO2 EMISSION

39	9 353	MW	
	5 420	MW	
156	657	GWh	
	37		
approx		%	
4	140	kWh	10

STRUCTURE OF ELECTRICITY GENERATION BY SOURCES					
SOURCE	CAPACITY MW	GWh/Y	%		
HARD COAL	20 291	89 304	57,0		
LIGNITE	9 220	54 212	34,6		
NATURAL GAS	927	3 274	2,1		
RENEVABLE AND OTHERS	6 394	9 776	6,3		





# POWER INDUSTRY IN POLAND (2014/2015)



#### **HEAT GENERATION - DISTRICT HEATIG SYSTEM**

CAPACITY INSTALLED IN DHS	56 790 MWt
HEAT PRODUCTION	341 775 TJ/Y
DISTRICT HEATING SYSTEM (HEATING BUILDINGS AND HOT WATER)	217 667 TJ/Y
EFFICIENCY OF HEAT GENERATION	app. 86 % net

#### STRUCTURE OF HEAT GENERATION BY SOURCES

SOURCE	%
COAL	75,1
NATURAL GAS	8,0
OIL	4,3
RENEWABLE	7,8
OTHERS	4,8
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# to 2030/2050

(project presented by Minister of Economy in August 2015)



# **ENERGY POLICY FOR POLAND**



#### **EUROPEAN REGULATIONS - CLIMATIC POLICY**

- ENERGY-CLIMATIC PACKAGE 3 X 20 (ETS, non-ETS, IED, CCS, REN. REDUCTION OF CO2 20,30,...40%)
- •ENERGY ROADMAP 2050 LOW CARBON EUROPE (80 %)

#### ! ELIMINATION OF FOSSIL FUELS!

#### POLAND - FORECAST OF THE CO2 EMISSION

YEAR	2015	2020	2030	2050
MT CO <sub>2</sub>	316	280,3	186	?

FINAL REDUCTION TO 2030 - ca 130 MT



# **ENERGY POLICY FOR POLAND**



#### **PRIMARY DIRECTIONS**

- IMPROVEMENT OF THE ENERGY EFFICIENCY
- ENHANCEMENT OF THE SECURITY OF FUELS AND ENERGY SUPPLIES
- DIVERSIFICATION OF THE ELECTRICITY GENERATION STRUCTURE BY INTRODUCING NUCLEAR ENERGY
  - DEVELOPMENT OF RENEWABLE ENERGY SOURCES, INCLUDING BIOFUELS
  - DEVELOPMENT OF COMPETITIVE FUEL AND ENERGY MARKETS
- •REDUCTION OF THE ENVIRONMENTAL IMPACT OF THE POWER INDUSTRY

# ENERGY POLICY FOR POLAND Project presented by Minister of Economy - August 2015

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Project presented by Minister of Economy - August, 2015							V V			
	PRIMARY ENERGY DEMAND;			ELECTRICI	TY GENERA	TION; TWh	HEA	T GENERAT	ION;	all
		Mtoe						PJ		
	2015	2030	2050	2015	2030	2050	2015	2030	2050	
	%	%	%	%	%	%	%	%	%	
HARD COAL	36,8	30,5	27,8	45,8	38,2	33,5	76,8	73,0	71,4	
LIGNITE	14,3	8,9	2,4	36,8	18,4	4,6	2	1,2	0,7	
LIGITIL	14,5	0,7	Z,4	30,0	10,4	4,0	<u> </u>	Ι,Δ	0,7	
OIL	25,3	26,3	24,5				1,7	1,5	1,7	
GAS	14,1	14,8	17,6	3,6	6,2	9,1	9,2	13,9	14,3	6
RENEW.	9,2	13,7	15,6	13,0	26	32,8	7,9	7,4	8,8	
NU ENERGY	0,0	5,5	11,7	0,0	11,0	19,4				
OTHERS	0,3	0,3	0,5	0,8	1,3	0,6	2,4	3,0	3,1	
TOTAL	100 %	100%	100%	100%	100%	100%	100%	100%	100%	
	100,2	102,5	87,9	158,8	206,8	222,9	357,8	374,7	309,8	
	Mtoe	Mtoe	Mtoe	TWh	TWh	TWh	PJ	PJ	PJ	KAT

# MAIN INVESTMENTS IN POWER SECTOR

NEEDS FOR ENERGY SECURITY - 1000 MW / YEAR OF NEW CAPACITY INSTALLED IN THE POWER PLANTS ...?

#### HARD COAL AND LIGNITE (TO 2020/2030):

- •REFURBISHMENT AND REHABILITATION OF EXISTING POWER P.P. (6556 MW, n>36 40%)
- BUILDING OF THE NEW HIGH EFFICIENCY POWER GENERATION UNITS (5358 MW PC/SC, PC/USC, CFBC/SC, CHP/cogeneration) CCS READY ?

#### NATURAL GAS

•GAS - STEAM (CHP) UNITS (2200 MW), .......PIPELINES, STORAGE, EXPLORATION

#### **NUCLEAR**

•PWR REACTOR (6000 MW)

#### RENEWABLE

- •WIND FROM 15 000 20 000 WIND UNITS (2 MW)
- LNG and OIL TERMINALS

PLANNED CAPITAL COSTS ca 100 BLN EURO





# ENERGY-INWESTMENTS IN POLAND to 2030







Hard Coal Power Plant



NU Power Plant Gas Power Plant



Lignite Power Plant Interconnector



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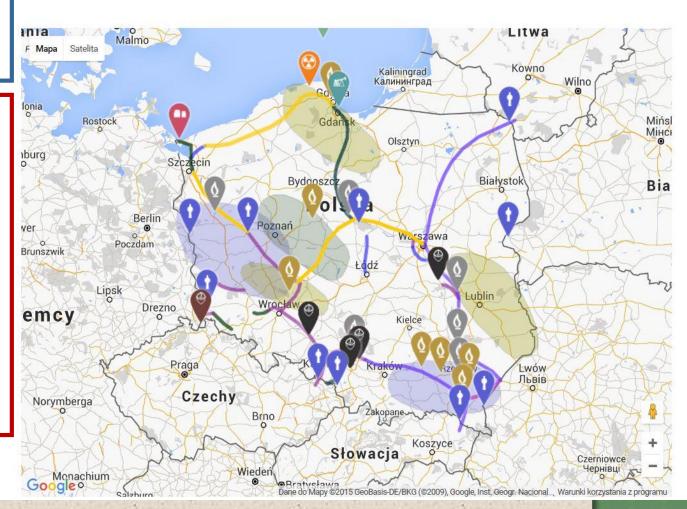
Storage of gas



Oil ring LNG terminal



Oil terminal



# PLANNED ENERGY-INVESTMENTS

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BASING ON HARD COAL AND LIGNITE 2015 - 2019 (ACCORDING to BAT, n > 44 %, CCS READY)						
POWER PLANT CAPACITY	INVESTOR (constructor)	CAPACITY OF NEW ENERGY-BLOC MW / (efficiency)	COSTS OF INVESTMENT BLN EURO			
OPOLE (2019) 1492 MW (hard coal)	PGE (RAFAKO, POLIMEX, MOSTOSTAL)	2 x 900 (45,5%)	2,76			
KOZIENICE (2017) 2750 MW (hard coal)	ENEA (HITACHI-POWER POLIMEX-MOSTOSTAL)	1075 (45,6%)	1,52			
JAWORZNO 3(2019)	TAURON PE	910 (46%)	1,29			

PGE

FORTUM POWER AND HEAT

TAURON PE

460 (n = 44,5 %)

220/FBC/CHP

50MWe + 86MWt

FBC /CHP

1000 MW (46 %)

0,98 0,25 0,18

1,22

1498,8 MW (lignite)

475 MW (hard coal)

**ZABRZE** 

1345 MW (nard coal) TURÓW (2019)

**TYCHY** (2016)290 MW (hard coal) **OSTROŁĘKA** 2018?

(2017)

## PLANNED ENERGY-INVESTMENTS 2015 - 2030 BASING ON GAS AND NU ENERGY

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POWER PLANT	CAPACITY OF NEW ENERGY-BLOCK MW / TECHNOLOGY	COSTS OF INWESTMENT BLN EURO
STALOWA WOLA HP PLANT Gas (2016)	450 MWe + 240 MWt CHP	0,36
TAURON - ŁAGISZA Gas (2018)	413 MWe /CCGT n=58%	0,36
ORLEN - WŁOCŁAWEK Gas (2015)	473 MWe/CCGT	0,34
ORLEN - PŁOCK Gas	596 MWe/CCGT	0,4
GORZÓW HP PLANT Local gas	138 MW	0,165
PGE - NU P.P - Choczewo/Żarnowiec 2025-2030	6000 MW PWR REACTOR	~20

### CCS/CCU IN POLISH ENERGY SECTOR

#### **TECHNICAL AND PUBLIC CONDITIONS**

- WE HAVE KNOW HOW IN CAPTURING THE CO2
- •WE HAVE KNOW HOW IN TRANSPORT AND STORAGE THE CO2

#### BAT:

- •WE HAVE LIMITED POSSIBILITIES OF CO<sub>2</sub> STORAGE (geological conditions and surface infrastructure)) MOREOVER WE HAVE TO TRANSPORT CO<sub>2</sub> minimum 60 200 km FROM ENERGY SOURCE
- •WE HAVE NOT PUBLIC ACCEPTANCE FOR TRANSPORT AND STORAGE OF CO2



### CCS/CCU IN POLISH ENERGY SECTOR

POLISH ENERGY AND COAL SECTOR PARTICIPATE IN MANY INTERNATIONAL PROJECTS

OF CLEAN COAL TECHNOLOGIES - REDUCTION OF CO2 EMISSION AND UTILIZATION OF CO2

ia.:

• CARBON FUEL CELLS

•GASIFICATION OF COAL - PRODUCTION OF ENERGY AND CHEMICALS

•METHANATION OF CO2 BY H2 AND PRODUCTION OF FUELS

PHOTOSYNTHESIS INVERSE

# IMPLEMENTATION OF EU CLIMATIC POLICY IN POLAND



#### PLANNED ECOLOGICAL EFFECT TO 2030

REDUCTION OF 130 MLN TONNES OF CO<sub>2</sub> =
EQUIVALENT OF 0,013 ppm =
EQUIVALENT OF 6 DAYS ELECTRICITY PRODUCTION IN CHINA

TOTAL COST 100 (265 BLN) EURO TO 2030
 it is minimum 30 Euro/MWh

SLIGHT ECOLOGICAL EFFECT - INADEQUATE TO CARRIED COSTS POLAND EMIT ~ 0,9 % OF THE TOTAL WORLD CO2 EMISSION



# MAIN THREATS

- COSTS OF INWESTMENTS IN ENERGY SECTOR minimum 100 BLN EURO (400 BLN PLN)
- DOUBLE GROWTH OF THE ELECTRIC ENERGY PRICES AND QUADRUPLE GROWTH OF COSTS OF THE HEATING OF HOUSES - ENERGY POVERTY - RISE OF PARTICIPATION OF COSTS OF ENERGY IN THE HOUSEHOLDS BUDGET FROM 12 % TODAY TO 20 % IN THE FORESEEABLE FUTURE

IN MANY EU COUNTRIES > 10 % = LEVEL OF ENERGY (FUEL) POVERTY

- SIGNIFICANT GROWTH OF THE ENERGY DEPENDENCY EXPENSIVE RENEVABLE ENERGY WITHOUD SUBSIDIZING
- WEAKNESS OF ECONOMY AND SIGNIFICANT DECREASE OF THE INDUSTRY COMPETITIVENESS
- CARBON LEAKAGE INFLUENCE ON GDP & EMPLOYMENT REDUCTION (MIN. 0,8 MLN OF WORKPLACES CONNECTED ONLY WITH MINING SECTOR)
- LOSS OF THE GDP: FOR 503 BLN PLN / Y





# THANK YOU



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